KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33986
Name: LeBosquet Gas Operations, LLC.
Address: 535 So. Emporia, Ste 103
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Tom Pronold
Phone: (316) 687-5758
Contractor: Name: Kenai Mid-Continent Incorporated dba Abercrombie Drlg. Co.
License: 34000
Wellsite Geologist: Tom Pronold

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

Oct. 30, 2007	Nov. 2, 2007	Feb. 26, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21764-0000
County: Haskell
C - NE/4 - - - Sec. 11 Twp. 28 S. R. 33 ☐ East ☑ West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Guttridge Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2969 Kelly Bushing: 2974
Total Depth: 2901 Plug Back Total Depth: 2898
Amount of Surface Pipe Set and Cemented at 850 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.
Alt I - Dg 5/28/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald G. Johnson
Title: Agent Date: 3/27/08
Subscribed and sworn to before me this 27 day of March, 2008.
Notary Public: Rebbeca O. Rhoads
Date Commission Expires: 9/24/2009

NOTARY PUBLIC OFFICIAL SEAL STATE OF KS
REBBECA O. RHOADS
MY COMMISSION EXPIRES
September 24, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
✓ If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution
copy to Jim

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: LeBosquet Gas Operations, LLC. Lease Name: Guttridge Well #: 2

Sec. 11 Twp. 28 S. R. 33 ☐ East ☑ West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

Compensated Neutron/Compensated Density Log
Dual Induction Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2702	+272
Krider	2724	+250
Winfield	2764	+210

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8 5/8"	23#	850'	A-Conn	150	3% CC, 1/4# floseal
Production Pipe	8 5/8"	4 1/2"	14#	2898'	Lite	425 sxs	5# gil/sx
					ASC	125 sxs	10% CC 1/4# gil/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2698-2706	Acid w/ 4750g 15% DS FE and ball sealers	
2 spf	2724-2738	Frac w/ 35,000 g Gel, 58,000# 16/30 sd and	
2 spf	2762-2768	282,000 scf N-2 Foam	
2 spf	2776-2788		
2 spf	2821-2840		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2725'		☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
NA	☐ Flowing	☑ Pumping	☐ Gas Lift	☐ Other (Explain)	
Estimated Production Per 24 Hours	**Oil Bbls.**	**Gas Mcf**	**Water Bbls.**	**Gas-Oil Ratio**	**Gravity**
		20			

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

ABERCROMBIE CONSULTING

4111 Quail Creek Drive
Great Bend, Kansas 67530
620-793-2816

Guttridge #2
1320' fnl & 1320' fel
C – NE/4
Sec 11 twp 28s rg 33w
Haskell Cty, Ks.

RTD	2900' kb
Csg	5-1/2" 14# @ 2898' kb
PBTD	2850' kb
Zero	5' AGL
Perf	2698 – 2706
	2724 – 2734
	2762 – 2768
	2776 – 2788
	2821 – 2840

11-2-07
Run 69 jts new j-55 5-1/2" 14# csg, set @ 2898' kb. Allied cement w/ 425 sxs light cement w/5# gil/sx, tailed w/ 125 sxs ASC 10% salt 1/4# gilsonite sx. Cement circ. Plug down @ 4:00 p.m. 11-2-07. Welder tocut csg & weld on 1/2 bored csg collar.

Daily cost;	Abercrombie consulting		762.00
	Francis csg service		1996.00
	Allied Cementing		12,816.00
	Sunrise Supply	est. csg cost.	24,427.00
	Welder w/ csg collar	est.	350.00
		Total	40,351.00

11-26-07
MIRU Cheyenne Well service DD unit. Cheyenne Truck service to set in 2 – 500 bbl frac tanks. C&R roustabout service to backfill cellar, level loc. Rig up csg swab. Swab csg dry. Dilco tank service to load csg w/ 20 bbl 2% kcl wtr. Rig up Superior WL service. Perf 2 shots ft w/ expendable gun. 2821 – 40
2776 – 88
2762 – 68
2724 – 34
2698 – 2706
Swab 20 bbl kcl wtr swabbing to pbtd – 2850', no show gas. Test 1 hr – dry, no shows. SDON

Daily cost;	Abercrombie consulting		762.00
	Cheyenne well service		2090.00
	Cheyenne Truck service	2 trks	1100.00
	Dilco Wtr tr.		180.00
	Superior Wireline service		7200.00
	C7R Backhoe service		340.00
		Total	11,672.00

Accum Cost: $52,023.00

11-27-07

Csg had sli show gas. F.L. @ 2470'. Swab 2 bbl dirty wtr swabbing to pbtd @ 2850'. 1 hr test from 2850' – dry w/ very sli show gas. Rig up Basic Energy. Acidize w/ 2500 gal 15% DS FE acid, & 177 sealer balls as follows. 500 gal 15% acid- no balls, 1750 gal 15% acid, start balls 1 every 10 gal acid, 250 gal acid – noballs & flush w/ 70 bbl lse wtr. Initial press 300# - 1000# w/ good ball action W/ 6 bpm inj rate. With 50 bbl acid in form pressure to max 2000# as perforations balled off. Release & surged acid, start pumping remaining 10 bbl acid 1.4 bbl per min inj rate. ISIP – 1600#. Well on immediate vac. Total load 132 bbl. F.L. @ 300' kb @ start swab down. Swab 65 bbl swabbing to 2850' w/ small gas blow. Test per hr for 2 hrs, swabbing 3 bbl every 1/2 hr. Total load recovered – 77 bbl. Lack 55 bbl having load back. Csg has good gas blow on every swab pull. Still tstm. Left well open to pit over night. Shut down early because of high winds & dust.

Daily cost;	Abercrombie consulting		762.00
	Cheyenne well service		2090.00
	Dilco Water service Est		480.00
	Basic Energy		7366.00
		Total	10,698.00

Accum Cost: $62,721.00

11-28-07

Sli blow on csg this morning. Well did not unload any fluid overnight. Run swab tool. F.L. @ 2600'. Swab 25 bbl acid wtr swabbing to 2840'. Had strong blow following swab. Strong blow decreasing to light. 1/2 hr test from 2840 – 2.5 bbl w/ good gas blow, decreasing To light blow. 1st hr test from 2840 - rec 5.5 bbl wtr w/ good gas blow also decreasing.

