

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC May 2008

Operator: License # 4058
 Name: American Warrior Inc.
 Address: P.O. Box 399
 City/State/Zip: Garden City, Kansas 67846
 Purchaser: None
 Operator Contact Person: Jody Smith
 Phone: (620) 272-1023
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 ___ New Well ___ Re-Entry Workover
 ___ Oil SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: Oil
 Original Comp. Date: 8/28/52 Original Total Depth: 3768'
 ___ Deepening ___ Re-perf. Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30,012
 5/13/08 5/13/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 065-00237-0001
 County: Graham
 C NE NE SW Sec. 27 Twp. 10 S. R. 21 East West
2970' feet from N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Oil Well #: #1 SWD
 Field Name: Trico
 Producing Formation: None
 Elevation: Ground: NA Kelly Bushing: 2182'
 Total Depth: 4140' Plug Back Total Depth: 4140'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1682' Feet
 If Alternate II completion, cement circulated from 1682'
 feet depth to Surface w/ NA sx cmt.
At 2 Dg 5/27/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jody Smith*
 Title: Foreman Date: 5/15/08
 Subscribed and sworn to before me this 15th day of May
 20 08.
 Notary Public: *Erica Kuhlmeier*
 Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

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 KANSAS CORPORATION COMMISSION
MAY 15 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: American Warrior Inc. Lease Name: Oil Well #: #1 SWD
 Sec. 27 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	55/8	NA	253'	NA	225sx	
Production	77/8	51/2	14#	3766'	NA	150sx	
Liner	47/8	31/2	9.2#	3870'	SMD	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3651' to 3658'	Common	60	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		21/16	3839'	3840'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SWD</u>	

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API #: 15-065-00237-0001

ALTERNATE I & II
Work Sheet

Call
MCM
5/15/08

KCC District #4

Called in:

fax 620-275-5067

Time Month Day Year

API # 15-

Mr: _____

Spud Date: _____

Expiration Date: _____

Operator: American Warrior

KCC # 4058

Address: P.O. Box 399
Garden City, Ks. 67846

Phone# (620) 275-9231

Lease Name: Oil Well # 1

Location: _____ County: Graham

Sec: 27 Twp: 10s Rge: 21W

10 3/4" 8 5/8" S.P. cwc w/ _____ sx. Cmt.

4 1/2" - 5 1/2" - 6" csg. Set @ _____ w/ _____ sx cmt.

T.D. _____ Elev. _____ Anhy: _____ Dakota base: _____

D.V. Tool @ _____ Port Collar @ _____ Perf @ _____ Other _____

Total Amount of Cmt / Blend: 150sxs. / SMD - 20sxs. to pit

Cmt circ? Yes Date 5-8-08 Cement Company: Swift Ticket# 13731

Alternate II Completion: Rotary Rig Pulling Unit Backside:

Remarks: 3 1/2" liner 3870'

IPS: Lat: 39.15518°N Long: 099.65060°W

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Pat Bedore 5-8-08
Witness (sign) Date

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

Disposal Well Enhanced Recovery:

Repressuring

Flood

Tertiary

Date injection started _____

API #15- _____

NE NE SW
SW SW NE Sec 27, T 10 S, R 21 E W 5/15/08

DOCKET # _____

2970 Feet from ^{NORTH} South Section Line

2310 Feet from ^{WEST} East Section Line

Lease Oil Well # 1

County Grant

Operator: American Warrior Operator License # 4058 620-275-5067

Name & Address: PO Box 399 Contact Person: Joe Smith

Garden City Ks 67846 Phone: 620-272-1023

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 1/2</u>	<u>5 1/2</u>	<u>3 1/2</u>		<u>2 1/2</u>
Cement Top		<u>253'</u>	<u>376'</u>	<u>3870</u>	Set at	<u>3840</u>
Bottom		<u>2258</u>	<u>1505x5</u>	<u>1505x5</u>	Type	<u>Seal It</u>

DV/Perf. 1682 unknown TD (and plug back) 4140' ft. depth

Packer type Arrow set Size 3 1/2 Set at 3840

Zone of injection 3870 ft. to ft. 4140 Perf. or open hole

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

E Pressures: 320 320 320 Set up 1 System Pres. during test 0

Set up 2 Annular Pres. during test _____

Set up 3 Fluid loss during test _____ bbls. RECEIVED KANSAS CORPORATION COMMISSION

