

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31725  
 Name: Shelby Resources, LLC  
 Address: P.O. Box 1213  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Brian Karlin  
 Phone: (785) 623-3290  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: Bruce B. Ard  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

8-10-2007	8-24-2007	8-25-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

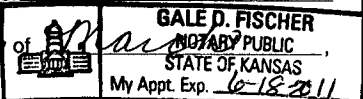
API No. 15 - 007-23169-0000  
 County: Barber  
 app. SE NW SW Sec. 8 Twp. 31 S. R. 14  East  West  
1736' feet from (S) N (circle one) Line of Section  
990' feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Thompson Trust Well #: 2-8  
 Field Name: Skinner  
 Producing Formation: D & A  
 Elevation: Ground: 1637' Kelly Bushing: 1646'  
 Total Depth: 4640' Plug Back Total Depth: 4640'  
 Amount of Surface Pipe Set and Cemented at 1123' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1123'  
 feet depth to surface w/ 500 sx cmt.  
*AK-1-Dlg 5/29/08*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 8000 ppm Fluid volume 3040 bbls  
 Dewatering method used hauled free fluids and mud to #1-8 pit  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
 Title: Operations Manager Date: 3-20-2008  
 Subscribed and sworn to before me this 20 day of March  
20 08.  
 Notary Public: Gale D. Fischer  
 Date Commission Expires: 6-18-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution  
**MAR 25 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thompson Trust Well #: 2-8  
 Sec. 8 Twp. 31 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, Sonic, Compensated Density Neutron, and Dual Induction Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3204</td> <td>-1558</td> </tr> <tr> <td>Heebner Shale</td> <td>3584</td> <td>-1938</td> </tr> <tr> <td>Toronto</td> <td>3602</td> <td>-1956</td> </tr> <tr> <td>Brown Lime</td> <td>3763</td> <td>-2117</td> </tr> <tr> <td>Lansing</td> <td>3784</td> <td>-2138</td> </tr> <tr> <td>Base KC</td> <td>4198</td> <td>-2552</td> </tr> <tr> <td>Viola</td> <td>4326</td> <td>-2680</td> </tr> <tr> <td>Arbuckle</td> <td>4586</td> <td>-2940</td> </tr> </table>	Name	Top	Datum	Topeka	3204	-1558	Heebner Shale	3584	-1938	Toronto	3602	-1956	Brown Lime	3763	-2117	Lansing	3784	-2138	Base KC	4198	-2552	Viola	4326	-2680	Arbuckle	4586	-2940
Name	Top	Datum																										
Topeka	3204	-1558																										
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Lansing	3784	-2138																										
Base KC	4198	-2552																										
Viola	4326	-2680																										
Arbuckle	4586	-2940																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	65' KB	5.5 cubic yds.	10	grout ready mix
Surface Pipe	12-1/4"	8-5/8"	23#	1123' KB	AMD	500	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		<b>MAR 25 2008</b>

# ALLIED CEMENTING CO., INC.

31187

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <i>5/1/07</i>	SEC <i>8</i>	TWP <i>31S</i>	RANGE <i>19W</i>	CALLED OUT <i>9:00p.m.</i>	ON LOCATION <i>12:00a.m.</i>	JOB START <i>5:00/m</i>	JOB FINISH <i>6:15 A</i>
Thompson Trust LEASE	WELL # <i>2-8</i>	LOCATION <i>Lake City, Ka. 2 west</i>			COUNTY <i>Ribes</i>	STATE <i>KO</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>S/into</i>				

CONTRACTOR *Stealing 4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *1130*

CASING SIZE *8 5/8* DEPTH *1123*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *900* MINIMUM *-*

MEAS. LINE SHOE JOINT *42.5*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *69 Loads Fresh H<sub>2</sub>O*

OWNER *Shelby Res.*

CEMENT

AMOUNT ORDERED *250sr Amm + 3% cc + 1/4# Plb Seal*

*250sr A + 3% cc + 7% gel*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *mark C.*

# *352* HELPER

BULK TRUCK

# *421* DRIVER *Randy F.*

BULK TRUCK

# DRIVER

HANDLING @

MILEAGE @

REMARKS:

*pipe on bottom, break in pump signals  
fresh mix 250sr Amm + 3% cc + 1/4# Plb  
Seal - 250sr Class A + 3% cc + 7% gel  
also replace class w/ fresh H<sub>2</sub>O @ Laborn  
Depth 1123 Stand last Bump plus 300 over  
@ 69 lbs cement did not hold*

TOTAL

SERVICE

DEPTH OF JOB *1123*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD *Head Rental* @

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2008

CHARGE TO *Shelby Res.*

STREET

CITY STATE ZIP

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1- Rubber plug @

1- Guide Shoe @

1- Air insert @

To Allied Cementing Co., Inc.

# ALLIED CEMENTING CO., INC.

32544

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Melie, Indolgo*

DATE <u>8-25-07</u>	SEC. <u>08</u>	TWP. <u>31S</u>	RANGE <u>14W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Thomas Trust</u>		WELL # <u>2-8</u>		LOCATION <u>Lake City, KS, 3 West, S Int</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sterling #4  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4,585'  
 CASING SIZE 8 5/8" DEPTH 4123'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 4585'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. See Remarks  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT See Remarks

OWNER Shelby Resources  
 CEMENT AMOUNT ORDERED 185 3x 60:40:6

EQUIPMENT  
 PUMP TRUCK # 414 CEMENTER Thomas Demorion  
 HELPER Greg G.  
 BULK TRUCK # 381 DRIVER Mike B.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>111 A</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74</u>	@	<u>6.20</u>	<u>458.80</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.90</u>	<u>370.50</u>
MILEAGE	<u>15 x 195 x .09</u>			<u>263.25</u>
TOTAL				<u>2491.15</u>

REMARKS:

7 7/8 set @ 4,585', load new Pump 9 Bbl Fresh  
Ahead, Pump 50sf 60:40:6, Pump 3 Fresh + 58% 2 1/2  
mod, Pipe set @ 4140, Pump 12 Bbl Fresh Ahead, Pump  
50sf 60:40:6, Pump 3 Bbl Fresh + 9 1/2 bbl mod,  
Pipe set @ 600', Pump 20 Bbl Fresh, 40sf 60:40:6,  
5 1/2 Bbl Fresh, Pipe set @ 60' Pump 5 Ahead,  
Pump 20sf 60:40:6, Plug Rat w/ 15 sf 60:40:6  
Plug mouse w/ 10sf 60:40:6

SERVICE

DEPTH OF JOB	<u>4,585'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Shelby Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2008

TOTAL 1840.00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

NONE