2nd hr test from 2840 – rec 3.0 bbl wtr " "

3rd hr test from 2840 – rec 2.0 bbl wtr " "

Lay down swab tools. Rig up wellhead to take pressure readings & blow to pit. After well shut in 1 hr, had 115# press on csg. Rig down service rig, move off.

Daily cost;	Abercrombie consulting		no charge
	Cheyenne well service		1330.00
	Cheyenne well service – swab cups, oilsaver rubbers, orbit valve rental, 2 frac tanks, est cost		1400.00
		Total	2730.00

Accum cost: $65,451.00

1-21-08

MIRU cheyenne well service DD unit. Unload 2850' j-55 eue tbg. Set in Frac equipment. Frac well As follows – 282,000 scf 70Q N-2 foam

13,000 gal pad – no sand	csg press – 860# @ 15 bpm inj rate
5,000 gal pad w/ 1# per gal 16/30 sd	csg press – 960# @ 30 bpm inj rate
5,000 gal pad w/ 2# per gal 16/30 sd	csg press – 870# @ 30 "
5,000 gal pad w/ 3# per gal 16/30 sd	csg press - 848# @ 30 "
4,000 gal pad w/ 4# per gal 16/30 sd	csg press – 837# @ 30 "
3,000 gal pad w/ 4# per gal 16/30 sd	csg press – 855# @ 30 "

5000 10,000 15,000 16000 12000

Flush w/ 69 bbl treated wtr, & fin w/ max press of 1,082# @ 30 bpm. ISIP – 995# & 15 min press drop to 780#. Total load is 356 bbls. Shut well in over night. Rig down frac equipment.

Daily cost;	Abercrombie consulting		762.00
	Cheyenne well service		1710.00
	Basic Energy		41,582.00
	Gore nitrogen		8,090.00
	Dilco wtr service		360.00
Accum cost: $117,955		Total	52504.00

1-22-03

Casing pressure – 220#. Blow well down. Rig up to run tubing. Tally & run tbg.

1	2-3/8" x	15.00'	slotted mud anchor
1	2-3/8" x	1.20'	seating nipple
84 jts	2-3/8" x	2758.79	tubing
1	2-3/8" x	4.00'	tbg sub
84 jts		2778.99'	set @ 2794.99' kb

83

Rig up tbg swab w/ lubricator. F.L. @ 2100'. Swab continously from seating nipple @ 2745' for 5 hrs. Toal fluid swabbed back, approximately 90bbl. Lack 266 bbl having load back. Had good gas blow on last two swab pulls. Casing press – 175# Shut well in over night.

Daily cost;	Abercrombie consulting	762.00
	Cheyenne well service	2470.00
	Sunrise supply (tubing, tbg head w/ stripper bowl, wellhead conn.) est.	17,000.00
	Total	20,232.00

Accum Cost: $138,187.00

1-23-08

Csg press – 185#. Tbg press – 20#. Blow tbg down in less 30 sec. F.l. @ 2100'. Swab approx 1-1/2 bbl per swab swabbing continously from s.n. @ 2745'. Total fluid swab to date – approx – 145 bbl. Lack 210 bbl having load back. Swab from 9:00 am to 5:00 p.m. Had good tbg blow @ 5:00 p.m. Left tbg Blow allnight to pit.

Daily cost;	Abercrombie consulting	762.00
	Cheyenne well service	2470.00
	Total	3232.00

Accum Cost: $143,889.00

1-24-08

Csg press – 165#. Tbg press – dead. Start tbg swab. Swabbed continously from s.n. @ 2745' for 3 hrs. Swabbed approx 25 bbl fluid. On last hr of swabbing, fluid changed from frac wtr to form salt wtr, Total fluid swabbed to date – approx 170 bbl. Blow down csg to pull tbg. Csg kept steady blow for 30 min. Decision was made to rod the well. Run 1 jt tbg. Tbg now set @ 84 jts – 2794.99' kb. Rig down service rig. Move off. Casing pressure built up to 165#, in 20 min.

Daily cost;	Abercrombie consulting (extra mi to ck on equip.)	786.00
	Cheyenne well service	1615.00
	Total	2401.00

Accum Cost: $146,290.00

2-26-08

MIRU Cheyenne well service SD unit. Release small gas pressure on tbg. Run in hole,

1	2" x 1-1/4" x 10'	RWA pump w/ sv, 3' spray metal plgr.
109	5/8" x 25'	norris 78 plain new sucker rod 2725'
1 ea	5/8" x 4', 6', 8'	pony sub 18'
1	1-1/4" x 16'	polish rod w/ liner. Install wellhead conn. Rig down. Move off.

Daily cost:	Abercrombie consulting (mileage only-90 mi.)	54.00
	Cheyenne well service	1520.00
	Sunrise supply (Pump, Rods. Conn.)	6300.00
	Total	7874.00