Tested: Casing or Casing - Tubing Annulus MAY 15 2008

The bottom of the tested zone in shut in with A Packer CONSERVATION DIVISION WICHITA, KS

Test Date 5-13-08 Using Keller Tank Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3840 feet was the zone tested

Signature: [Signature] Title: Foreman

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent: MARU Mills Title: PIRT II Witness: YES NO _____

REMARKS: New well

Origin. Conservation Div. KDHE/T Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

(If YES please describe in REMARKS)

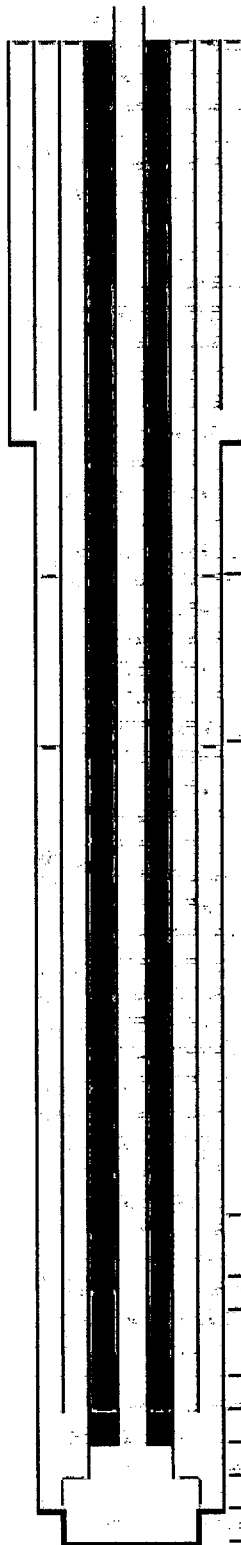
Lat 39.15521 GPS Long 99.65068 MIT TYPE CODE _____

*See
well log
5/20/08*

Well Profile:

Oil #1 SWD
~~C-SW-SW-NE~~ *NE/NE/SW*
 2970'N,2310'W,FSEC.
 Sec: 27-10S-21W
 Graham
 Docket No: D 30,021
 API No: 15-065-00237
 Spud date: 6/23/1952
 RTD date:
 Completion: 8/28/1952
 Longitude: -99.65028
 Latitude: 39.15514
 Field: Trico

Tops		
Howard	3207'	
Topeka	3231'	
Heebner	3412'	
Toronto	3438'	
L/KC	3452	
B/KC	3680'	
Marm	3693'	
Arbuckle	3766'	-1584



KB 2182'
 DF 2180'
 GL

85/8@253'w/225sx.

PC or DV @1682'w/NA.

17.61 BBL annular volume.

2890' Top of cement.

Lansing	Swab
3651' to 3658'.4spf,1952.	4.5BOPH
Squeezed off 4/15/08w/60sx.	.56BWPH

51/2,14#@3766'w/150sx.
120 jts 2 1/16 Sealtite at 3839'.
3840',31/2 Arrow SL tensen pkr.
31/2,9.2# liner at 3870'w/150sx.Cir to surface.
3768'RTD:
3870' to 4140' OH Arbuckle.

120 jts 2 1/16 sealtite tbg.
 31/2 Arrow SL Tenson pkr @ 3840'.

Directions: Palco, 6 miles south to rd CC, 41/4 miles west. South in to. 3 rd well in.

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 MAY 15 2008
 CONSERVATION DIVISION
 WICHITA, KS



API #: 15-065-00737-0001

CHARGE TO: American Warrior, Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

