

Lu-Ray Petroleum, LLC / Roadrunner Energy, Inc.

Well Name: Fulsom 1-18
 Location: E/2 NW NW SE Sec 18-35S-4E
 County: Cowley Co., Kansas

DATE	WELL STATUS
6/23/2007	Moved 37 jts (1,558.51 ft) of 5 1/2 X-42 LS Casing from the Roadrunner Bossie well and moved 34 jts (1,431.33 ft) of 5 1/2 J-55 API Prime from the Roadrunner Fulsom 1 well to location and had Drifted and tested. TD well @3475 at 11pm 6/23/07.
6/24/2007	Made a short trip, circulated 1 hr, TOOH for logs. RU Log-Tech and TIH w/ logger @ 6:30 am. RD loggers @ 10:30. TIH w/ drill pipe. Circulate 1 hr. @ 1:15 TOOH laying dn pipe - OOH @ 3:30. Nipple don and install casing head. Run 3,462.40 feet, 83 jts of 5 1/2 casing to 3470 KB depth and cemented with 100 sacks. Released rig @ 8pm.
7/19/2007	Moving 300 Bbl tank and 2 7/8 tubing to location. Moving dozer to location.
7/24/2007	MIRU Green Country Wireline. Ran GR/CBL perforated 3389-3395' 18 shots with scallop gun rig down wireline unit. MIRU Co DD pole unit. RU and run ASI-X packer @3400' 2 7/8" tbg. Lay swab line to 300 bbl tank. Pump water out of water pit and start filling
7/25/2007	RU Reef Services to acidize. Spotted acid across the perms. Let soak 30 minutes. acidized with 250 gal 10%. Formation broke at 750 lb. pulled 3 jts. set packer. soak 30 min. 250 gal of 10% acid broke @750lb. Treated from 1.5-3 bpm @750 lb. Final treating rate of 3bpm @750lb. ISPE=250lbs, 5min SI=vacuum 30 bltr swab rest of day. gas ahead of swab. show of oil in last 7.5 bbls swabbed. swabbed a total of 37.5 bbls for the day 2.5 bbls oil. SI for night
7/26/2007	TP pressure 60#. first swab run fluid level at 1200', 10-20% oil cut. After 2 runs gauges showing 15% oil cut. Swabbed 12.5 BF in 4 hrs. 2.5 BO 20% oil cut, SD SI WOF
7/27-7/31-07	no activity. Waiting on frac recommendations
8/1/2007	80# TP, fl@900', swab down in 3 runs, after 4 swab runs-recovered 14 BF, 2.5 BO, after 7 swab runs-recovered total of 18.5 BF for the day, 4 BO, 21% oil cut, SD SI
8/7/2007	Frac Job scheduled for Fri 8/10/2007
8/8/2007	Set Frac Tank. Hauling water for Frac job.
8/9/2007	Heavy rain-unable to finish hauling water for Frac
8/10/2007	Frac Job delayed till Monday
8/13/2007	125# tp, fluid level @900', swabbing down to Frac. RU Great White Pressure Pumping Frac well w/396 bbls x-link gel, 2000# 16/30 and 16,000# 12/20 sand, treated @11.7BPM Max Pres 1360#, max sand rate 3.2ppg, ISIP 540#, 15 min SI 80# 30 min vac, rig down GWPP, SI, will start swabbing Wed AM
8/14/2007	SI-letting Frac heal
8/15/2007	TP=vac, FL 50', 396 BLTR, swab 40bbl first hour, pulled swab from 1500' most all day, FL staying @ 500' 278 BLR, 118 BLTR, FL started dropping last hour with gas ahead of swab and flow before starting out of swab
8/16/2007	TP=vac, FL @700' 98 BLTR, swab 342 bbls fluid for the day, rainbow of oil only, gas ahead of swab, SD SN
8/17/2007	TP= 90, FL@900' show of oil on 1st run. Swab 111 bbls of water and 0.75 BO for the day have swabbed 336 bbls of fluid over load with 0.75 BO SI SD WOO

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Lu-Ray Petroleum, LLC / Roadrunner Energy, Inc.

Well Name: Fulsom 1-18
 Location: E/2 NW NW SE Sec 18-35S-4E
 County: Cowley Co., Kansas

