

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: SOUTHWIND DRILLING, INC.
License: 33350
Wellsite Geologist: ROBERT O'DELL

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
01/12/08 01/19/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25153-0000
County: BARTON
NE NE SW Sec. 3A Twp. 19 S. R. 12 East West
2590 feet from (S) / N (circle one) Line of Section
3250 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HAMMEKE/BALDWIN UNIT Well #: 1
Field Name: CHEYENNE

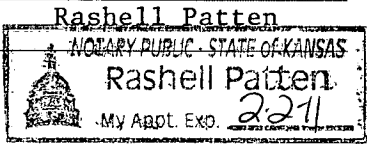
Producing Formation: _____
Elevation: Ground: 1802' Kelly Bushing: 1812'
Total Depth: 3430' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

14 1' - Dcy - 5/19/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: MARCH 7, 2008
Subscribed and sworn to before me this 27 day of March,
2008
Notary Public: [Signature]
Date Commission Expires: 2-02-11



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: HAMMEKE/BALDWIN UNIT Well #: 1
 Sec. 3A Twp. 19 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC & RADIATION GUARD LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	347'	60/40 POZMIX	250	3% GEL, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____

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 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D.Drilling/Tomlinson Operating **LEASE: HAMMEKE / BALDWIN UNIT #1**

NE NE SW Sec 3-19-12 W

WELLSITE GEOLOGIST: Bob O'Dell Barton Co., KS

CONTRACTOR: SOUTHWIND DRILLING, INC. **ELEVATION: GR: 1802'**

KB: 1812'

SPUD: 1/12/08 @ 8:00 P.M. **PTD: 3450'**

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 334.64', Set @ 347', w/ 250 sx of 60/40 POZMIX 3% Gel, 2% CC, Did Circulate, Plug Down @ 8:45 A.M. 1/13/08 by Basic Energy Tkt# 17984

1/12/08 Move in, Rig up & Spud
1/13/08 349' Running Casing
1/14/08 1434' Drilling
1/15/08 2358' Drilling
1/16/08 3090' Drilling
1/17/08 3195' CFS
1/18/08 3330' OB W/ DST #3
1/19/08 3400' Trip in w/ Bit for DST #4
RTD: 3430' LTD: 3428'

PLUGGING:

1st Plug @ 645' w/ 25 sx
2nd Plug @ 390' w/ 70 sx
3rd Plug @ 40' w/ 10 sx to surface
4th Plug @ Rathole w/ 15 sx
5th Plug @ Mousehole w/ 10 sx
Plug Down @ 2:15 A.M. 1/20/08 by Basic Energy
KCC: David Wahn

DST #1 3106 - 3155' Lansing A-B
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1 1/2"
 2nd Open: no blo
RECOVERY: 3' mud
IFP: 33-35 ISIP: 68
FFP: 34-36 FSIP: 51
TEMP: 97 degrees

DST #2 3158 - 3195' Lansing C&F Zone
TIMES: 30-45-45-60
BLOW: 1st Open: strong blow off bottom
 2nd Open: strong blow off bottom 14 min
RECOVERY: 240' gip 30'vsocm
IFP: 18-21 ISIP: 314
FFP: 20-31 FSIP: 251
TEMP: 99 degrees

DST #3 3240 - 3330' LKC
TIMES: 30-45-45-60
BLOW: 1st Open: strong bb 6 min
 2nd Open: good bob in 9 min
RECOVERY: 330'gip,90'ghocwm(20%g,25%o,
IFP: 57-72 ISIP: 427 15%w,40%m)
FFP: 70-86 FSIP: 407
TEMP: 100 degrees

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CONSERVATION DIVISION
WICHITA, KS

OPERATOR: L.D.Drilling/Tomlinson Operating

LEASE: HAMMEKE / BALDWIN UNIT #1

WELLSITE GEOLOGIST: Bob O'Dell

NE NE SW Sec 3-19-12 W
Barton Co., KS

Page #2

CONTRACTOR: SOUTHWIND DRILLING, INC.

ELEVATION: GR: 1802'
KB: 1812'

SPUD: 1/12/08 @ 8:00 P.M.

PTD: 3450'

DST #4 3356 - 3400' Conglomerate

TIMES: 30-45-45-60

BLOW: 1st Open: strong bb 6 min
2nd Open: died

RECOVERY: 3' mud w/ oil spots

IFP: 17-18 ISIP: 67

FFP: 17-19 FSIP: 60

TEMP: 97 degrees

SAMPLE TOPS:

LOG TOPS:

Anhy	645	+1167	653	(+1159)
Base	675	+1137		
Heebner	2993	(-1181)	2987	(-1175)
Brown Lime	3102	(-1290)	3099	(-1287)
Lansing	3118	(-1306)	3118	(-1303)
Lansing B	3141	(-1329)		
Lansing H	3252	(-1440)		
Lansing J	3279	(-1467)		
Base Kansas City	3363	(-1551)	3361	(-1549)
RTD	3430	(-1618)	3428	(-1616)