KEV
 INCENTIVE
 5/15/08

TICKET

No. 13734

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hayes, KS</u>	WELL/PROJECT NO. #1-SWD	LEASE Oil	COUNTY/PARISH Rooks	STATE KS	CITY	DATE 5-8-08	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Express	RIG NAME/NO. (CANS)	SHIPPED VIA CT	DELIVERED TO 5/15/08	ORDER NO.	
3.	WELL TYPE SWD	WELL CATEGORY Underwater	JOB PURPOSE Cement 3 1/2' Linner	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106		50	Mi		600	300.00
578		1			Pump Charge - Linner 3 1/2"		1	ea		1400.00	1400.00
290		1			D-Air		2	gal		3500	70.00
410		1			Top Plug		1	ea	3 1/2 in	9000	90.00
288		1			Sand (20-40 Break)		3	SKS		2500	75.00
330		2			SMD Cement		150	SKS		1550	2325.00
581		2			Service Charge - Cement		185	SKS	183 1/2 lbs	190	351.50
583		2			Dray age		759.15	TR		175	803.51

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith by DON L

DATE SIGNED: 5-8-08 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5415.01
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	287.00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5702.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER American Warrior, Dr #1-SWD WELL NO. LEASE Oil JOB TYPE Cement 3 1/2" Liner TICKET NO. 13731

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830						3 1/2	In location @ requested time Set up Trks.
	0845							wait on 3 1/2 swadge 3 1/2" to 3870 = 33.7 BBls
	0950	4 1/2					~	Pump capacity plus salt H ₂ O
		4 1/2	45				300	Rate est.
			50				300	Fin 50 BBL salt H ₂ O
		4	5				200	Pump 5 BBL fresh H ₂ O
		4 1/2	70					(5 BBL) And Returns Mix 125 SKS SWD @ 11.2 #/gal
		4 1/2	8 1/2				200	Mix 25 SKS SWD @ 13 #/gal
							100	Fin mixing out.
							100	Wash pump & Lines Drop Top Plug.
							100	Start H ₂ O Displ. - fresh H ₂ O
							800	Final press before plug land
	1050		33 3/4				1200	Plug down - Held
							0	Release press - Held
								Cement to surface @ 25 BBL Displ (20 SKS to pit)
	11:30							Job Complete
								THANKS Alan, Blaine & Jeff

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MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS



API #: 15-065-00737-0001

ADDRESS: American Warrior

CITY, STATE, ZIP CODE:

see my job 5/15/08

No 14021

PAGE 1 OF 1

OFFICE LOCATIONS <u>1415</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>OIL</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>04-15-08</u>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <u>Express Well</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>66440 Sma Price</u>	ORDER NO.	
WELL TYPE <u>OIL</u>	WELL CATEGORY <u>WORKOVER</u>	JOB PURPOSE <u>SO-PERS</u>		WELL PERMIT NO.	WELL LOCATION		
GENERAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<u>575</u>		<u>1</u>			<u>MILEAGE #125</u>	<u>50</u>	<u>mi</u>			<u>6.00</u>	<u>300.00</u>		
<u>78</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>EA</u>			<u>1400.00</u>	<u>1400.00</u>		
<u>25</u>		<u>2</u>			<u>STD CMT</u>	<u>60</u>	<u>SH</u>			<u>12.75</u>	<u>765.00</u>		
<u>81</u>		<u>2</u>			<u>SERVICE CHG CMT</u>	<u>150</u>	<u>SH</u>			<u>1.90</u>	<u>285.00</u>		
<u>83</u>		<u>2</u>			<u>DRAWING</u>	<u>352.5</u>	<u>Tm</u>			<u>1.75</u>	<u>616.88</u>		

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: 04-15-08 TIME SIGNED: 1415 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>3366</u>	<u>87</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<u>Graham TAX 5.55%</u>	<u>186</u>	<u>86</u>
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					TOTAL	<u>3553</u>	<u>74</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **04-15-08**