Accum Cost: $154,164.00

Equipment Record

15.00
1.20

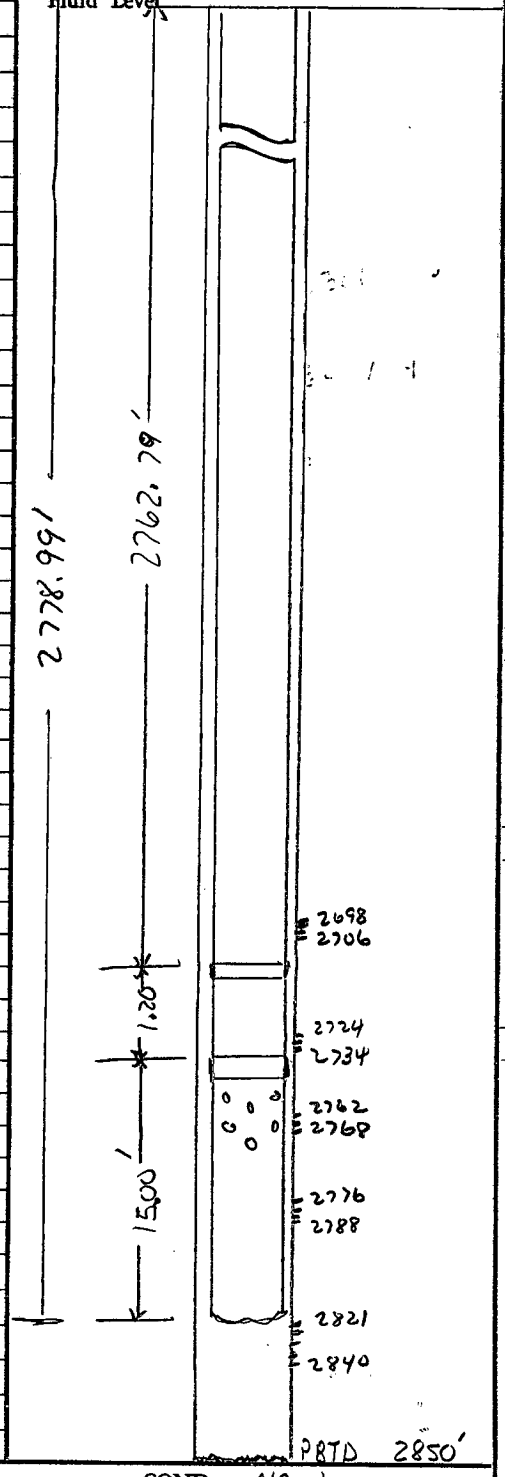
MUD ANCHOR (*Measure perf. and mud anchor together*)
PERFORATION (*Show exact amount mud anchor perf.*)
SEATING NIPPLE Or

Bbl. 2 Size 1¼ Length 10' Make H-F Cond. New

Lease Guthridge 2
Well No.
Date 2-27-08

	Feet		Feet		Feet		Feet	
1	32	94	33	20				
2	32	45	29	97				
3	31	93	33	15				
4	32	42	32	62				
5	33	17	33	15				
6	32	24	33	15				
7	32	85	32	75				
8	32	82	33	13				
9	33	21	32	87				
10	33	22	33	17				
11	32	58	33	18				
12	33	18	32	98				
13	33	25	32	24				
14	32	85	32	61				
15	32	96	33	16				
16	33	11	33	18				
17	32	99	33	17				
18	33	13	33	15				
19	32	62	32	70				
20	33	20	32	53				
21	32	95	32	59				
22	33	08	33	17				
23	32	62	33	19				
24	33	01	33	14				
25	32	86	33	19				
26	32	77	33	15				
27	33	22	33	17				
28	32	25	33	16				
29	33	23	33	21				
30	31	52	33	17				
31	32	80	33	17				
32	33	24	33	20				
33	33	18	33	18				
34	33	17	32	53				
35	32	58	4	00				
36	33	20						
37	33	17						
38	32	80						
39	33	14						
40	33	04						
41	32	87						
42	31	45						
43	32	83						
44	32	76						
45	33	17						
46	33	20						
47	33	15						
48	33	22						
49	32	71						
50	29	70						

Original T. D.
New T. D.
Stdg. Valve Off Bot.
Fluid Level



SUCKER RODS
109 5/8 Plain

PONY RODS
1- 4' 6' 8'

VALVE (*Upper*)

VALVE (*Lower*)

GAS ANCHOR
1" x 12" Strainer

INSERT PUMP
2 x 1¼ x 10' Top Hold Down Pump w/ 3' Plgr

REMARKS

TOTAL JOINTS 85 SIZE 2 3/8 COND. New
TOTAL FEET 2778.99 MAKE J-55 WEIGHT 4.6#

REPORT OF RUNNING AND CEMENTING CASING

Date 11-3-07

Lease Name Guttridge Well No. 2

Lease Owner/Operator Lebosquet Gas Operations, LLC

Drilling Contractor Abercrombie RTD Rig No. 3

Location C NE/4 Sec. 11 Twp 28 S Rge 33 W County Haskell

Casing Received From: (Supply) Sunrise Supply Inv. No.

Casing Charged To: (Company) Lebosquet Gas Operation

Casing Trucked By: Sunrise

Amount Of Casing Received 72 Jts. 3030 Ft.

Amount Of Casing Left Over 3 Jts. 106 Ft.

Disposition Of Casing Left Over Return to Sunrise Supply

Rotary Bushing T.D. 2901 Ft. Size Of Hole 7 7/8 In.

Casing Set At: (R.B. To Bottom Of Shoe) 69 Jts. 2908 Ft.

Size 5 1/2 Weight 14# Thread 8rd

Range R-3 Grade API J-55 Make

Shoe (Type—Make) 1 Guide Float Collar (Type—Make) Insert Float

Stage Collar (Make—Set At) None

Centralizers (Set At) 2855 2771 2688

Scratchers (Set At) 2855 to 2625

Cemented With 425 - 125 Sacks Of Lite w/ 5# Gil - ASC 10% Salt 1/4# Gil/Sx Cement

Cemented By Allied Plug To: 2847 Ft.

Plugs (Number—Type) 1 - Rubber

Longstring—R.B. To Top Of Braden Head 5 Ft.

Surface String—R.B. To Top Of Collar Ft.

Remarks: Cement w/ 425 sxs Lite w/ 5# Gil/Sx Tailed w/ 125 sxs ASC w/ 10% Salt 1/4# Gil/Sx Plug down 4:00 PM 11-2-07 Cement did Circ 30 sxs Est to pit Welder to Cut Csg off, weld on half-bored Collar & Spot Cap on Csg to day.

NOTE: All measurements to be made in feet and hundreths.
All casing to be ran in numerical order of tally.
Attach tally to back of casing report.

E L Abercrombie
Company Representative

BASIC energy services, L.P.

