

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

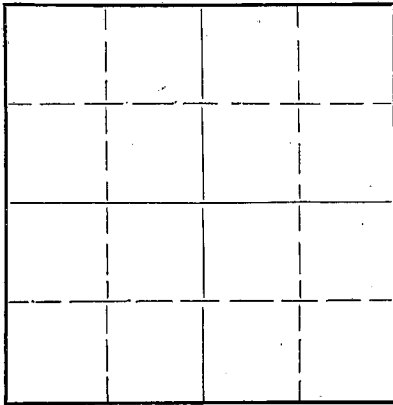
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Sedgwick County. Sec. 22 Twp. 26 Rge. 2 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SW SW
Lease Owner The Texas Company
Lease Name H. Stollei Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-26-19 45
Application for plugging filed 7-21-19 49
Application for plugging approved 7-21-19 49
Plugging commenced 7-26-19 49
Plugging completed 7-27-19 49
Reason for abandonment of well or producing formation Ceased to be a commercial producer
If a producing well is abandoned, date of last production August, 19 46
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. C. Lilley
Producing formation Mississippi Depth to top 2925 Bottom Total Depth of Well 2931 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	192'	0
				7"	2926'	2436'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with rock from 2931 to 2926'
" " 5 sacks cement from 2926 to 2906'
" " heavy mud from 2906' to 196'
Set rock bridge from 196' to 190'
Plugged with 12 sacks cement from 190' to 142'
" " heavy mud from 142' to 5'
" " 5 sacks cement from 5' to 0'

RECEIVED

Conservation Div.
7-28-49
JUL 28 1949

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Building, Wichita, Kansas

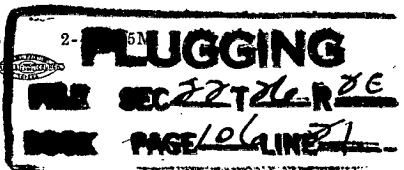
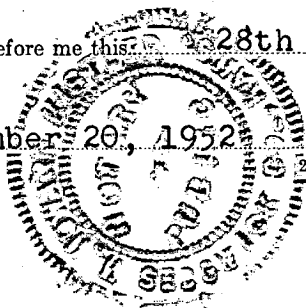
STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 19 49

My commission expires September 20, 1952



LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company** Farm **H. S. Stollei** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale	90	90			Elevation.....1405'
Sandy Lime	105	15			
Shle	120	15			
Lime and Shale	135	15			
Anhydrite and shale	190	55			
Shale and shells	218	28			<u>TOPS</u>
Shale, Shells & red bed	308	90			Lansing2105
Shale and shells	550	242			Kansas City Lime 2467
Sandy Lime and sand	570	20			Base Kans. City 2635
Shale and shells	618	48			Marmoton.....2635
Shale and Stks lime	760	142			Conglomerate.....2890
Sandy shale and lime	830	70			Miss.....2925
Shale, Lime	1010	180			
Shale and shells	1230	220			
Lime	1260	30			
Shale, Stks lime	1285	25			<u>CASING RECORD</u>
Lime	1315	30			10-3/4" OD 3 Ga. 29#
Shale and shells	1340	25			spiral weld casing
Black shale	1380	40			set at 192' cemented
Shale and lime	1450	70			with 150 sacks.
Shale and stks lime	1565	115			
Shale and lime	1644	79			7" O 24# SS casing
Shale	1735	91			set at 2926' cemented
Shale, lime stks	1820	85			with 75 sacks.
Shale and lime	1885	65			
Shale and lime shells	1960	75			
Shale and lime Stks	2046	86			
Shale	2085	39			
Shale and lime	2165	80			
Lime and shale stks	2260	95			
Shale	2284	24			
Lime	2310	26			
Shale	2360	50			
Lime and shale	2394	34			
Shale	2480	86			
Lime and shale broken	2510	30			
Shale and lime	2704	194			
Shale	2749	45			
Shale and lime stks	2894	145			
Conglomerate	2925	31			
Chat	2927	2			

TOTAL DEPTH 2927' - Rotary
 Drilled with cable tools 4 feet deeper to 2931'
 Correct measurment from derrick floor to T. D. 2927'

REMARKS

Run Schlumberger at 2927'
 Hole filled up with 2200' fluid in 12 hrs.- 600' with water.
 Pumped 31 Bbls. oil and 44 Bbls. water in 4 hrs.

LOG OF WELL

Form PO 214 Sht. 1
(2-41) 10M

H. S. Stollei #1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE 1-18-46
 DISTRICT Kansas LEASE H. S. Stollei WELL NO. 1
 STATE Kansas COUNTY OR PARISH Sedgwick TWP. 26S RANGE 2E SEC. 22
 LOCATION OF WELL W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 22
990' from west line and 330' from south line.
 COMMENCED RIGGING UP 11-15-45 COMMENCED DRILLING 11-18-45 COMPLETED DRILLING 12-26-45
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Helmerich & Payne, Inc
 CABLE FROM 2927 TO 2931 ROTARY FROM Top TO 2927 COMPANY RIG No. _____
 TOTAL DEPTH 2931' MEASURED BY M. C. Harrell ELEVATION 1405'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS				
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT		
10-3/4" OD	29#	192'		None									FT.	
7" OD	24#	2926'		None									FT.	
													FT.	
													FT.	
													FT.	
10-3/4" OD	3 Ga. 29#	Spiral Weld Casing set at 192' Cemented W/150 sacks												FT.
7" OD	24#	SS casing cemented with 75 sacks												FT.
													FT.	

WAS CASING CEMENTED? yes IF SO, HOW MANY SACKS OF CEMENT USED? 225
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 31 PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH See Page #2 PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: JUL 28 1946 H. Stollei #1 T. D. 2927' Completed 12-26-45
PLUGGING STATE CORPORATION COMMISSION KANSAS
 SEC 22 T 26 R 2E
 BOX 106 LINE 21

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.