CUSTOMER **AWI** WELL NO. **1** LEASE **OIL** JOB TYPE **SD PERFS** TICKET NO. **14021**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							ON LOCATION, SETUP, CALL TOE DISCUSS JOB CMT: 1505MS STD 2 ³ BY 5/8 PERFS 3651-58, TD 3732
	1420	3.5	0	✓		0		LOAD TBL - INT RATE PHR @ 3535
		3.5	12.0	✓		100		LOADED
		3.0	16.0	✓		300		INIT RATE - 3.0 BPM @ 300 PSI
	1425	5.0	32	✓		0		LOAD ANNS @ LOADED 32 BLS
		2.0	36	✓		400	400	PUMP INTO ANNS 2.0 BPM @ 400 PSI PULL 2 JOINT TEST ANNS
	1440	2.0	10.0	✓		400		TEST ANNS PHR @ 3473, SAME RUN 2 JOINT IN! PHR @ 3535
	1504		20	✓		100		LOAD ANNS LEAVE ANNS OPEN!
	1515	2.0	0	✓		0		START MIXING CMT
			13.0	✓				END CMT BROKE MIXING PUMP! <u>60SK</u> WASHOUT P.L
	1522	2.0	0	✓		0		START DISP pump 6 BLS STOP
		0	6.0	✓		0		DISP ON VAC!
	1530	0	10.0	✓		0		CLOSE IN TANK! STAGE!
	1533	.7	11.5	✓		100		OPEN TANK, LOADED
		.7	12.0	✓		175		STOP PUMPING WATCH PSI HOLD 75#
		.7	13.0	✓		350		
	1540	.7	13.6	✓		350		CLEAR PHR, CMT @ BOTTOM! STAGE WASHUP TRUCK
	1555			✓		100		OPEN TBL HOLDING 100 PSI
	1558	.7	14.0	✓		300		1/2 BBL BELOW PHR! STAGE
	1615	0	14.5	✓		0		TANK ON VAC STAGE
	1630	0	14.7	✓		0		" " " "
	1700	0.7	15.0	✓		100		Bump up TO 100# STAGE PSI 0 30 mins
	1730	0	15.5	✓		100		" " " 100# STAGE
	1830	0	15.5	-		0		PSI 0
	1845	0	16.2	-		200		OPEN TRUCK, VAC .7 BLS, PUT 200# HOLDING
	1900	1.5	0	✓		150		REV OUT
	1915	1.5	20	-		150		END ALL CLEAN
								PULL 8 JOINTS, SET PHR
								PACKUP
								TICKETS
								THANK YOU!
								JOB COMPLETE Dave Josh Don

CONSERVATION DIVISION WICHITA, KS

MAY 15 2008

RECEIVED KANSAS CORPORATION COMMISSION



API #: 15-065-00237-0001

TICKET

No 13734

CHARGE TO: *American Warrior, Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i> 2. <i>Ness City, KS</i> 3. 4.	WELL/PROJECT NO. <i>#1-SWD</i>	LEASE <i>Oil</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks.</i>	CITY	DATE <i>5-8-08</i>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express</i>	RIG NAME/NO. <i>(CANS)</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>5/12/08, KS</i>	ORDER NO.		
WELL TYPE <i>SWD</i>	WELL CATEGORY <i>Underwater</i>	JOB PURPOSE <i>Cement 3 1/2' Linner</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	50	mi	600		300.00
578		1			Pump Charge - Linner 3 1/2'	1	hr	1400.00		1400.00
290		1			D. AIR	2	gal	35.00		70.00
410		1			Top Plug	1	ea	90.00	3 1/2" IN	90.00
288		1			Sawal (20-40 Bradley)	3	SKS	25.00		75.00
330		2			SMD Cement	150	SKS	15.50		2325.00
581		2			Service Charge - Cement	185	SKS	1.90	1830.00 lbs	351.50
583		2			Dray age	759.15	TR	1.75		803.51

RECEIVED
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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joe Smith* by *DON L*

DATE SIGNED: *5-8-08* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>5415.01</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>5702.10</i>

Rooks TAX 5.3% *287.00*

CUSTOMER American Drilling Co. WELL NO. 7-1/2 SWD LEASE Dil JOB TYPE Cement 3 1/2" Liner TICKET NO. 13731

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830						3 1/2	In location @ requested time Set up Trks.
	0845							Wait on 3 1/2 swedge 3 1/2" to 3870 = 33.7 BBUs
	0950	4 1/2					~	Pump capacity plus salt H ₂ O
		4 1/2	45				300	Rate est.
			50				300	Fin 50 BBU salt H ₂ O
		4	5				200	Pump 5 BBU fresh H ₂ O
		4 1/2	70					@ 5 BBU And Returns Mix 125 SKS SWD @ 11.2 #/gal
		4 1/2	8 1/2				200	Mix 25 SKS SWD @ 13 #/gal
							100	Fin mixing out.
							100	Wash pump lines
								Drop top Plug.
							100	start H ₂ O Displ. - fresh H ₂ O
							800	Final press before plus land
	1050		33 3/4				1200	Plug down - Held
								Release press - Held
								Cement to surface @ 25 BBU Displ (20 SKS to pit)
	11:30							Job complete

