KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725	API No. 15 - 007-23099-0000
Name: Shelby Resources, LLC	County: Barber
Address: P.O. Box 1213	appSW - NE - NE Sec. 8 Twp. 31 S. R. 14 ☐ East ✓ West
City/State/Zip: Hays, Kansas 67601	969' feet from S (N) (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	1083' feet from (E) / W (circle one) Line of Section
Operator Contact Person: Brian Karlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _623-3290	(circle one) (NE) SE NW SW
Contractor: Name: Sterling Drilling Company	Lease Name: Thompson Trust Well #: 1-8
License: 5142	Field Name: Skinner
Wellsite Geologist: Keith Reavis	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1650' Kelly Bushing: 1659'
New Well Re-Entry Workover	Total Depth: 4650' Plug Back Total Depth: 4614'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1141' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	
-	If Alternate II completion, cement circulated from 1141' feet depth to surface w/ 430 sx cmt.
Operator:	feet depth to surface w/ 430 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3500 ppm Fluid volume 560 bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled free fluids.
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers of Kansas
Other (SWD or Enhr.?) Docket No	
12-06-2006 12-19-2006 1-23-2007	Lease Name: Leon May #1-13 SWD License No.: 8061
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 13 Twp. 35 S. R. 16 □ East ✓ West County: Comanche Docket No.: D-28,472
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regul	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature: Duan Agun	KCC Office Use ONLY
Title: Operations Manager Date: 3-20-2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of Marchotan	FISCHER If Denied, Yes Date:
STATE O	FKANCAS Wireling Log Received RECEIVED
20 08 My Appt. Exp. (Wireline Log Heceived KANSAS CORPORATION COMMIS Geologist Report Received
Notary Public: Sale & Fischer	UIC Distribution MAR 2 5 2008
Date Commission Expires: 6 - 18 - 2011	CONSERVATION DIVISION WICHITA, KS

Operator Name: She	elby Resources, LLC	3		Lease	- Name:₋	Thompson Trus	t	_ Well #: _1-8			
	S. R. 14		st 🗹 West		y: Barbe						
ested, time tool ope emperature, fluid re	thow important tops and closed, flowin covery, and flow rate as surveyed. Attach	g and shu s if gas to	it-in pressures, o surface test, a	whether silong with t	hut-in pre	ssure reached	static level, hydro	static pressu			
Orill Stem Tests Take		V	∕es		V L	og Formatio	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Ge	•	7	∕es		Nam	=		Тор	Datum		
Cores Taken			-		Tope			3195 3604	-1536 -1945		
lectric Log Run (Submit Copy)		V				n Lime		3768	-2109		
ist All E. Logs Run:					Lans	ng		3792	-2133		
ot Air L. Logo Hull.					Base	KC		4204	-2545		
	nduction, Com	pensat	ed Neutro	n	Viola			4326	-2667		
Density, and I	Micro Logs.				Arbu	ckie		4572 -2913			
		Repo		RECORD	✓ Ne urface, inte	w Used	ion, etc.		- Al-Address		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Conductor	30"	20"		55#		42'	4 cubic yds.	10	grout ready mix		
Surface Pipe	12-1/4"	8-5/8"		23#		1141'	Common	430	3% CC, 2% gel		
Production	7-7/8"	5-1/2"		14#		4647'	AA-2	225	10% salt		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Type and Po	ercent Additives	s		
Shots Per Foot			RD - Bridge Plug				ture, Shot, Cement				
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·	CIBP @ 4584'					250 gai. 15 % i	viuo				
	0.5.1 @ 4004										
TUBING RECORD	Size	Set At		Packer A	\1	Liner Run					
	3/8"	4566'		one			Yes 📝 No				
Date of First, Resument	d Production, SWD or E	nhr.	Producing Meth	nod [Flowing	√ Pumpin	g Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	0il 10	Bbls.	Gas	Mcf	Wate	r Bb	ols. G	as-Oil Ratio	Gravity 21		
Disposition of Gas	METHOD OF (COMPLETIC) DN			Production Interv	val	VAPIGAG.	RECEIVED CORPORATION COMMIS		
Vented Sold (If vented, Su	Used on Lease		Open Hole Other (Specif	Perf.	. 🔲 D	ually Comp.	Commingled		MAR 2 5 2008		

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Taylor Printing, inc. 430-673-3660

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TREATMENT REPORT

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TREATMENT REPORT

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