STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit
Vail or Deliver Report to:
Conservation Division
State Corneration Comm

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

State Corporation Commission 300 Bitting Building Wichita, Kansas		Sedgwick	Cour	ty. Sec. 22	. Twp.26 Rg	ge 2 (E) /W
NORTH	Location as "l	NE¼NW¼SW¼"	or footage fro	om linesSW	SE SW	
	Lease Owner	John P. C	ary er	ат	•••••	·····
	Lease Name	Stolle	A 2 a	- A+ O	tate a bet +	Well No. 1
	Office Address	c/o Beech	Alfer	are corp.	hondoned	a, Namsas
	Character of V	Well (completed as	Oil, Gas or	Dry Hole)	roangoned	OII MOII
	Date well cor	npleted		00001	CT TZ	19. 🛨 🕻
	Application fo	r plugging filed		Whiti	<u> </u>	19.47
	Application fo	or plugging approve	d	Aprij	χŢ	19.4
	Plugging com	menced		May 3		19.4
	Plugging com	pleted.:		мау с) 	19 4
	Reason for ab	andonment of well	or producing	g formation	ir gebre	ted
						19
Locate well correctly on above						ore plugging was con
Section Plat	menced?			TES	Cnaiden	······································
ne of Conservation Agent who super	rvised plugging of t	this well			GTGTGGT	2909 -
lucing formation			Botton	n	Total Depth of	WellFe
w depth and thickness of all water,		ons.				CLOWIG PECOPS
L, GAS OR WATER RECORDS						CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
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					A. P. Maria	
Correspondence regarding this we	ll should be addre	al description is necessaries de toJohnF	. Gaty	y	ta,_Kans	as
# 1000		- Ss 1	11457.11	k.		
ATE OF hhy P. C.	, COT	INTY OF FA	70000		•	
ng first duly sworn on oath, says: 'cribed well as filed and that the sar	That I have knowl	edge of the facts, s	tatements, a	nd matters here	in cortained and	he above-described wed the log of the above-
		40 1	491h 1	wicast	COVB WVI	Chuta X4
e or or a later		المدارد التي التي التي التي التي التي التي التي	4 1 0	1	Addness)	
Subscribed and Sworn to before	me this 28	day of	Ju	ly C	, 19	87)
9/5-58		-	/ [1	()	1/12/
De la Contraction de la Contra	. ~/	-	<i>-{/</i>	<u> </u>	aua VI	Notary Public
commission expires 184 4	1948					
, 25 833 S.L	.*	21-6858-RS 2	-476M		POINTA /	771
_ 		Control of the Contro	1		TURIED!	/ [

