

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: Curstin Hamblin  
Phone: (913) 533-9900  
Contractor: Name: OSBORN ENERGY, LLC  
License: 32294  
Wellsite Geologist: Jeff Taylor

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     S1OW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/13/2007</u>	<u>7/18/2007</u>	<u>10/08/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28470-0000  
County: Miami  
NE NE SE Sec. 6 Twp. 16 S. R. 24  East  West  
2310 feet from (S) / N (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Rosehill Well #: 2-6  
Field Name: Forest City

Producing Formation: MARMATON AND CHEROKEE  
Elevation: Ground: 1000 Kelly Bushing: \_\_\_\_\_  
Total Depth: 616 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 525  
feet depth to 20' w/ 133 \_\_\_\_\_ sx cmt.  
Alt 2-Dlg 5/28/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin  
Title: Geologist Date: 3/25/2008

Subscribed and sworn to before me this 25<sup>th</sup> day of March

2008  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**Jane Brewer**  
Notary Public  
State of Kansas  
My Commission Expires 3/23/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: 4-10-08  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 27 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: OSBORN ENERGY, LLC Lease Name: Rosehill Well #: 2-6  
 Sec. 6 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

WELL LOG ATTACHED

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		21.35'	PORTLAND	6	WATER
PRODUCTION	9 7/8"	7"		525	Consolidated	Ticket	Attached
LINER							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		wc	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15681  
 LOCATION Ottawa  
 FOREMAN Alan Madea

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-2-07	6073	Rosehill # 2	6	16	24	Mi																
CUSTOMER Osborn Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Casey K</td> <td></td> <td></td> </tr> <tr> <td>503</td> <td>Ken H</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			495	Casey K			503	Ken H		
TRUCK #	DRIVER	TRUCK #					DRIVER															
516	Alan M																					
495	Casey K																					
503	Ken H																					
MAILING ADDRESS 24850 Farlen																						
CITY Bucyrus		STATE KS	ZIP CODE 66013																			

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH 525 CASING SIZE & WEIGHT 7"  
 CASING DEPTH 525 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 bpm

REMARKS: Tried to circulate, Jacked casing out of hole  
app. 8', Got circulation and washed back down.  
Mixed & pumped 200# gel to flush hole. Circulated unt.  
water trucks was empty, waited on water, Mixed & pump  
16 bbl dye followed by 133 ex 50 150 poe, 270 gel.  
Circulated dye to surface. Displaced casing with  
24 bbl clean water. Circulated 5 bbl cement retur.

customer supplied water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	850.00
5406	33m	MILEAGE	495	115.50
5402	525'	casing footage	495	
5407	mi	ton mileage	503	285.00
11183	423 #	50'		63.45
1124	130 ex	50 150 poe		1150.50
		Sub.		2454.45
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CONSERVATION DIVISION				
WICHITA, KS				
6.55%				
SALES TAX				79.52
ESTIMATED TOTAL				2533.97

AUTHORIZATION WAT 217064 TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8878  
FAX 620/431-0012

INVOICE

Invoice # 217064

Invoice Date: 10/08/2007 Terms:

Page 1

OSBORN ENERGY LLC  
24850 FARLEY  
BUCYRUS KS 66013  
(913)533-9900

ROSEHILL 2  
6-16-24  
15681  
10/02/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	423.00	.1500	63.45
1124	50/50 POZ CEMENT MIX	130.00	8.8500	1150.50

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.30	115.50
495 CASING FOOTAGE	525.00	.00	.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1213.95	Freight:	.00	Tax:	79.52	AR	2533.97
Labor:	.00	Misc:	.00	Total:	2533.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0608

ELDORADO, KS  
318/322-7022

EUREKA, KS  
620/563-7884

GILLETTE, WY  
307/688-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

TOWER, KS  
620/839-6280

WORLDAM, WY  
307/347-4577

**CEMENTING WORK ORDER**

**CONSOLIDATED OIL WELL SERVICES, LLC**  
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Tues  
DATE 10/2/2007  
Month / Day / Time

NAME OF CUSTOMER: Osborn  
\_\_\_\_\_  
\_\_\_\_\_

LEASE # Rosehill WELL # 2  
JOB DESCRIPTION: longstring  
\_\_\_\_\_  
\_\_\_\_\_

PIPE SIZE 7 SIZE OF HOLE: 9 3/4

DEPTH OF WELL: 525

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED 133 sks 50/50 Poz

% OF GEL NEEDED: 2%

MATERIALS: 130 sks poz, 423# gel  
\_\_\_\_\_

TRUCKS: VAC TRANSPORT

LOCATION OF JOB:  
\_\_\_\_\_  
516-AM, 495-CK, 503-KH  
\_\_\_\_\_

ORDER TAKEN BY: Jim Green

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CONSERVATION DIVISION  
WICHITA, KS



24850 Farley, Bucyrus, KS 66013  
Phone 913.533.9900 Fax 913.533.9955

Curstin Hamblin  
Geologist  
913-533-9900

3/25/2008

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, KS 67202

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation, having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting that the KCC keep the information on the Well Completion Form (ACO-1) for the following well confidential for the maximum amount of time allowed. Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

LEASE NAME: Rosehill WELL #: 2-6

Sec <u>6</u>	Tw <u>16S</u>	Rng <u>24E</u>
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Very Truly Yours,

Curstin Hamblin  
Geologist  
Osborn Energy, LLC.

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WICHITA, KS

COPY



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 10, 2008

OSBORN ENERGY, L.L.C.  
24850 FARLEY  
BUCYRUS, KS 66013-9264

RE: API Well No. 15-121-28470-00-00  
ROSEHILL 2-6  
NENESE, 6-16S-24E  
MIAMI County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on July 13, 2007, and the ACO-1 was received on March 27, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Production Department Supervisor