FIELD ORDER 18021

Subject to Correction

Lease: Gutridge	Well #: 2	Legal: 11-28S-33W	
County: Haskell	State: Ks	Station: Pratt	
Depth:	Formation: Chase	Shoe Joint: N/D	NW
Casing: 5 1/2	Casing Depth: 2950	TD:	Job Type: 70 Q Foam Frac
Customer Representative: Eddie	Treater: T. Seba		

Date: 1-21-08 | Customer ID:

CHARGE: Dolomite Resources
2250 N. Rock Road
Ste 113.1
Wichita, Ks. 67226

AFE Number: | PO Number:

Materials Received by X: E L Wemmuth

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	A-363	14,130	GAL ProGel 300		2,684.70
P	C-231	15	GAL JS S2		595.00
P	C-162	1	GAL Breakeil E		155.00
P	C-240	62	GAL JS F-1		2,604.00
P	C-141	29	GAL JS CC-1		1,276.00
P	P-300	35	GAL Resin Activator		2,479.40
P	C-120	1	lb JS BIO-3		66.40
P	P-104	460	cwt 16/30		3,955.00
P	P-201	120	cwt Resin Coated 16/30		7,800.00
P	E-100	1015 mi	Heavy Veh Mileage		5,075.00
P	E-500	1 EA	TC 1500 Frac Pump N-2		5533.00
P	BF-	1 EA	Blender Foam 21-30 BPM		2946.00
P	E-104	4,205	TM Proppant - Bulk Delivery		6,723.00
P	E-601	2 EA	Chemical Pump		600.00
P	P-401	590	cwt Prop Pump Charge	16/30	661.20
P	E-805	1 EA	Frac Van		1,800.00
P	E-712	2 EA	Cambelt Sand Lizard		1,600.00
P	E-101	145 mi	PU Mileage		435.00
P	E-704	1 EA	Densiometer		550.00
P	P-500	1568	GAL Prop Conc Charge 0.1-4.0	PPG	31.36
P	P-502	3340	GAL Prop Conc Charge 6.1-9.0	PPG	501.00
P	P-503	2482	GAL Prop Conc Charge 9.1-12.0	PPG	496.40
P	P-702	1 EA	Value Rental	4	350.00
P	E-391	1 EA	Service Supervisor		150.00
P	E-716	1 EA	N-2 Safety Check Value		750.00
			Discounted Price =		
			+ Taxes		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL 41,581.47

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As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.

2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept.
No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

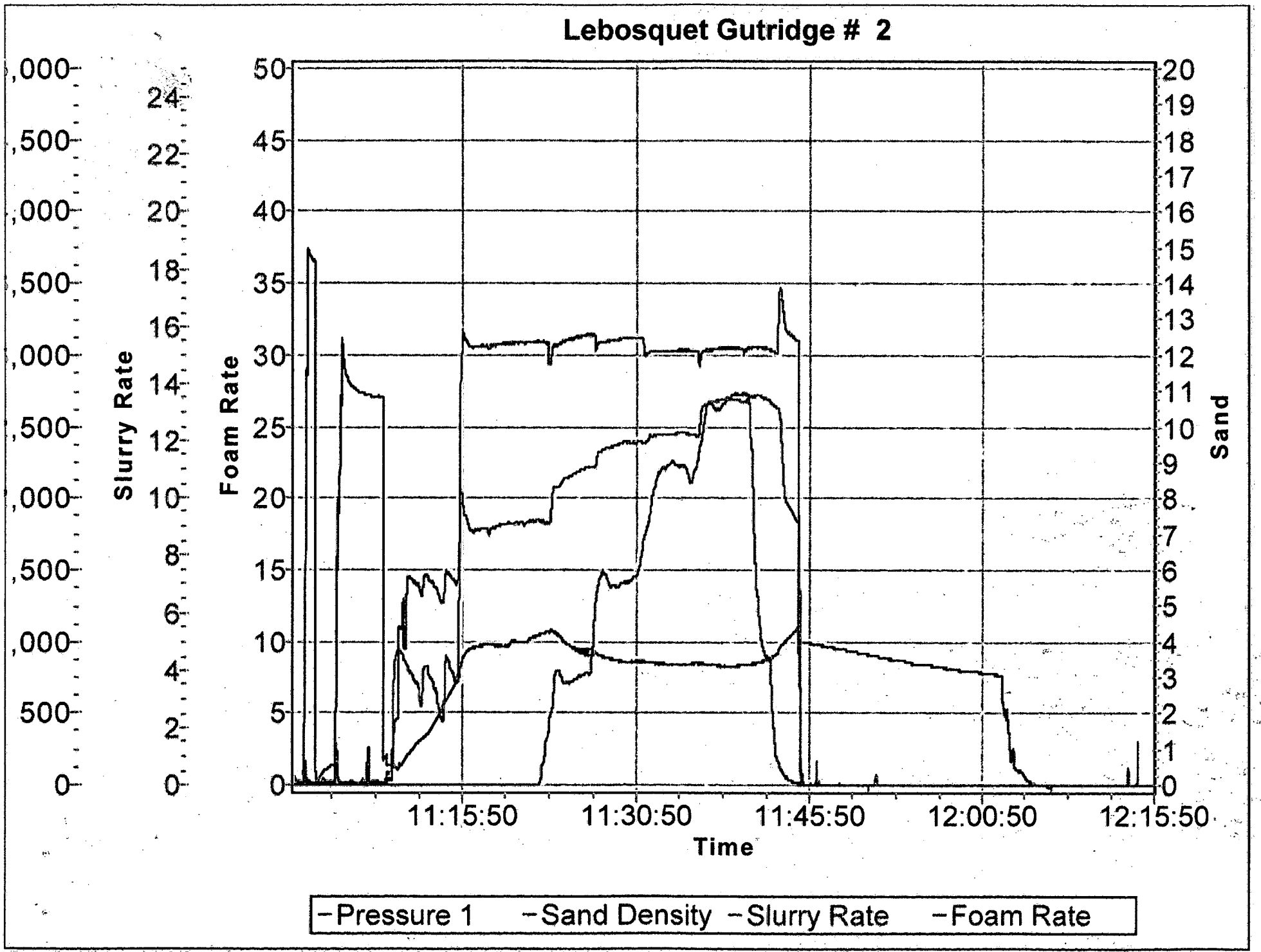
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.


