KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725	API No. 15 - 007-23029-0000
Name: Shelby Resources, LLC	County: Barber
Address: P.O. Box 1213	app <u>E/2 - SE - Sec. 18 Twp. 31 S. R. 14 </u> East West
City/State/Zip: Hays, Kansas 67601	1417' feet from (S) / N (circle one) Line of Section
Purchaser: Oneok	617' feet from (E) / W (circle one) Line of Section
Operator Contact Person: Brian Karlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_ ⁷⁸⁵) _623-3290	(circle one) NE SE) NW SW
Contractor: Name: Sterling Drilling Company	Lease Name: Thunderbird Ranch Well #: 2-18
License: 5142	Field Name: Skinner
Wellsite Geologist:	Producing Formation: Lower Douglas
Designate Type of Completion:	Elevation: Ground: 1727' Kelly Bushing: 1736'
✓ New Well Re-Entry Workover	Total Depth: 4756' Plug Back Total Depth: 4025'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1111' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1111'
Operator:	feet depth to surface w/ 430 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan \(^{\)} (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 240 bbls
Plug Back Potal Depth	Dewatering method used hauled free fluids
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers of Kansas
7-20-2006 8-04-2006 6-19-2007	Lease Name: Leon May #1-13 License No.: 8061
Spud Date or Date Reached TD Completion Date or	QuarterSec. 13 Twp. 35 S. R. 16 East West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-21,908
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Duan Kaulu	KCC Office Use ONLY
Title: Operations Manager Date: 3-21-2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 21 day of March	If Denied Ves Date: RECEIVED
	Wireline Log Received KANSAS CORPORATION COMMISSION
20.08.	Geologist Report Received MAR 2 5 2008
Notary Public: Sale D. Franker GALE	O FISCUSO UIC Distribution
Data Commission Funiture (0 - 18 - 2011	ARY PUBLIC CONSERVATION DIVISION WICHITA, KS

Operator Name: She	elby Resources, LL0	3		Lease	e Name:_	hunderbird R	anch	Well #: _	2-18			
Sec. 18 Twp. 3			t 🗹 West		y: Barber							
ested, time tool ope emperature, fluid re	n and closed, flowin	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	l static level, h	ydrostatic pre	ns tests giving interval ssures, bottom hole eeded. Attach copy of all			
orill Stem Tests Take		⊘ Y	′es	***************************************	V L	og Forma	tion (Top), Dep	oth and Datum	Sample			
Samples Sent to Ge	ological Survey	VY	′es □No		Nam Tope			Top 3300	Datum -1564			
ores Taken		 Y	es ✓ No		1	va ner Shale		3703	-1967			
lectric Log Run (Submit Copy)		✓ Y	_		Toror			3718	-1982			
					Doug	las		3741	-2005			
ist All E. Logs Run:					Brow	n Lime		3883	-2147			
Dual Compens	sated Porosity,	Boreho	le Compen	sated	Lans	ng		3899	-2163			
Sonic, Microre	sistivity, and D	ual Indu	ction Logs		Base	KC		4318	-2582			
					Arbud	kle		4699	-2963			
		Repo	CASING ort all strings set-c	RECORD	✓ Ne urface, inte		ction, etc.					
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	We Lbs.	ight / Ft.	Setting Depth	Type of Cement	# Sac Used				
Conductor	30"	20"		55#		45' 4 cubic yds			grout ready mix			
Surface Pipe	12-1/4"	8-5/8"		23#		1111'	Common	430	3% CC, 2% gel			
Production 7-7/8" 5-1/2"			14#		4053' 50/50 po		150	2% CC, etc.				
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	D					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Туре а	nd Percent Addi	tives			
					·							
Shots Per Foot			RD - Bridge Plug Each Interval Per				acture, Shot, Cer mount and Kind o					
1	3862-64'					natural						
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes 🗸	No				
2-3		3864'	F	ione			Lies V	140				
Date of First, Resumer 8-15-2007	d Production, SWD or E	ennr.	Producing Meth		✓ Flowing	Pump	ing 🗌 Ga	s Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 104 MCF/da	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF (COMPLETIC	L	,		Production Inte	rval	KV	RECEIVED INSAS CORPORATION COMM			
								100	*************************************			



