ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APR 2 5 2006

APR 2 5 2006

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE MATION DIVISION WICHITA, KS

Operator: License # 31958	API No. 15 - 155-21496-0000
Name: Hesse Petroleum Company, LLC.	County: Reno
Address: 4000N, Woodlawn, Ste #7	10 w50 s/c -s/2sec. 27 Twp. 24 S. R. 9 East West
City/State/Zip: Wichita, KS. 67208	feet from S / 🛣 (circle one) Line of Section
Purchaser: West Wichita Gas	feet from E / XXX (circle one) Line of Section
Operator Contact Person: <u>Dave Hesse</u>	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>685-4746</u>	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling	Lease Name: Boeken Well #: 1
License: 33350	Field Name: Plevna
Wellsite Geologist: Roger Fisher	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1677 Kelly Bushing: 1686
X New Well Re-Entry Workover	Total Depth: 3935 Plug Back Total Depth: 3909
SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 211 '6222' Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx crnt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Aug Twyff 20.07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled & Dried
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: C & C Tank Service
11-25-05 12-01-05 12-01-05	Lease Name: Roach License No.: 30708
11-25-05 12-01-05 12-01-05 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 14 Twp. 23 S. R. 9 East West
Recompletion Date Recompletion Date	County: Reno Docket No.: 22208
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All equirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of thy knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: They Nelle	KCC Office Use ONLY
Title: Partner Date: 4/24/2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 34th day of	If Denied, Yes Date:
	, Wireline Log Received
o o o o o o o o o o o o o o o o o o o	ANNA GILLETT Geologist Report Received
Notary Public: Mayona Sillett & NO	TARY PUBLIC UIC Distribution TE OF KAHSAS
Pate Commission Expires: 12/4/09 My Appt	Exp.

· ·		ewm Co., LLC.	Lease N	Name:.	Boeken		_ Well #:	1		
Sec. <u>27</u> Twp	24 s. R. 9	☐ East 🎽 West	County:	Re	eno					
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site i	whether shullong with fin	it-in pr	essure reached	static level, hydro	static pressu	res, bottom hole		
Drill Stem Tests Take		X Yes ☐ No		χĮι	.og Formati	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geo	ological Survey	☐ Yes X No		Nam	18		Тор	Datum		
Cores Taken		Yes ⊠ No			leebner		3102 ' 3312 '	-1417		
Electric Log Run		X Yes		Lansing				-1627		
(Submit Copy)				Hushpuckney B/KC			3615'	-1930		
List All E. Logs Run:	DTL.CD/PE.	Senic,Cement B	bro		orke Lississipp	ion	3668 ' 3802 '	-1983		
	212/05/12/	bonie/canche b			ilmore Ci		3865 '	-2117 -2180		
					inderhook		3874'	-2180 -2189		
					D		3935'	- 2250		
		CASING	RECORD	X Ne	ew Used					
		Report all strings set-c	onductor, surf	ace, inte	ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F				# Sacks Used	Type and Percent Additives		
Surface	12場"	8 5/8" 23	23#		222'	Common	200	3%cc, 2% gel		
Long String	7 7/8"	5 1/2"	14#		3933'	60/40 poz	150	see ticket		
	·									
		ADDITIONAL	CEMENTING	a / SQL	JEEZE RECORD			*		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks U	sed	d Type and Percent Additives			•		
Protect Casing Plug Back TD										
Plug Off Zone						· · · · · · · · · · · · · · · · · · ·		-		
	DEDECRATION	N DECORD DIVINI								
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 SPF	3808'-382	O' (41 Holes-	-7 misfi	re)	1000 gal 10%0HCL/Frac 70,000# 3808-20					
					PECEIVED.					
:					KANSAS CORPORATION COMMISSION					
				APR 2 5 2006						
			CONSERVATION DIVISION							
TUBING RECORD	Liner Run Yes X No									
Date of First, Resumerd Production, SWD or Enhr. Producing Method										
Estimated Production	Oil E	bls. Gas I	Mcf U	Wate			s-Oil Ratio	er (Explain) Gravity		
Per 24 Hours	2	50		135	125	da	. On Flado,	32		
Disposition of Gas	METHOD OF CO	OMPLETION			Production Interv	al				
Vented Sold (If vented, Sub	Used on Lease	☐ Open Hole☐ Other (Specifi	Perf.	D	ually Comp.	Commingled				