Lebosquet Gutridge # 2
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1
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Pressure 1
Sand Density
Slurry Rate
Foam Rate

Gore Nitrogen
Pumping Service, LLC
P.O. Box 65
Seiling, OK 73663

GN_2

Office: (580) 922-466(
Mobile: (580) 922-149(
Fax: (580) 922-465(
Email: goren2@pldi.net

Field Ticket

Customer:	Dolomite Resources
	2250,N Rock Rd Ste,118-1
	Wichita, Ks 67226
Well Name:	Guttridge # 34-1
City:	
County:	Haskell
State:	Kansas
Legal Desc:	

Field Ticket:	8046
Ticket Date:	1/21/2008
Date of Job:	1/21/2008
Job Type:	N2 Foam Frac W/ Basic

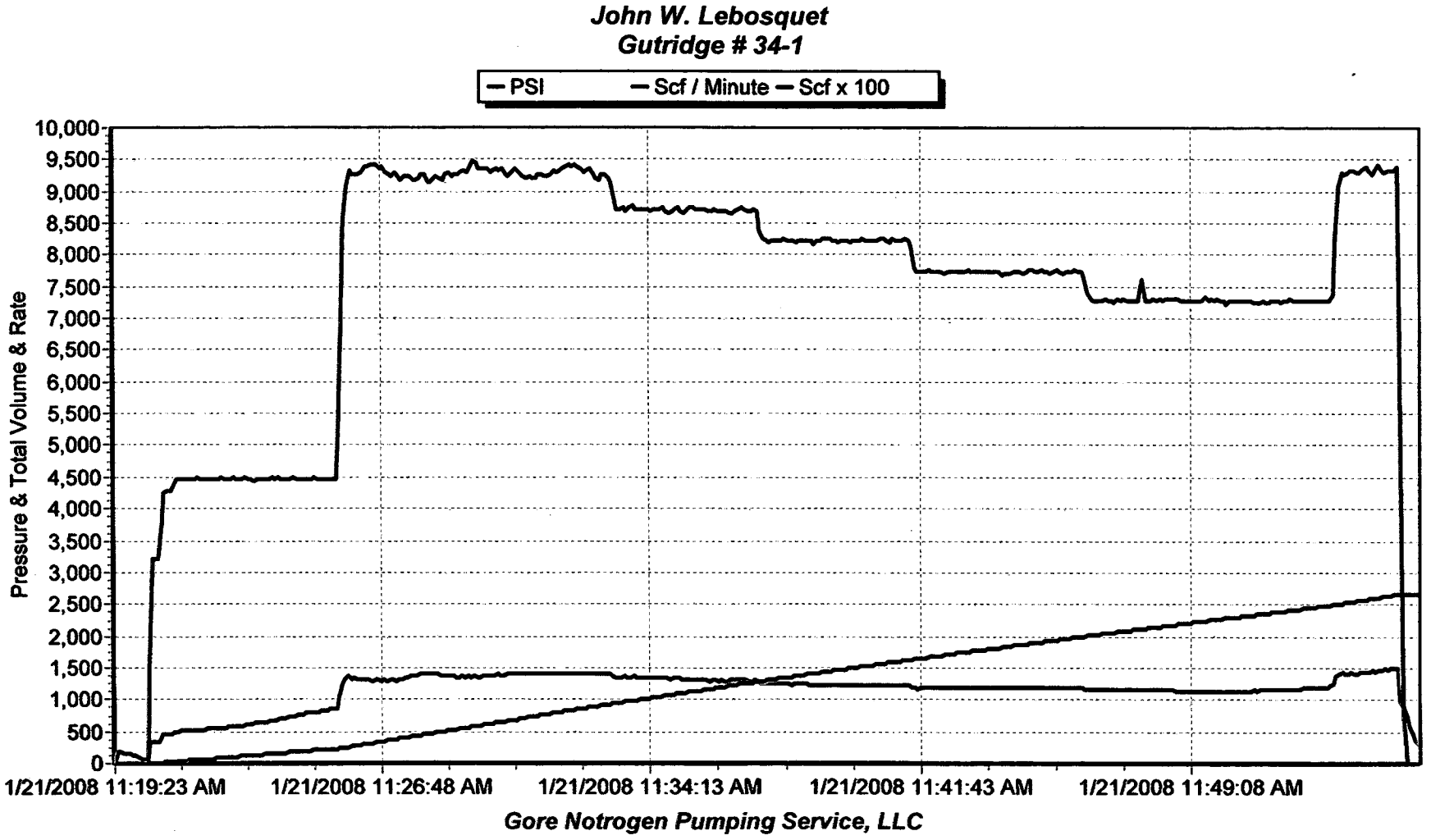
Job Cost	Price	Quantity		Cost
Mileage Charges:				
Nitrogen Equipment	$ 5.10	50	Miles	$ 255.00
Transport Mileage			Miles	$ -
Nitrogen Charge:				
(per 100 scf)	$ 2.00	282,000	scf	$ 5,640.00
Pump Set-up Charges:				
(Includes set-up charge and operator)				
(Applies for the first 6 hours on location)	$ 2,195.00	1	Unit	$ 2,195.00
Additional Hours				$ -
Transport on Location			Hrs	$ -
Kelly Hose			Job	$ -
Subtotal:				$ 8,090.00
Sales Tax: 0.0%				$ -
Estimated Cost (Field Ticket, actual invoice may be different)				$ 8,090.00

Gore Nitrogen

Chris Dudley
Nitrogen Supervisor

Customer Signature

Customer Printed Name


John W. Lebosquet
Gutridge # 34-1
PSI
Scf / Minute
Scf x 100
Pressure & Total Volume & Rate
10,000
9,500
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Gore Notrogen Pumping Service, LLC

BASIC energy services, L.P.

