

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-28-05 Spud Date or Recompletion Date	11-30-05 Date Reached TD	Not Completed Yet Completion Date or Recompletion Date

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API No. 15 - 055-21,898 - 00 - 00
County: Finney
 C N/2 Sec. 2 Twp. 26 S. R. 32 East West
3968 FSL feet from S N (circle one) Line of Section
1300 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lightner Well #: 3-2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2840' Kelly Bushing: 2846'
Total Depth: 2800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 505' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act I with 8-20-07*
Chloride content 11,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 4-24-06
Subscribed and sworn to before me this 24 day of April
06
Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 4-24-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Lightner Well #: 3-2
 Sec. 2 Twp. 26 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement, Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Surface Hole	0-502	
Red Bed	502-1355	
Glorietta	1335-1560	
Red Bed	1560-2540	
Limestone & Shale	2540-2800 RTD	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	503'	CMTD	260 sks	3% cc 2% gel
Production	7-7/8"	5-1/5"	15.5#	2799'	SMD	325sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2608' to 2644'	Frac.	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
				None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SHUT IN			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLER'S LOG

AMERICAN WARRIOR
LIGHTNER 3-2
SECTION 2-T26S-R32W
FINNEY COUNTY, KANSAS

COMMENCED: 11-28-05
COMPLETED: 11-30-05

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SURFACE CASING: 503' OF 8 5/8" CMTD
W/260 SKS COMMON + 3%CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 502
RED BED	502 - 1335
GLORIETTA	1335 - 1560
RED BED	1560 - 2540
LIMESTONE & SHALE	2540 - 2800 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

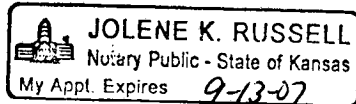
CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1ST DAY OF DECEMBER, 2005.

JOLENE K. RUSSELL

NOTARY PUBLIC



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 9477

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 3-2	LEASE LIGHTWELL	COUNTY/PARISH FINNEY	STATE Ks	CITY	DATE 11-30-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYRJE DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTONING	WELL PERMIT NO.	WELL LOCATION CARDP CITYS-7S, 4E, 3/4N, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE * 104	90	ME	4.00		360.00
578		1			PUMP SERVICE	1	POB	1250	FT	1250.00
221		1			LIQUID KILL	2	GA	2500		50.00
281		1			MUD FLUSH	500	GA	.75		375.00
402		1			CESTRALDES	7	EA	60	5 1/2"	420.00
403		1			CEMENT BANKETS	2	EA	225		450.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	210		210.00
407		1			ZUSCAT FLOAT SHOE W/AUTO FALLUP	1	EA	250		250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **11-30-05** TIME SIGNED: **0500** A.M. / P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	DIS-AGREE	PAGE TOTAL #1	3365.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			#2	5678.10
WE UNDERSTOOD AND MET YOUR NEEDS?			subtotal	9043.10
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			TAX	362.59
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			Finney 6.45%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	9405.69
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WASON** APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9477

CUSTOMER: AMERICAN WOODCOCK INC
WELL: LIGHTWELL 3-2
DATE: 11-30-05
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
330		1				SWIFT MULTI- DENSITY STAINLESS	325	SKS			11.50	3737.50
276		1				FLOCELE	81	LBS			1.10	89.10
290		1				D-ADR	2	GAL			20.00	40.00
581		1				SERVICE CHARGE					1.10	357.50
583		1				MILEAGE CHARGE					1.00	1454.00

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TOTAL WEIGHT: 32311
LOADED MILES: 90

CUBIC FEET: 325
TON MILES: 1454

CONTINUATION TOTAL: 5678.10

JOB LOG

SWIFT Services, Inc.

DATE 11-30-05 PAGE NO. 7

CUSTOMER AMSCORP WARDOR INC. WELL NO. 3-2 LEASE LIGHTNER JOB TYPE 5 1/2" LONGSTREJG TICKET NO. 9477

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATED
	0630							START 5 1/2" CASING
								TD-2800 SETC 2799
								TP-2800 5 1/2" #/FT 15.5
								SF-16'
								CONCRETES - 3, 5, 7, 9, 11, 14, 16
								CMT BSKTS - 2, 8
	0840							DROP BALL - CALCULATE
	0905	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0907	6	20		✓		450	PUMP 20 BBLs KCL FLUSH
	0912	6 1/2	139		✓		350	MIX CMWT 250 SKS e 11.2 PPG
		6 1/2	23		✓		300	75 SKS e 13.5 PPG
	0938							WASH OUT PUMP - LEJES
	0940							RELEASE LATCH DOWN PLUG
	0942	6 1/2	0		✓			DISPLACE PLUG
		6	65				950	
	0952	6	66.3				2000	PLUG DOWN - PSE UP LATCH DN PLUG
	0955							OK RELEASE PSE - HELD
								CALCULATED 30 SKS CMWT TO PPT
								WASH UP
	1030							JOB COMPLETE

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THANK YOU
WAWC, DUSTY, BRETT

ALLIED CEMENTING CO., INC.

21782

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Okley

DATE <u>11-28-05</u>	SEC. <u>2</u>	TWP. <u>26s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>5:40 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Lightner</u>	WELL # <u>3-2</u>	LOCATION <u>Garden City 8s to school</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>5 E 3/4 N w/s</u>			

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CONTRACTOR Cheyenne Drilling Rig 11

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 502'

CASING SIZE 8 5/8 DEPTH 505'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.20'

CEMENT LEFT IN CSG. 42.20'

PERFS.

DISPLACEMENT 29 1/2 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 260 SKS com 3/4 CC 2 7/8 gel

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

386 DRIVER Mike

BULK TRUCK

DRIVER

COMMON	<u>260 SKS</u>	@ <u>10.00</u>	<u>2600.00</u>
POZMIX		@	
GEL	<u>5 SKS</u>	@ <u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>9 SKS</u>	@ <u>38.00</u>	<u>342.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>274 SKS</u>	@ <u>1.60</u>	<u>438.40</u>
MILEAGE	<u>64 / SK/mile</u>		<u>1068.00</u>
TOTAL			<u>4518.00</u>

REMARKS:

Cement in cellar

Thank you

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE <u>202'</u>	@ <u>5.50</u>		<u>1111.00</u>
MILEAGE <u>65 miles</u>	@ <u>5.00</u>		<u>325.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1486.00</u>

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@	<u>45.00</u>	
<u>2-Centralizers</u>	@ <u>55.00</u>		<u>110.00</u>
<u>8 5/8 Surface Plug</u>	@	<u>55.00</u>	
	@		
	@		
TOTAL			<u>210.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Noel Perez

Noel Perez
PRINTED NAME