J. P. Caty et al /1 Stollei SV SE SV Section 22, Tourship 26 S, Range 2 E, Sedgwick County, Kansas

Figures indicate bottom of formation

0 to 8	Cellar	890 Lim	2295 Line+
	Clay	1965 Shala	2335 Viamo and shalo
~~~~110°	Shale	975 Red rock	2315 Shale
	Lime W	2 995 Rine shale	2370 Lim
125	Shale	TOOK TOOK TOOK	2315 Shale 2370 Limo 2150 Shale
WATE		Troc Shara	OSI COLLEGE
755	lims Shale	1020	Titality and Timber at
175	Lime	995 Blue shale 1005 (Red rock 1025 Shale 1030 Lime 1175 Shale	Solecial Andrews
	Shale	1175 Shale 1185 I1ma	2515 Lime Light oil show at 2455-2460 2530 Sand and mater 2620 Lime
	Shale and shells	LIOS LIMB	2000 Build and Rader
STO	Wale and sucre	TSSO BING SHOTE	2620 Lime 2675 Shalo
225	Zhale and shells  Limp  Shale Red rock  Limp  Shale  Shale  Limp  White shale  Limp  Shale	COLUMN SIETO	
	Snale	TS99 TIME	2700 Lime
	ited rock	12/0 Shale	2715 Shalo
1. X.512.		1310 L1m9	2715 Shalo 2725 Limo 2755 Shalo
7220	Linate (	Shale Shale	2755 Shalo 7
+ · · · 350	Luro	1470 14mg	2795 Lime 2805 Shale
385	Shelo and shells	1475; Shale	2805 Shale 2825 Limo
395°	Lime	1190 lime	2825 Lino
105	White shale	15h0 Shale	2035 Iime shells
160	Lim	15u5 Lims	2860 Shale
" `Li80"	Shale	1555 Shale 1	2899 Shale and shells
. 495	Limb Shale Lime Shale Lime	1590 - Lim	2899 Shale and shells
520	Shale	1615 Shale	2909 Mississippi lime
530	Line	Lolo Lime	2909 T.D.
51.5 v	Lime and shalo	. 1650 Shale	
565	Line	1675 - Idmo	First show oil 2902-2906 8; a.m.
The same and the same	· 就是各种企业不安,在整体设施的大型的特殊的。""这种人"		
· ` ` ` 570 ·	Red rock	1700 Shale	9 a.m. hole started filling up.
570 575	Red rock	1700 Shale 1710 Lime	9 a.m. hole started filling up.
570 575 580	Red rock Lime Shalo	1700 Shale 1710 Limp 1730 Shale	9 a.m. hole started filling up. Filled 2000 ft. in h hours.
	Lime and shalo Lime Red rock Lime Shalo Blue shale		Filled 2000 ft. in 4 hours.
			Filled 2000 ft. in 4 hours.
`` ⁷ 610 ≟≟≟620.	Line Niue ebale		Filled 2000 ft. in h hours.
610 	Lime Niue shalo	1775 Shale -1780 Lino	Filled 2000 ft. in h hours.  Storted 9-3-45 Completed 10-14-45
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610 	Lime Niue shalo	1775 Shale 1780 Lino	Filled 2000 ft. in h hours.  Storted 9-3-45 Completed 10-14-45
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610 620 625 635 640 670 675	Lime Niue shalo	1775 Shale 1780 Lino	Filled 2000 ft. in h hours.  Storted 9-3-45 Completed 10-14-45
610 625 625 635 640 670 675 685	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
610 625 635 640 670 675 685 690	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
610 625 635 640 670 675 685 690	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
610 625 625 635 640 670 675 685 690 705	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
610 625 625 635 640 670 675 685 690 705	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
610 620 625 635 640 676 675 685 690 705 710	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime Red rock Lime Shale Lime Shale	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
610 620 625 635 640 676 675 685 690 705 710	Lime Dlue shale Lime Blue shale Rod rock Lime Shale Lime Red rock Lime Shale Lime Shale	1775 Shale 1780 Limo -1810 Shale 1820 Limo 1830 Shalo 1895 Limo 1910 Shalo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110" 12 1/2" 2015"
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610 620 625 635 640 670 675 685 705 715 725 725 7750 7750 860	Lime Dlue shale Lime Blue shale Rod rock Lime Shale	1775 Shale 1780 Limo =	Filled 2000 ft. in h hours.  Started 9-3-15 Completed 10-11-15-  Pipe Record  Size set at 15 1/2" 110" 12 1/2" 1078* 10" 2015* 8" 2550* 7" 2902*  Water Record  3 BPH 60-70 5 BPH 95 1 BPH 1910-1920 3 BPH 2120-2150 3 BPH 2255-2270 NAIC (100)
610 620 625 635 640 670 675 685 705 710 750 775 790 860 870 880	Lime Dlue shale Lime Blue shale Rod rock Lime Shale	1775 Shale 1780 Limo =	Filled 2000 ft. in h hours.  Started 9-3-15 Completed 10-11-15-  Pipe Record  Size set at 15 1/2" 110" 12 1/2" 1078* 10" 2015* 8" 2550* 7" 2902*  Water Record  3 BPH 60-70 5 BPH 95 1 BPH 1910-1920 3 BPH 2120-2150 3 BPH 2255-2270 NAIC (100)
610 620 625 635 640 670 675 685 705 710 750 775 790 860 870 880	Lime Dlue shale Lime Blue shale Rod rock Lime Shale	1775 Shale 1780 Limo	Filled 2000 ft. in h hours.  Started 9-3-15  Completed 10-11-15  Pipe Record  size set at 15 1/2" 110' 12 1/2" 1078' 1078' 1078' 2015' 8" 2550' 7" 2902'  Water Record  3 BPH 60-70 5 BPH 95 1 BPH 1910-1920 3 BPH 2120-2150

State of Kansas )

If 0. W. Keyer, drilling contractor of the above-described well, being first dily swort on oath, declare: That I have knowledge of the facts, statements and matters herein contained portaining to the log of the above-described well as filed and that the same are true and correct.

Subscribed and Sworn to before me this 26th day of October 1915.

tycommission expires July 7, 1948.

PLUGGING
FILE SEC22 T26 R2E