TREATMENT REPORT

Customer	Lease No.	Date
		1-21-08

Lease	Well #	Field Order #	Station	Casing	Depth	County	State
Eutsler	2	19021	PRATT	5 1/2		HASKELL	KS

Type Job	Formation	Legal Description
70 Q FOAM FRAC NEW WELL	CHASE	11-28S-33W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 2		Acid	RATE	PRESS	ISIP 995
Depth 2340	Depth	From 2698	To 2706	Pre Pad 70 Q	Max 30	1082	5 Min. 910
Volume 61.35	Volume	From 2724	To 2734	Pad 13,000 GAL Prof	Min 15	837	10 Min. 933
Max Press 3000	Max Press	From 2762	To 2768	Frac 22,000 GAL Prof	Avg 30	900	15 Min. 780
Well Connection 5 1/2	Annulus Vol.	From 2776	To 2788		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From 2321	To 2840	Flush 2,700 GAL Prof	Gas Volume		Total Load 356

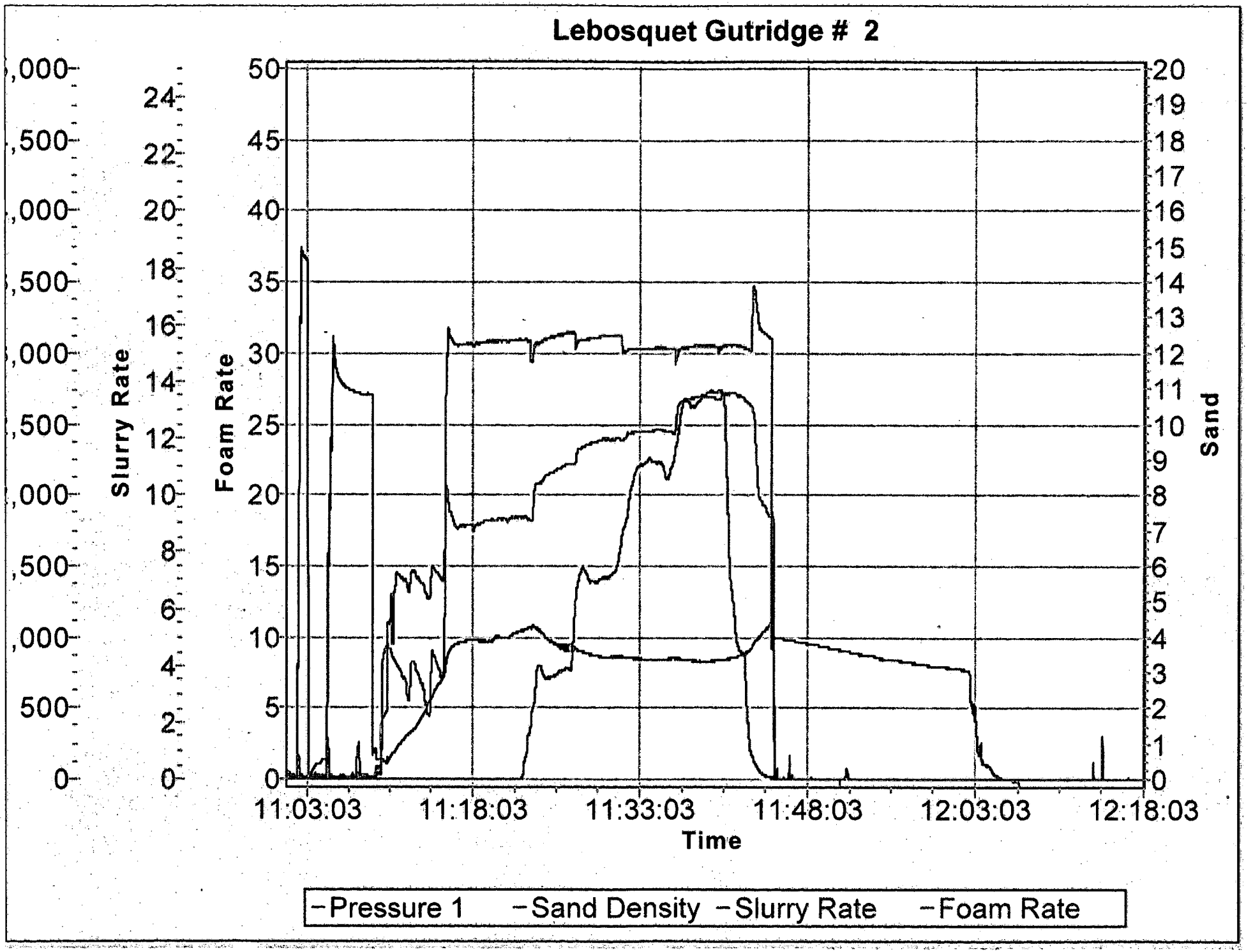
Customer Representative: Evan Amberscombe | Station Manager: D. SCOTT | Treater: T. SEBA

Service Units	21643	19846	19876	19899 19856	19867 19860	19859 19827	19835 19845				
Driver Names	TODD	MIKE	RILEY	BOWEN	JOHN	RAFIEL	BAILEY				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 8:30
					PRESET UP RTG : SET UP TK's
11:02	3700				PRIME UP : PSI TEST : LEG VALVE
11:05	3100				TEST BASIC VALVE
11:10	114			15	START 13,000 GAL PAD 1/2 RATE
			22		N-2 ON BOTTOM
11:16	875		25	30	EST RATE
11:23	1068		93		START 5,000 GAL 1# 16/30
11:25	961		114		1# 16/30 ON BOTTOM
11:27	919		136		START 5,000 GAL 2# 16/30
11:29	970		157		2# 16/30 ON BOTTOM
11:31	966		186		START 5,000 GAL 3# 16/30
11:33	948		207		3# 16/30 ON BOTTOM
11:36	951		243		START 4,000 GAL 4# 16/30
11:39	937		264		4# 16/30 ON BOTTOM
11:40	837		294		START 3,000 GAL 4# 16/30 RC
11:42	855		315		4# 16/30 RC ON BOTTOM
11:43	989		335		START FLUSH
11:46	1032		356		SHUT DOWN
	995				ISIP
	910				5 MIN THANKS PLEASE CALL
	853				10 MIN PRATT
	760				15 MIN FLK CCW 16/30 IN

