

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Oneok
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Jeffrey Zoller & Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-20-2006</u>	<u>8-04-2006</u>	<u>6-19-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

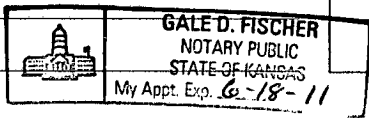
API No. 15 - 007-23029-0000
 County: Barber
 app. E/2 SE Sec. 18 Twp. 31 S. R. 14 East West
1417' feet from (S) / N (circle one) Line of Section
617' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Thunderbird Ranch Well #: 2-18
 Field Name: Skinner
 Producing Formation: Lower Douglas
 Elevation: Ground: 1727' Kelly Bushing: 1736'
 Total Depth: 4756' Plug Back Total Depth: 4025'
 Amount of Surface Pipe Set and Cemented at 1111' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1111'
 feet depth to surface w/ 430 sx cmt.
AKI - Day - 5/27/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 240 bbls
 Dewatering method used hauled free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers of Kansas
 Lease Name: Leon May #1-13 License No.: 8061
 Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
 County: Comanche Docket No.: D-21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 3-21-2008
 Subscribed and sworn to before me this 21 day of March,
 2008.
 Notary Public: Gale D. Fischer
 Date Commission Expires: 6-18-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thunderbird Ranch Well #: 2-18
 Sec. 18 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Borehole Compensated Sonic, Microresistivity, and Dual Induction Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3300</td> <td>-1564</td> </tr> <tr> <td>Heebner Shale</td> <td>3703</td> <td>-1967</td> </tr> <tr> <td>Toronto</td> <td>3718</td> <td>-1982</td> </tr> <tr> <td>Douglas</td> <td>3741</td> <td>-2005</td> </tr> <tr> <td>Brown Lime</td> <td>3883</td> <td>-2147</td> </tr> <tr> <td>Lansing</td> <td>3899</td> <td>-2163</td> </tr> <tr> <td>Base KC</td> <td>4318</td> <td>-2582</td> </tr> <tr> <td>Arbuckle</td> <td>4699</td> <td>-2963</td> </tr> </table>	Name	Top	Datum	Topeka	3300	-1564	Heebner Shale	3703	-1967	Toronto	3718	-1982	Douglas	3741	-2005	Brown Lime	3883	-2147	Lansing	3899	-2163	Base KC	4318	-2582	Arbuckle	4699	-2963
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	45'	4 cubic yds.	8	grout ready mix
Surface Pipe	12-1/4"	8-5/8"	23#	1111'	Common	430	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	4053'	50/50 poz	150	2% CC, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3862-64'	natural	

TUBING RECORD	Size 2-3/8"	Set At 3864'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-15-2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 104 MCF/day	Water Bbls. none	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION <div style="text-align: right; font-size: 1.2em; font-weight: bold;">MAR 25 2008</div>

Customer: SHALBY RES.	Lease No.:	Date: 7-21-06
Lease: THUNDERBOLT RANCH	Well #: 2-18	
Field Order #: 13813	Station: PLATON, KS	Casing: 8 7/8
Type Job: SURFACE - NW	Depth: 1111	County: BARBER
	Formation: TD-1115	State: KS
		Legal Description:

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
1111'								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
1069								

Customer Representative: LANNY	Station Manager: SCOTTY	Treater: GORDON
Service Units: 120 28 305 72		
Driver Names: KC COREY KELLY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
					RUN 111' 8 7/8 CSG - 265+5
					GRUDE SIDE, INSERT FLOAT
					THE BOTTOM - DROP BULK - C5K
1215	200		104	5	PUMP 215 SK A-COM
					3% CC, 1/4 #15L CELL FLAKE
					11.8 PPS 2.71 P+3/5H
	200		52	5	PUMP 215 SK COMMON
					3% CC, 2% GEL, 1/4 #15L CELL FLAKE
					15.0 PPS 1.36 P+3/5K
					STOP - RELEASE PLUG
	0		0	5	STARTS DESP.
1300	250		68.5	2	PLUG DOWN - HELD
					CURE 40.5L CEMENT TO P5
1330					JOB COMPLETE
					THANKS - KEVIN

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
TOPEKA, KS

Customer: Shelby Resources LLC Lease No. _____ Date: 8-3-06
 Lease: Thunderbird Ranch Well # 2-18
 Field Order # 13717 Station Pcatt Casing 5 1/2 14" Depth 4036 County Barber State KS
 Type Job 5 1/2 L.S. New Well Formation _____ Legal Description 18-515-14 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<u>5 1/2</u>			<u>1255sk</u>	<u>Acid</u>	<u>50/50 POZ</u>			<u>5 Min.</u>
<u>4036</u>			<u>To 505sk</u>	<u>Pre Pad</u>	<u>60/40 POZ</u>	<u>Max</u>		
<u>97.48</u>				<u>Pad</u>		<u>Min</u>		<u>10 Min.</u>
				<u>Frac</u>		<u>Avg</u>		<u>15 Min.</u>
						<u>HHP Used</u>		<u>Annulus Pressure</u>
				<u>Flush</u>	<u>H2O 98.5 bbl</u>	<u>Gas Volume</u>		<u>Total Load</u>

Customer Representative: Brian Karlin Station Manager: Dave Scott Treater: Steve Dalandu
 Service Units: 118 Kevin Miranda/Chris Goss
 Driver Names: Steve 226 303/571

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<u>2:30</u>					<u>On location Safety meeting</u>
					<u>Run Packer Shoe Raffle 1st Joint</u>
					<u>Basket on #2 Centralizer 4,6,8,10,12,1</u>
					<u>Log on Bottom Circulate w/Ri</u>
<u>9:32</u>	<u>200</u>			<u>5</u>	<u>Pump 12 bbl Salt 8.5% 3 bbl H2O spacer</u>
<u>9:34</u>	<u>200</u>		<u>12</u>	<u>5</u>	
<u>9:35</u>	<u>200</u>		<u>3</u>	<u>5</u>	<u>Pump 24 bbl Superflush II</u>
<u>9:40</u>	<u>300</u>		<u>24</u>	<u>5</u>	<u>Pump 36 bbl Spacer</u>
<u>9:41</u>			<u>3</u>	<u>5</u>	<u>Start Lead 60/40 POZ 255sk w/2706</u>
<u>9:43</u>			<u>12</u>		<u>.39% FR, .3 FLA-322, 5 1/4/sk 6 1/2" o.k.</u>
<u>9:43</u>	<u>150</u>			<u>5</u>	<u>Start tail 50/50 POZ 1255sk w/4906</u>
					<u>2% Calcium Chloride, 5.95% FR 3% FLA-322 .8%, 25 1/4/sk Collifake, 5 1/4 Gils</u>
<u>9:50</u>					<u>Shutdown Clear Pump + Lines, Release P</u>
<u>10:00</u>					<u>Start Displacement</u>
<u>10:11</u>			<u>70</u>		<u>Lift Pressure</u>
<u>10:13</u>			<u>85</u>		<u>Slow Rate</u>
<u>10:15</u>			<u>95</u>		<u>Plug Down</u>
					<u>Plug Kat Hole, mouse Hole</u>
					<u>Washup Truck</u>
					<u>Job Complete Thanks</u>

RECEIVED
 36 KANSAS CORPORATION COMMISSION
 MAR 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

Steve