TREATMENT REPORT

Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To HHP Used Annulus Pressure Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Annulus Pressure Treater Treater Treater Annulus Pressure Service Units Annulus Pressure Treater Annulus Pressure Treater Driver Annulus Pressure Treater Annulus Pressure	Customer	Hos Ry	7	OF5	<u>.</u>	Le	ase No.			······································			Date							
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PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Counting Size Shotup Prom To Pro Pad Max Shin. Volume Volume Volume Volume Volume From To Pred Not Connection Annuals Vol. From To Frac Ang 15 Min. Volume Volume From To Frac Ang 15 Min. Volume Vo				Pla	W.	l/s	-		Casing	76		1111	County	180	ARB	ER	State	155.		
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Depty / Depth From To Pro Pad Max SMin. Probably / Depth From To Pad Min 10 Min.	PIPI	E DATA		PERF	ORAT	ring	DATA		FLUID U	ISED			Т	REA	TMENT	RESUME	•			
Volume Volume From To Pad Min 10 Min. Volume Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Volume Connection Annutus Vol. From To Frac Avg 15 Min. Volume Representative From To Flush Gas Volume Total Load Customer Representative Min. Sanfor Units / Zo Zs 355 772	Casing Size	Tubing Siz	ze	Shots/FI				Acid	3	······································			RATE	PRE	SS	ISIP				
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Well Connection Annulus Vol. From To HAP Used Annulus Pressure Plughaping Pecker Depth From To Plush Gas Volume Total Load Outsomer Representative Manual Station Manager Scop Mal Troater (ACPANEY) Service Units / 20 28 305, 77	Volume	Volume		From		То		Pac	Ī			Min								
PipQeggs Packer Depth From To Flush Gas Volume Total Load Coatsomer Representative Service Units / 20 Santo Units / 20 Santo Units / 20 Casing Treater 100 1	Max Press	Max Pres	S	From -		То		Fra	C		·	Avg								
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Names Casing Tubing Pressure Bibs. Pumped Rate Service Log ON OCATION AUN III 8/8 ASG - 26 5 ts GLUTDE, SHOE INSERT FLOWER THE BOTTOM - DROW BUIL - CSTE 1215 200 104 5 Flamp 215 SK A-CON 328 AC 14 # SK CELLSTEPHE 188 APG 2.71 H 75K 180 52 5 Humb 215 SK COMMENT 180 552 5 Humb 215 SK COMMENT 180 552 5 Humb 215 SK COMMENT 180 68.5 2 PULL DOWN - HELD: 180 750 FP3 1.36 P2/5K STOP - PELENSE PLUC 180 755 1.36 P2/5K	Service Units	120	Ź	18		5	77	_		ور و المال										
Time Pressure Pressure Bols. Pumped Rate OIN (DEATTON) Company Company	Driver Names	KG	a	DRY	K	100	4								<u> </u>					
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TREATMENT REPORT

			1	NC.						Data								
Customer Lease No. Lease No. Well # 2-18																		
LORDON James Kanch													State					
Field Order #	Station	Pratt					Casing 1	County Berber State										
Type Job 5	1/2 15.	Nev		ell				Formation Legal Description										
***************************************	DATA	PERF			DATA	FLUID USED					TREATMENT RESUME							
Casing Size	Tubing Siz	e Shots/F	t	195	shi e	**************************************	5000			RATE	PRE	SS		ISIP 5 Min.				
Depth D3k	Depth	From			Oshe	Pre	Pad 0140PC	って	Max									
Volume 43	Volume	From		То		Pa	d		Min		<u> </u>		10 Min.					
Max Press	Max Press	From		То		Fre	IC		Avg		ļ		Annulus Pressure					
Well Connection		Prom		То					HHP Use					al Load				
Plug Depth	Packer De	pth From		То		Flu		98.566	•		ater <		بسلب					
Customer Rep	presentative	Karlin	<u>^</u>		Statio	n Mar	nager Da	ve Scot	+	l ire	ater <	کلو م	<u>e (</u>),1 ₀ ,	<u>~)u</u>			
Service Units	113	Kevin	Mira	Nat	1/0	136	<u> ა</u> გ			-	 	ļ						
Driver Names	Steve	396	30	3/5	<u> </u>							<u> </u>	l					
Time	Casing Pressure	Tubing Pressure	Bbl	s. Pum	ped	· 	Rate		Service Log									
2:30			Onlocation Safety Meeting															
								Run Padro Store Bolle IstJoint										
								Backet on# 2 Centralices 4,6,8,10,12,1										
•			<u> </u>					Punp 12666 Salt \$1552										
d:35	200						<u> </u>											
9:34	900		<u> </u>	12			<u> </u>	366 4120 spacer										
9:35	200	<u></u>	<u> </u>	<u>3</u>			5_	Pump 245hi Superflosh II										
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<u>9:41</u>				3				390 FR, 3 FLA-322, 54/5k 6 11500										
4:43	1/5		-	1	λ													
9:43	150						5	Star	+ +=1	125	<u>/50/</u>	330	125	<u>5/3</u>	W 35			
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9:053			+	31	KANSAS	COPE	ORATION	SCH	1 -2xx	<u> </u>	, , , ,	3 / <u>5 / 5 / 5</u>	<u>(</u>	in tarac	4906- R 352, 5 1/54 6:15			
9:50			+	<u>, , , , , , , , , , , , , , , , , , , </u>	8	AM	R 25 2000 SERVATION DIV WICHITA, KS	5hvt	LANCE	<u>دهماه</u>	<u> </u>	towk	, , ,	7	, Xeleuse P			
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