TODD

Taylor Printing, Inc. 620-672-3656


Lebosquet Gutridge # 2
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Time
Pressure 1
Sand Density
Slurry Rate
Foam Rate

Foam Treatment and Pumping Schedule

John W. Lebosquet
Gutridge 34-1

Treating Schedule

Stage Number	BH foam rate bpm	Clean Foam Vol gal	IPF	Prop Conc /gal Foam	Stage Proppant lbs	Cumulative Proppant lbs	Proppant
1	30.0	13000	0.70	0.00	0	0	
2	30.0	5000	0.70	1.00	5000	5000	16/30 brown sand
3	30.0	5000	0.70	2.00	10000	15000	16/30 brown sand
4	30.0	5000	0.70	3.00	15000	30000	16/30 brown sand
5	30.0	4000	0.70	4.00	16000	46000	16/30 brown sand
6	30.0	3000	0.70	4.00	12000	58000	16/30 brown sand
Foam Flush	30.0	1750	0.70	0.00	0	58000	

Nitrogen required for gas flush - 18057 scf

Liquid and Proppant Pumping Schedule

Stage Number	Stage Time min	Clean Volume gal	Blender Prop Conc ppg	Slurry Volume gal	Slurry Rate bpm	N2 Stage Volume scf	N2 Rate scf/min
1	10.3	3900	0.00	3900	9.00	91524	8871
2	4.1	1568	3.19	1794	10.30	34518	8322
3	4.3	1636	6.11	2089	11.49	33835	7818
4	4.5	1704	8.80	2383	12.59	33151	7355
5	3.7	1417	11.29	2142	13.60	25974	6927
6	2.8	1063	11.29	1607	13.60	19481	6927
Foam Flush	1.4	525	0.00	525	9.00	12321	8871
Totals	31.3 min	11813 gal		14441 gal		250805 scf	

Surface Conditions

Stage Number	Stage Time min	Foam Rate bpm	Foam Volume gal	Foam Conc. ppg	Surface Foam Quality	Proppant Rate lbs/min	Est STP psi
1	10.3	29.86	12939	0.00	0.70	0	1096
2	4.1	30.34	5286	0.99	0.70	1205	1069
3	4.3	30.64	5569	1.95	0.71	2311	1051
4	4.5	30.82	5835	2.91	0.71	3328	1039
5	3.7	30.93	4871	3.86	0.71	4267	1029
6	2.8	30.93	3653	3.86	0.71	4267	1029
Foam Flush	1.4	29.86	1742	0.00	0.70	0	
Totals	31.3 min		39894 gal				

Treatment through 2600 feet of 4.052 inch ID casing

Total volume of foam including flush	36,750	gal
Initial bottom-hole wellbore temperature	100	°F
Surface fluid temperature	70	°F
Bottom-hole fluid temperature	78	°F
Bottom-hole treating pressure	1,180	psi
Instant shut in pressure - N2	1,076	psi
Instant shut in pressure - foam	766	psi
N2 for treatment and gas flush	256,541	scf + cool-down
N2 for treatment and foam flush	250,805	scf + cool-down

JetStar Energy Services, Inc

John W Lebosquet
Gutridge # 34-1
Haskell County, KS. Sec.34-27S-33W
70 Quality N2 Foam Frac
Chase Formation

Pump Schedule

Rate (bpm): 30 Est. Pressure (psi): 1,100

Stage	Volume (gals)	Prop Conc (ppag)	Fluid Type	Proppant Type & Mesh	Lbs Per Stage	Slurry BBLS	Cum. BBLS	Stage Time	Lbs per Minute
1	13,000		70Q N2 Foam	PAD		309.5	309.5	10.32	
2	5,000	1.00	70Q N2 Foam	16/30 Brady	5,000	124.5	434.0	4.15	1205
3	5,000	2.00	70Q N2 Foam	16/30 Brady	10,000	129.9	563.9	4.33	2309
4	5,000	3.00	70Q N2 Foam	16/30 Brady	15,000	135.3	699.2	4.51	3325
5	4,000	4.00	70Q N2 Foam	16/30 Brady	16,000	112.6	811.9	3.76	4263
	3,000	4.00	70Q N2 Foam	16/30 Resin Coated	12,000	84.5	896.3	2.82	
							896.3		
							896.3		
							896.3		
							896.3		
							896.3		
Flush	1,750		70Q N2 Foam			41.7	938.0	1.39	

36,750	Gals. Foam Pumped	58,000	Lbs.Total Proppant Pumped
2,000	Gals.Tank Bottoms	938.0	Bbls. Total Slurry Pumped
37,298	Gals. Total Required	31.27	Minutes Total Time Elapsed

Percent Pad **37.14%**

JetStar Energy Services, Inc

John W Lebosquet
Gutridge # 34-1
Haskell County, KS. Sec.34-27S-33W
70 Quality N2 Foam Frac
Chase Formation

Price Estimate

CODE				
	Chemicals			
A383	13813 gal	ProGel 300		
C231	14 gal	JS'S-2		
C162	1 gal	Breaker 'E'		
C240	61 gal	JS'F-1		
C141	28 gal	JSCC-1		
P300	34 gal	Resin Activator, 55 gal Drum		
	Proppants & Diverters			
P104	460 cwt	16/30 Brady Sand		
P201	120 cwt	Resin Coated 16/30		
	Equipment			
E100	1015 mi	Heavy Vehicle Mileage 1-way	145 miles	7 units
E500	1 ea	TC 1500 Frac Pump N2 Foam/C2		
BF30	1 ea	Foam Blender, 21-30 BPM		
E104	4205 tm	Proppant and Bulk Delivery per ton Mile, $200 min.	145 miles	29.0 tons
E801	2 ea	Chemical Injector/Foam Injector Pump, per job		
P401	580 cwt	16/30 mesh or larger Prop Pump Charge		
E712	2 ea	Cambelt Sand Lizard 750 sk Delivery System		
E805	1 ea	CompuTech Frac Data Acquisition Unit		
E101	145 mi	Car, Pickup or Van Mileage 1-way	145 miles	1 units
E704	1 ea	Densiometer, per job		
P500	1568 gal	0.1-4.0 ppg Prop concentration Charge		
P502	3340 gal	8.1-9.0 ppg Prop concentration Charge		
P503	2480 gal	9.1-12 ppg Prop concentration Charge		
E702	1 ea	Valve Rental, 3" or 4", per job		
E410	1 ea	Frac Pump Standby time		
E891	1 ea	Service Supervisor		