8/29/2007	Treat well w/polymer gel to reduce water production, inject 80 bbls polymer gel @.4BPM, pressure increased to 180 psi when gel hit perms, gradually increasing to 460 psi by end of gel slug, flush w/40 bbls fresh water, pressure dropped to 400 psi when water hit perms, ISIP was 380 psi 5 min SIP was 380 psi. SI till 9/4/07
9/4/2007	MIRU DD Pole Rig. TP=Vac. FL@200'. Swabbed 35 BF then show of oil & gas on top of swab. Swabbed 100 BF for the day, 6 barrels was oil. Lowered FL to 2600. SDFN
9/5/2007	TP=20#, FL@1000', cutting oil, continue to swab, swabbed 105 BF for the day, 2.5 bbls was oil. SDWOO SI
9/6/2007	Having swab samples analyzed in lab. Well SI waiting results
9/13/2007	Treat well per Polymer Co recommendations. Pump 250 gallon bleach solution to perms ISIP was 380#. SIFN
9/14/2007	Well on vacuum. FL@1200. Swabbed 130 BW, no oil for day. RDMO. TA
11/13/2007	MIRU DD pole rig, release Arrowset I packer, pull 100 jts of 2 7/8 tbg, RU Green Country Wireline, set CIBP @ 3160. Perf Cleveland formation from 2915-22, 14 holes, RD Wireline ran new Arrowset I packer and 30 jts of 2 7/8, SDFN
11/14/2007	Finish running a total of 88 jts of 2 7/8 tbg, RU Reef Services and D&T Tank Truck spot acid across perms, pull up 2 jts & set packer, let soak 30 min, pressure to 500# for 5 min then to 850#, formation broke, estimated rate of 4 BPM @650# acidizing w/350 gal of 10% MCA, ISIP 0 15 min 0 on gauge, well wants to flow back, let well flow back to tank for 1.5hrs, RU to swab, start swab @2pm, 27' BLTR swab rest of day, recovered load, no show of oil or gas, left well open to tank
11/15/2007	1200' of fluid entry, made 1 swab run 100% water, no oil or gas, RD swab, RU to release packer & pull tbg, Rig released. Move dozer to Foreman.
1/25/2008	Moved dozer from Foreman to Fulsom, pushed ice and mud out of hole on location, spread 4 loads of rock
1/26/2008	Move DD Pole Rig to location and RU
1/28/2008	MIRU Sooner Tool's, pump, pit & swivel, MIRU truck w/tbg, go in hole w/Mill collars and 98 jts of tbg, Mill on CIBP 2 hrs, unable to get completely loose, quit making hole and lost circulation, start TOOH
1/29/2008	Finish TOOH, found piece of CIBP wedged in mill, TIH w/another mill, cut 5-6", stop drilling, could have another piece in mill, start TOOH
1/30/2008	Finish TOOH. GIH w/ sandline drill and finish knocking CIBP loose. Push to bottom and made 2 more runs w/ sandline drill, then 3 runs w/ sandpump recovering pieces of CIBP and frac sand. TIH w/ 4 3/4 tri-cone bit, tagged bottom, picked up 1 joint, SDFN.
1/31/2008	Pick up swivel and start drilling. Need to clean out 30' to get to desired interval of 3458-66. Drilled down 30' to top of shoe. Still seeing sign that there are pieces of CIBP keeping us from drilling wiper rubber and shoe. Laid down swivel and 4 jts. SDFN
2/1/2008	Ran 4 jts, picked up swivel, back to drilling. Drilled for 5 hrs, could not make any hole. Racked out swivel, TOOH w/collars & bit. RD Sooner Tool and released Dozer had to pull out trucks. SD
2/4/2008	RU Green Country Wireline. Perforate 3458-66, 3 SPF, 25 holes. TIH w/AR1 Packer & set at 3432. Swab tbg dry. RU Reef Services & acidize new perms w/2000 gal 15% MCA, formation broke @ 1325', est rate of 3 BPM @ 500#, max rate 5 BPM @ 750#, ISIP=vac, 72 BLTR. Start swabbing back. Rec 63 BLT, 9 BLTR, no show, FL staying @ 1000'. SDFN
2/5/2008	20# SITP, acid gas, FL 650', no show on 1st swab run. Recovered load, swabbed 40 bbls overload, no show oil or gas, FL staying between 800-1000'. SD-rain. WOO

Fulsom 1-18

Fulsom # 1-18

MADE DECISION TO ABANDON THIS WELL. THIS WILL ASK FOR TEMPORARY ABANDONMENT OF WELL FOR FUTURE USE AS SHOWN -

RECEIVED
 Fulsom # 18-35S-4E Pt. X18
 KANSAS CORPORATION COMMISSION

MAR 17 2008

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-07	7297	Fulsum - 1-18				Comley
CUSTOMER Road Runner Energy, Inc.			Culick Dls			
MAILING ADDRESS 7225 S. 85th E. Ave. Ste 100						
CITY Tulsa	STATE OK	ZIP CODE 74133				
TRUCK #						
			445	Cliff		
			439	Shannon		
			436	Puss		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3475' CASING SIZE & WEIGHT 5 1/2" 16.5"
 CASING DEPTH 3480 R.A. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 368bl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 82.8Bbl DISPLACEMENT PSI 400 MIX PSI 4200 Pump Plg RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing w/ Rotating Head. Break Circulation w/ 15 Bbl water. Mixed 115 RTS Thick set Cement w/ 8# Kol-Seal 1 1/2" @ 13.5# Ppf yield 1.75. Wash out Pump + lines. Release Plug. Displace w/ 82.8 Bbl water. Final Pumping Pressure 600 PSI. Pump Plug 14200 PSI. Wait 2 min. Release Pressure. Float Held. Good Circulation at all times.

Note: Rotated Casing last 60 Bbl of Displacement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	80	MILEAGE	3.30	264.00
1126A	1155 lbs	Thick Set Cement	1.54	1771.00
110A	920#	Kol-Seal 8# P/k	3.99	3679.60
5407A	6.37 ton	Ton Mileage Bulk Truck	86.70	554.40
5502C	6 hrs	80 Bbl Vac Truck	90.00	540.00
112300	3300 gal	C.H. Water	12.80	4224.00
4406	9	5 1/2" Top Rubber Plug	56.00	504.00
4159	1	5 1/2" AFU Float Shoe	300.00	300.00
4104	2	5 1/2" Cement Baskets	200.00	400.00
4486	8	5 1/2" x 2 3/8" Annularizers (Turbo style)	52.00	416.00
5611	1	Rotating Swivel	60.00	60.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2008 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	196.90
			ESTIMATED TOTAL	5790.44

Ray Clear