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

97.6000 BOONAN CORNER 4.3 NEON 156 - TO 40" RD 112 E 1/2N 2070

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. DRILLING INC</i>	Lease No.	Date <i>1-13-08</i>
Lease <i>Hannock/Baldwin</i>	Well # <i>UNIT #1</i>	
Field Order # <i>19984</i>	Station <i>PRN-H</i>	Casing <i>8 5/8</i>
		Depth <i>346'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>3-19-17</i>
		County <i>Bks 70W</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>250 sk 60% perfo 2</i>	RATE	PRESS	ISIP	
Depth <i>346.64</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>21</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>5100</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>231</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SATT</i>	Treater <i>Robert Keller</i>
Service Units <i>19867 19840 19832 21010</i>		
Driver Names <i>Sullivan Shawlin Bolas</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600 AM</i>					<i>on loc Safety meeting</i>
					<i>Run & JTS 8 5/8 24 casing</i>
<i>0750</i>					<i>Casing on bottom</i>
<i>0805</i>					<i>Hook up to bank circ.</i>
<i>0820</i>	<i>200</i>		<i>10</i>	<i>35</i>	<i>Start H₂O spacer</i>
	<i>200</i>		<i>54</i>	<i>5</i>	<i>mix cont 250 sk 60% perfo 2</i>
<i>0835</i>	<i>0</i>				<i>Shut down Release Plug</i>
<i>0837</i>	<i>200</i>			<i>4.5</i>	<i>Start Disp.</i>
<i>0845</i>			<i>21</i>	<i>2.5</i>	<i>Plug down</i>
					<i>Circ good cont to pit 17166</i>
<i>0930</i>					<i>Job Complete</i>

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MAR 28 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you

BASIC

energy services, L.P.

FIELD ORDER 17546'

Subject to Correction

Date <u>1-20-08</u>		Customer ID		Lease <u>Hammock/Baldwin Unit</u>	Well # <u>1</u>	Legal <u>3-195-12W</u>	
CHARGE <u>L. D. Drilling</u>		Depth		County <u>Barton</u>	State <u>Ks.</u>	Station <u>Pratt #</u>	
Casing		Formation		Shoe Joint		Job Type <u>CNW-PTA</u>	
Casing Depth		TD		Customer Representative		Treater <u>Bobby Drake</u>	
AFE Number		PO Number		Materials Received by <u>X Eric Jack</u>		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	130 sk.	60/40 P02	-	1392 ³⁰
P	C320	224 lb.	Cement Gel	-	56 ⁰⁰
P	F163	1 ea.	Wooden Cement Plug, 8 3/8"	-	88 ⁰⁰
P	E100	120 mi.	Heavy Vehicle Mileage	-	600 ⁰⁰
P	E101	60 mi.	Pick up Mileage	-	190 ⁰⁰
P	E104	336 gm.	Bulk Delivery	-	537 ⁶⁰
P	E107	130 sk.	Cement Service Charge	-	195 ⁰⁰
P	E891	1 ea.	Service Supervisor	-	150 ⁰⁰
P	R400	1 ea.	Cement Pump, Plug + Abandon	-	700 ⁰⁰
					RECEIVED KANSAS CORPORATION COMMISSION MAR 28 2008 CONSERVATION DIVISION WICHITA, KS
Discounted Price -					\$ 3509 ⁶³

TOTAL

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>C.O. Drilling</i>	Lease No.	Date <i>1-20-08</i>
Lease <i>Harpin + Co / Balchman Unit E</i>	Well # <i>1</i>	
Field Order # <i>17346</i>	Station <i>Pratt</i>	Casing
Type Job <i>CNW - PTH</i>	Formation	Legal Description <i>S-19s-12w</i>
		County <i>Pratt</i> State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>25% 60/10 P02</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.42 ft</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Scotty</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>19816</i>	<i>19840</i>	<i>19831</i>	<i>19862</i>					
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Billy Skelth</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2400</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 645' w/ 25sk.</i>
<i>2455</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>2456</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>Mix Cont. @ 13.8 gal</i>
<i>2457</i>	<i>50</i>		<i>6</i>	<i>5.0</i>	<i>Disp.</i>
					<i>2nd Plug - 390' w/ 70sk.</i>
<i>0123</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>0124</i>	<i>100</i>		<i>18</i>	<i>5.0</i>	<i>Mix Cont. @ 13.8 gal</i>
<i>0128</i>	<i>50</i>		<i>1</i>	<i>5.0</i>	<i>Disp.</i>
					<i>3rd Plug - 40' w/ 40sk.</i>
<i>0200</i>	<i>0</i>		<i>10</i>		<i>Mix Cont. @ 13.8 gal</i>
<i>0205</i>	<i>0</i>		<i>4</i>		<i>Run Hole</i>
<i>0240</i>	<i>0</i>		<i>3</i>		<i>Measure Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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