Discounted Total: $41,054.69

Gore Nitrogen
Pumping Service, LLC
P.O. Box 65
Seiling, OK 73663

GN_2

Office: (580) 922-4660
Mobile: (580) 922-1498
Fax: (580) 922-4659
Email: goren2@pldi.net

John W. LeBosquet
Gutridge #34-1
Haskell County, Kansas
Sec. 34-27S-33W

05/21/07
8,871 scf/m
250,805 scf N2 DH
In Conjunction with JetStar

Job Cost Estimate:	Price	Quantity	Cost
Mileage Charges:			
Nitrogen Equipment	$5.10	75 miles	$382.50
Nitrogen Charge:			
Nitrogen (per 100 scf)	$1.80	261,000 scf	$4,698.00
Pump Charges:	$1,995.00	1 Unit	$1,995.00
(Includes pump charge and operator)			
(Applies for the first 6 hours on location)			

Job Total Cost (excluding tax)	$7,075.50

Job total cost applies to Nitrogen products and services only.
Job Cost estimate is valid for 15 days.
Additional Nitrogen and hours will apply when used.

JetStar ENERGY SERVICES INC.

ACIDIZING-FRACTURING-CEMENTING

John W Lebosquet

Gutridge # 34-1

Haskell County, KS. Sec.34-27S-33W

70 Quality N2 Foam Frac

Chase Formation

8000 per Tank

750
750

Prepared for Tom Pronold
John W Lebosquet
(316) 687-5758
(316) 687-2514

Prepared by Keith Befort
JetStar Energy Services, Inc.
(316) 262-3699

Liberal, Kansas
Base manager Jerry Bennett
(620) 624-2277

21-May-07

4' Herington 2703-07
5' U Krider 2741-2746
5' L Krider 2763-2768
6' 2821-2827
20'
X 2
40

H:\[John Lebosquet Gutridge 34-1 70 Q Frac 5-21--07 Ver-2 XLS]Price

5½ 14# @ 2898
PBTD 2856

0
Date/Time : 5-23-07 at 2:12

Kansas One Call
SUMM
DAILY AUDIT OF TICKETS SENT ON 05/22/07

Date/Time: 05/23/2007 12:15:02 AM
Receiving Terminal: DOLRES01

Seq #	Ticket #	Seq #	Ticket #	Seq #	Ticket #	Seq #	Ticket #

* indicates ticket # is repeated

Total Tickets: 0

Please call (316) 687-2102 if this data does
not match the tickets you received on 05/22/07

John W Lebosquet
Gutridge # 34-1
Haskell County, KS. Sec.34-27S-33W
70 Quality N2 Foam Frac
Chase Formation

Fluid Specifications

Fluid 1: Progel 300
Fluid 2: Progel 300
Fluid 3: Progel 300
Fluid 4: Progel 300

CHEMICAL	U/M	LOADING PER 1000 GALS.				
		Fluid 1:	Fluid 2:	Fluid 3	Fluid 4	Fluid 5
		Progel 300	Progel 300	Progel 300	Progel 300	
		3,900 gals.	6,325 gals.	1,063 gals.	2,525 gals.	0 gals
ProGel 300	gal.	1000.00	1000.00	1000.00	1000.00	
JS'S-2	gal	1.00	1.00	1.00	1.00	
Breaker 'E'	gal	0.05	0.05	0.05		
JS'F-1	gal	5.50	5.00	5.00	1.00	
JSCC-1	gal	2.00	2.00	2.00	2.00	
Resin Activator, 55 gal Drum	gal			18.00	5.50	

Special Instructions:

Pregel tank with Progel 300
Run breaker/ foamer and activator on the fly.

JetStar Energy Services, Inc

John W Lebosquet
Gutridge # 34-1
Haskell County, KS. Sec.34-27S-33W
70 Quality N2 Foam Frac
Chase Formation
5/21/2007

Job Data

Well Type:	Old Well
Job Type:	70 Quality N2 Foam Frac
Treating Conductor:	4 1/2" Casing
Est. Pump Rate (bpm):	30 BPM Foam Rate
Est. Pressure (psi):	1100 PSI

Fluid Requirements

Pad Fluid :	Progel 300	3,900 gallons
Frac Fluid:	Progel 300	6,325 gallons
Frac Fluid W/ Activator::	Progel 300	1,063 gallons
Flush Fluid & Tank bottoms:	Progel 300	2,525 gallons
	Total Fluid Required:	13,813 gallons
	Number of Frac tanks needed to be supplied by operator:	1 ea.

Proppant / Diverter Requirements

16/30 Brady Sand	460 cwt
Resin Coated 16/30	120 cwt
Total Proppant:	580 cwt

Well Data

Formation:	Chase Formation
Perforated Interval:	2600' +/-
No. of Perforations:	na
Perforation Diameter:	0.43
Frac Height:	na
Net Pay:	na
Fracture Gradient:	0.45
Bottom Hole Temp:	na
Tubing Size:	na
Casing Size:	4 1/2" 10.5 lb/ft

Additional Information:

Operator to supply 13,813 gals of fresh water in 1 clean frac tank.

Operator to supply 250,805 scft N2 Plus cooldown via Gore Nitrogen Services.

Shut well in overnight .