Wants
Alan, Blaine & Jeff

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CONSERVATION DIVISION
WICHITA, KS



AMERICAN WARRIOR

API #: 15-065-00237-0001

No 14021

ADDRESS

CITY, STATE, ZIP CODE

PAGE 1 OF 1

WELL LOCATIONS 1415 765	WELL/PROJECT NO. 1	LEASE OIL	COUNTY/PARISH GRAHAM	STATE KS	CITY	DATE 04-15-08	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. EXPRESS WEL	SHIPPED VIA C.T.	DELIVERED TO 65440 Sam Price	ORDER NO.	
WELL TYPE OIL	WELL CATEGORY WORMHOLE	JOB PURPOSE SQ-PEKS		WELL PERMIT NO.	WELL LOCATION		
GENERAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #125	50	mi			6.00		300.00
78		1			Pump Service	1	EA			1400.00		1400.00
25		2			STD CMT	60	SH			12.25		765.00
81		2			SERVICE CHG CMT	150	SH			1.90		285.00
83		2			DRAYAGE	352.5	Tm			1.75		616.88

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 CONSERVATION DIVISION
 WICHITA, KS

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: 04-15-08
 TIME SIGNED: 1415
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3366	87
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	186	86
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3553	74
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *DAE*
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 04-15-08 PAGE 5

CUSTOMER AWI	WELL NO. 1	LEASE OIL	JOB TYPE 50 FEET	TICKET NO. 140213
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							ONLOCATION, SETUP, CALL JOE DISCUSS JOB CMT: 150SUS STD 2 ³ BXS ¹ PERFS 3651-58, TD 3732
	1420	3.5	0	✓		0		LOAD TBLG - INT RATE PWR@3535
		3.5	12.0	✓		100		LOADED
		3.0	16.0	✓		300		INT RATE - 3.0BPM@300PSI
	1425	5.0	32	✓		0		LOAD ANNS @ LOADED 32BBS
		2.0	36	✓		400	400	PUMPING ANNS 2.0 BPM@400PSI PULL 2 JOINT TEST ANNS
	1440	2.0	10.0	✓		400		TEST ANNS PWR@3732, SAME RUN 2 JOINT IN! PWR@3535
	1504		2.0	✓		100		LOAD ANNS LEAVE ANNS OPEN!
	1515	2.0	0	✓		0		START MIXING CMT
			13.0	✓				END CMT BRINE MIXING PUMP! <u>BDSP</u> WASHOUT P.L.
	1522	2.0	0	✓		0		START DISP Pump 6 BBS STOP
		0	6.0	✓		0		DISP. ON VAC!
	1530	0	10.0	✓		0		CLOSE IN TANK! STAGE!
	1533	.7	11.5	✓		100		OPEN TANK, LOADED
		.7	12.0	✓		175		STOP PUMPING WATCH PSI HOLD 75#
		.7	13.0	✓		350		
	1540	.7	13.6	✓		350		CLEAR PWR, CMT @ BOTTOM! STAGE WASHUP TRUCK
	1555			✓		100		OPEN TBLG HOLDING 100PSI
	1558	.7	14.0	✓		300		1/2 BBL Below PWR! STAGE
	1615	0	14.5	✓		0		TANK ON VAC STAGE
	1630	0	14.7	✓		0		" " " "
	1700	0.7	15.0	✓		100		Bump up TO 100# STAGE PSI 0 30 mins
	1730	0	15.5	✓		100		" " " 100# STAGE
	1830	0	15.5	-		0		PSI 0
	1845	0	16.2	-		200		OPEN TRUCK, VAC .7 BBS, PUT 200# HOLDING
	1900	1.5	0	-		150		REV OUT
	1915	1.5	0	-		150		END ALL CLEAN
								FULL 8 JOINTS, SET PWR
								Packup
								TICKETS
	1930							JOB COMPLETE

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CONSERVATION DIVISION
TWIN CREEK

THANK YOU!
Dave Josh Dew