

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc. (formerly Elysium Energy, LLC)
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Discovery Drilling Co., Inc. Hays, KS
License: 31548
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/15/2006 11/19/2006 2/09/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23248-0000
County: Graham
C N/2 NE 15 Sec. 9 Twp. 9 S. R. 21 East West
580' feet from S N (circle one) Line of Section
1150' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morel "A" Well #: 10
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2233' Kelly Bushing: 2241'
Total Depth: 3820' Plug Back Total Depth: 3800'
Amount of Surface Pipe Set and Cemented at .212' cmt w/ 150 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from at 3810
feet depth to Surface w/ 100 525 sx cmt.
Alt 2 - see Dlg - 5/23/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) -
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Permit Representative Date: 3/24/08
Subscribed and sworn to before me this 24th day of March
08
Notary Public: Pauline M. [Signature]
Date Commission Expires: August 6, 2011

KCC Office Use ONLY

N Letter of Confidentiality Received _____
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Noble Energy, Inc. (formerly Elysium Energy, LLC) Lease Name: Morel "A" Well #: 10
Sec. 15 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
CBL/GR/CCL/Neu/SL/Induction

Log Formation (Top), Depth and Datum Sample

Name: Arbuckle Top: 3700' Datum:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 Lbs./Ft.	212'	50/50 POZ	150	2% Gel, 3%CaCl
Production	7 7/8"	5 1/2"	15.5 Lbs./Ft.	3810'	50/50 POZ	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perf. Arbuckle interval from 3772' to 3776'		
4 spf	Perf. Arbuckle interval from 3734' to 3746'		
4 spf	Perf. Arbuckle interval from 3700' to 3712'		

TUBING RECORD Size: 2 7/8" Set At: 3700' Packer At: Liner Run Yes No

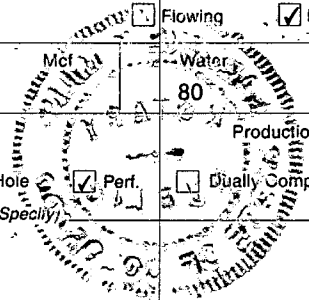
Date of First, Resumerd Production, SWD or Enhr. 02/09/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf 80 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



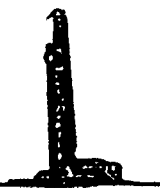
MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

DISCOVERY DRILLING
P. O. Box 763 HAYS, KANSAS 67601

Contractor Discovery Drilling Co., Inc. Rig No. 1
Company Elysium Energy, LLC
API # 065-23,248 Elevation 2241 K.B. R.T.D. 3820
Tool Joint Conn. XH Drill Pipe Size 4 1/2 Drill Collars No. 15 O.D. 6 1/4" I.D. 2 1/4" Pump No. 1 EMS10 A-375
Tool Pusher Cliff Mayfield Driller Paul Rozean Driller Syl Rome Driller Terry Jones

Lease Morel "A" Well No. 10
State Kansas County Graham Field Morel
Spot E 70' E of NE 15 Section 15 Township 9S RN 21W



(785) 623-2920

Schmidtberger Construction
Trucks Company
Water-Hauling American Tank Service
Testing None
Cement Surface Allied Cementing
Loggers ELI L.T.D. 3819'

Run No.	Size	Make	Type	Jet Size	Serial	Depth From	Depth To	Feet	Hours	Feet Per Hour	Weight 1000 Lbs.	RPM	Vert. Dev.	Pump Press.	Formation Tops
1	1 1/4	HTC	MK07X	3/4	6005028	0	212	212	3	70.6	11170	100	1/4°	600	Dakota Sand
2	7/8	HTC	6X20C	3/4	599938	212	3820	3608	694	52.1	20140	7090	2°	900	Cedar Hills Sand
(3820' ÷ 7225 HRS = 52.87 FPH)															
Anhydrite (1616-1719)															
Topoka															
Heebner															
Toronto															
LKC-BKC															
Marmaton															
Arbuckle															
Geo. Name - Mark Larkin															
Phone (785) 621-2610															
Dst #1															
Dst #2															
Dst #3															
Dst #4															
Dst #5															
Dst #6															
Dst #7															
Dst #8															
Dst #9															
Dst #10															
Dst #11															
Dst #12															

Casing Crew Murray
Fuel Schenck's Inc
Mud Company Andy's Type Drispac
Surface Mud Used Z Lime
Mud Up @ 2994'
1' Drig. Time @ 3200' 10' Wet & Dry @ 3200'
Mud Cost - \$ 6,201.05 + FRT
Surface Pipe - Co. Trucks Other
No Surface Mud - Yes No
Frac Tank Discovery Drilling
Motel None
Back Hoe Schmidtberger Construction
Welder None
Reserve Pit Chlorides 14,000 PPM 300 Bbls
Pit Liner 1

Plugging Report
State Plugger - Herb Seines
Van 91 JK New 15.5 * 5 1/2"
Casing Tally 3801.89 60' @
3809.89 * KB Cement by Swift
w/ 375 sks SMC @ 11.2 * 16al
\$ w/ 150 sks SMC @ 14 * 16al

Surface Pipe
Flan 5 Jts. used (new) Z3 # 8 5/8" casing
Talley 201.58 set @ 211.58' K.B.
Cemented w/ 150 sks. Common 2 1/2 Gal \$3.00
Cement Did Circulate
Plug Down @ 100 A.M. 11, 14, 06
Spud @ 85 A.M. 11, 14, 06
Drilled Plug @ 900 A.M. 11, 14, 06
Job By Allied Cementing
WATER INFORMATION (Provided By Elysium Energy, LLC)

Name -
Address -
City -
Social Security #
Amount \$
Section -
Township -
Range -
Pond -
Water Well -
Other -
FSL -
FEL -