

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31958
Name: Hesse Petroleum Company, LLC.
Address: 400 N. Woodlawn, Ste #7
City/State/Zip: Wichita, KS. 67208
Purchaser: West Wichita Gas
Operator Contact Person: Dave Hesse
Phone: (316) 685-4746
Contractor: Name: Southwind Drilling
License: 33350

Wellsite Geologist: Roger Fisher
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-25-05 12-01-05 12-01-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21496-0000
County: Reno
10' 50' s/c - s/2 Sec. 27 Twp. 24 S. R. 9 East West
600' feet from S / (circle one) Line of Section
2630' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boeken Well #: 1

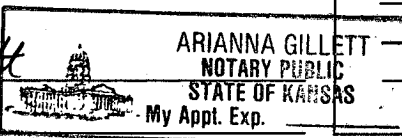
Field Name: Plevna
Producing Formation: Mississippian
Elevation: Ground: 1677 Kelly Bushing: 1686
Total Depth: 3935 Plug Back Total Depth: 3909
Amount of Surface Pipe Set and Cemented at 211'@222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT J. W. Hesse 8-20-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled & Dried
Location of fluid disposal if hauled offsite:
Operator Name: C & C Tank Service
Lease Name: Roach License No.: 30708
Quarter _____ Sec. 14 Twp. 23 S. R. 9 East West
County: Reno Docket No.: 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 4/24/2006
Subscribed and sworn to before me this 24th day of April,
2006
Notary Public: Arianna Gillett
Date Commission Expires: 12/4/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hesse Petroleum Co., LLC. Lease Name: Boeken Well #: 1
 Sec. 27 Twp. 24 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>DIL, CD/PE, Sonic, Cement Bond</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>Huebner</td><td>3102'</td><td>-1417</td></tr> <tr><td>Lansing</td><td>3312'</td><td>-1627</td></tr> <tr><td>Hushpuckney</td><td>3615'</td><td>-1930</td></tr> <tr><td>B/KC</td><td>3668'</td><td>-1983</td></tr> <tr><td>Mississippian</td><td>3802'</td><td>-2117</td></tr> <tr><td>Gilmore City</td><td>3865'</td><td>-2180</td></tr> <tr><td>Kinderhook</td><td>3874'</td><td>-2189</td></tr> <tr><td>TD</td><td>3935'</td><td>-2250</td></tr> </tbody> </table>	Name	Top	Datum	Huebner	3102'	-1417	Lansing	3312'	-1627	Hushpuckney	3615'	-1930	B/KC	3668'	-1983	Mississippian	3802'	-2117	Gilmore City	3865'	-2180	Kinderhook	3874'	-2189	TD	3935'	-2250
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	Common	200	3%cc, 2% gel
Long String	7 7/8"	5 1/2"	14#	3933'	60/40 poz	150	see ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3808'-3820' (41 Holes-7 misfire)	1000 gal 10% HCL/Frac 70,000#	3808-20

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WICHITA, KS

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3848.47</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>2</u>	Gas Mcf <u>50</u>	Water Bbbs. <u>125</u>	Gas-Oil Ratio	Gravity <u>32</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TREATMENT REPORT



CONSERVATION DIVISION
WICHITA, KS

Customer ID	Date
Customer Hesse Oil	12-2-05
Lease Boeken	Lease No.
	Well #

Field Order # 10355	Station Pratt KS	Casing 5 1/2	Depth 3933	County Reno	State KS
Type Job 5 1/2 Long String	Formation New well	Legal Description 27-245-09W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid AA-2-5% cal set, 3% Friction Red, 1% Deformer	RATE	PRESS	ISIP	
Depth 3933	Depth	From	To	Pre Pad .8% FLA-322, 10% Salt, .75% Gas Blok	Max		5 Min	
Volume 95.5	Volume	From	To	Pad 60/40 Poz-PTA	Min		10 Min.	5 1/2 Gilsomite
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative Phil Hesse	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	125	228	305	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0345					Southwind Drly #2
0700					on loc set up, Plan Job. Rig pulling DP
					st 5 1/2 csg 14" S.S. 19.79' w/
					Float shoe + Baffle in collar.
					Cent- 1-2-5-7-9-10- Basket-10
0915					csg on Bottom
092x					circ w/ Rig.
					Hook up to cmt well
	200 #		12	4	start 500 gal Super Flush
			3	4	Pump 3 BBL H ² O spacer
	200 #				st mix 150sks AA-2 cmt
			39		Fin mix
					washout Pump & Line Release
					Latch down Plug.
1039	200 #			5	start Disp. "good circ"
	400 #			4	Lift PST w/ 72 BBLs Pumped
	1800 #		96		Plug down. Release PST OK.
					Plug RAT Hole & Mouse Hole
			6		w/ 25sks 60/40 Poz
					washup + Rackup Equip.
1200					Job complete
					thanks Allen & crew

ALLIED CEMENTING CO., INC.

22612

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: U.K. #13000

DATE <u>11-25-05</u>	SEC <u>21</u>	TWP <u>01</u>	RANGE <u>27 W</u>	CALLED OUT <u>2 PM</u>	ON LOCATION <u>5 PM</u>	JOB START <u>6 PM</u>	JOB FINISH <u>6 PM</u>
LEASE <u>Bocker</u>	WELL # <u>1</u>	LOCATION <u>50 Hwy + Langdon 492E</u>			COUNTY <u>Renov</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southernwind Rig #2

TYPE OF JOB (Surbone)

HOLE SIZE 7 7/8 T.D. 225 FT

CASING SIZE 2 1/2" 8 3/4" DEPTH 222 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 13664

OWNER _____

CEMENT AMOUNT ORDERED 200 Common

72cc 253cc

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

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EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M
HELPER Robert B

BULK TRUCK # 311 DRIVER Don D

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate Hole with mix Mud Pump

Mix cement Release Plug

Displace Plug Down with water

Circulate ~~Release~~ cement to

Surface

Cement did Circulate

SERVICE

DEPTH OF JOB 222 FT

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO: Hesse Petroleum Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 1/2 inch Plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____