

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Keith Reavis

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-06-2006</u>	<u>12-19-2006</u>	<u>1-23-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23099-0000  
County: Barber  
app. SW NE NE Sec. 8 Twp. 31 S. R. 14  East  West  
969' feet from S N (circle one) Line of Section  
1083' feet from E W (circle one) Line of Section

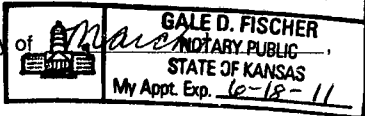
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thompson Trust Well #: 1-8  
Field Name: Skinner  
Producing Formation: Arbuckle  
Elevation: Ground: 1650' Kelly Bushing: 1659'  
Total Depth: 4650' Plug Back Total Depth: 4614'  
Amount of Surface Pipe Set and Cemented at 1141' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1141'  
feet depth to surface w/ 430 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 3500 ppm Fluid volume 560 bbls  
Dewatering method used hauled free fluids.  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers of Kansas  
Lease Name: Leon May #1-13 SWD License No.: 8061  
Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
County: Comanche Docket No.: D-28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 3-20-2008  
Subscribed and sworn to before me this 20 day of March  
20 08  
Notary Public: Gale D Fischer  
Date Commission Expires: 6-18-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thompson Trust Well #: 1-8  
 Sec. 8 Twp. 31 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Dual Induction, Compensated Neutron Density, and Micro Logs.</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3195</td> <td>-1536</td> </tr> <tr> <td>Toronto</td> <td>3604</td> <td>-1945</td> </tr> <tr> <td>Brown Lime</td> <td>3768</td> <td>-2109</td> </tr> <tr> <td>Lansing</td> <td>3792</td> <td>-2133</td> </tr> <tr> <td>Base KC</td> <td>4204</td> <td>-2545</td> </tr> <tr> <td>Viola</td> <td>4326</td> <td>-2667</td> </tr> <tr> <td>Arbuckle</td> <td>4572</td> <td>-2913</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3195	-1536	Toronto	3604	-1945	Brown Lime	3768	-2109	Lansing	3792	-2133	Base KC	4204	-2545	Viola	4326	-2667	Arbuckle	4572	-2913
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Arbuckle	4572	-2913																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	42'	4 cubic yds.	10	grout ready mix
Surface Pipe	12-1/4"	8-5/8"	23#	1141'	Common	430	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	4647'	AA-2	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4588-4592'	no acid	
4	4572-4578'	250 gal. 15% Mud	
	CIBP @ 4584'		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4566'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-23-2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>62</u>	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**MAR 25 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS





TREATMENT REPORT

Customer <i>Sh. H. K...</i>	Lease No.	Date
Lease <i>Thomas Trust</i>	Well # <i>1-2</i>	
Field Order # <i>13375</i>	Station <i>11.11</i>	Casing <i>2 5/8</i>
		Depth <i>1144</i>
Type Job <i>Acid</i>	Formation	Legal Description <i>313-11.10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shot/Ft	Acid	Pre Pad	RATE	PRESS	ISIP	
<i>2 5/8</i>		<i>1.5</i>	<i>11.11</i>	<i>2.3113</i>			5 Min.	
Depth <i>1144</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>73</i>	Volume	From	To	Free	Avg		15 Min.	
Max Press <i>1200</i>	Max Press	From	To	Flush	HMP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth <i>1144</i>	Packer Depth	From	To					

Customer Representative <i>Wendy Sullivan</i>	Station Manager <i>127 + 5 7</i>	Treater <i>13.11.10</i>
Service Units	Driver Names	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:20</i>					<i>12.6.10.10 safety meeting</i>
<i>7:30</i>					<i>Run by 2.5.10.10</i>
<i>03:30</i>					<i>10.10.10.10</i>
<i>13:40</i>					<i>10.10.10.10</i>
<i>04:18</i>	<i>2000</i>		<i>10</i>	<i>5.0</i>	<i>10.10.10.10</i>
<i>14:20</i>	<i>2000</i>		<i>75</i>	<i>5.0</i>	<i>10.10.10.10</i>
<i>14:37</i>	<i>2.20</i>		<i>45</i>	<i>5.0</i>	<i>10.10.10.10</i>
<i>14:49</i>					<i>10.10.10.10</i>
<i>14:50</i>	<i>2.10</i>			<i>2.5</i>	<i>10.10.10.10</i>
<i>15:10</i>	<i>2.10</i>		<i>70</i>		<i>10.10.10.10</i>

*Thanks, 1.5.10.10*

RECEIVED KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION WICHITA, KS

Customer <i>2772 BY RES.</i>	Lease No.	Date <i>12-19-06</i>
Lease <i>THOMPSON TRUST</i>	Well # <i>1-8</i>	
Field Order # <i>15432</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
		Depth <i>4642</i>
Type Job <i>LOWCSTILONG-NW</i>	Formation <i>TD-4650</i>	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>8-31-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>4642</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>4627</i>								

Customer Representative <i>DALE</i>	Station Manager <i>SCOTT</i>	Treater <i>GORDLEY</i>
Service Units <i>120 220 347 501</i>		
Driver Names <i>KG VERA ROSE</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>OW LOCATION</i>
					<i>RUN 4642' 5 1/2" CSG - 110 JIS</i>
					<i>FRONT SHOE LATCH BITTIE 15' COLEN</i>
					<i>CEWT - 3-7-9-11-13-15-17</i>
					<i>BUSSET - 1-5</i>
					<i>DROP BALL - BREATHER CORE</i>
<i>0045</i>	<i>250</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H<sub>2</sub>O</i>
	<i>250</i>		<i>24</i>	<i>5</i>	<i>PUMP 24 bbl SURF FLUSH</i>
	<i>250</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H<sub>2</sub>O</i>
	<i>250</i>		<i>24</i>	<i>5</i>	<i>PUMP 24 bbl SURF FLUSH</i>
	<i>250</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H<sub>2</sub>O</i>
	<i>200</i>		<i>9</i>	<i>5</i>	<i>MIX 25 SL 60/40 SEAWATER</i>
	<i>200</i>		<i>48</i>	<i>5</i>	<i>MIX 200 SL AAZ 10% SHAL, .3% CFR, .25% DEFORM, .8% FLA 32</i>
					<i>.75% CAS BLOCK 1/4" OF, 5" PARASOL</i>
					<i>STOP - WATCH LINE - DROP BALL</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DISP.</i>
	<i>300</i>		<i>80</i>	<i>6 1/2</i>	<i>LEFT ONMENT</i>
<i>0130</i>	<i>1500</i>		<i>113</i>	<i>4</i>	<i>PULL DOWN - HOLD</i>
					<i>PULL PHA W/A - 25 SL 60/40</i>
<i>0230</i>					<i>JOB COMPLETE - THOMAS-KELL</i>