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 5 2006

TREATMENT REPORT

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Control of the contro						/ISION	Customer	ID .			Date			
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Find the Preserve the Person To State Name Trees To State Name To State	5 5 6		F 6						O. L			502	Well #	
PIED DATA PERFORATING DATA FLUID USED TREATMENT RESUME TO 15 / 16 / 15 / 16 / 15 / 16 / 16 / 16 /	Field Order				<u> </u>		_/_			.	County			
PIED DATA PERFORATING DATA FUID USED TREATMENT RESUME TO DEPTH TO SOSKA AD : 2 .5 % Cod set . 3% Friction Posts. Jo Depth Sold Proper South Proper To Depth To		<u>ا کک</u>		111					2 39		Reno	<u>.</u>		
Capty Size	5/2	Long	<u>S</u>	ring	ĵ					وس سا		Legal Descri	ption フマミーの	, o W
Soft Depth Soft A A 3 - Special Set 3 Friction Real 10 10 10 10 10 10 10 1	PI			1	PERFORA	TING	DATA	'	FLUID USED		T			
39.5 Volume From To 15 gal 18 From To 25 Sk (10 Mar 12 10 Mar 12 1		Tu	ıbing Size	Sho	ts/Ft	10	n.V.	Acid .	50/	1 1 3	OV C RATE			
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Will Connection Prom To To From To To Figure North Control Prom To From To Fro	45,5 Max Press	Ma	x Press	Fron	n	То	2554	Em 60/1	10 POZ	<u>- PT</u>	7		ļ <u>.</u>	
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Controller Representative Phil Hesse Surface Surface Surface Surface Surface Surface Children F. Werth Surface Surface Children Freezure Pressure Both Pumped Rate Surface Line Surface Line Surface Line Pressure Both Pumped Rate Surface Line Surface Lin	٩٥			Fron	n	То					HHP Used		Annulus Pre	esure
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Service Lottle Time Pressure Pressure Blue. Pumped Rate Service Log South wired Octy #2 0845 0700 St 5 /2 Casing Pressure Blue. Pumped Rate Service Log South wired Octy #2 0700 St 5 /2 Cas 14	Customer Re					St	ation Manag	er .			Tregter		1/	
Time Pressure Pressure Bobs. Pumped Rate O\$45 O700 St 5/3 c.s. 14# S.T. 19.79 self Flat shoe + BAFFle in collar Cent - 1-2-5-9-10-Basket-10 CSG on Bottom O92X Doo# 12 4 Start Soo gal superflush Rate Service Lange Alive Release Police Sando Log South wired Orly #2 OP 12 4 Start Soo gal superflush Start Soo gal superflush Time Pressure Start Disg. Hook up to cont well Start Soo gal superflush Start Soo gal superflush Later down Plug. Later down Plug. Later down Plug. Later down Plug. Later down Release PSI olk. Plug Rat Hole + Mouse Hole Washup + Rackup Equip. Tob complete Howk Milen + Column			عد						I	7	NICN	F. We	144	т —
OBJUS OBJUS ON LUC SET UP, Plan Job. Riggulling OF St 5/2 ess 14# S. 19.79' u/ Float shoe + BAFFLE in collar Cent - 1-2-5-7-9-10- Basket-10 CSG om Bottom GIRW/RIG. Hook up to cmt well 3 4 Pump 3 BBL H20 SPACET St mix 1505Ks AA-2 cmt Fin mix WASHOUT Pump 1/100 Release PST OK. 1800 9 100 100 100 100 100 100 100 100 100		Casin	- 1	Tubing			~0]		57/	<u> </u>		<u>.</u>		<u> </u>
OR LUC. Set up, Plan Job. Riggullow, OR St 5/2 as 14th St. 19.79' as/ Float shoe + BAFFLE in collar Cent - 1-2-5-7-9-10- Basket-10 O915 O92x O92x La 4 Start Sou gat super Flush Plump 3 BBL H20 spacer St mix 150cKs AA-2 cmt Latch down Plug. Start Disp. "good cir." 4 Start Disp. "good cir." 4 Start Plump Start Pumpel 1800 Plus Rat Hole + Mouse Hole Latch Hole + Mouse Hole Latch Hole + Mouse Hole Latch Hole	Tille	Pressu	iue .	Pressure	Bote, r	umpea		Rate	<u> </u>		Servic	Logsouth	winel	Delg #2
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Joseph Jo		200							st mi	·x /:	50cKs	A A - 2	cmt	
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Hanks Allen + com	1200								J66 .	Omol	lete			
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383										. 7,	Allan	+		
	1024	4 NE F	liway	61 • P	O. <u>Box</u> 8	3613	Pratt,	KS <u>6712</u>	4-8613 • P	hone (6	20) 672-1201	• Fax (62	0) 672-53	383

ALLIED CEMENTING CO., INC. 22622

REMIT TO P.O. E RUSS	BOX 31 SELL, KAI	NSAS 676	665		SER	VICE POINT:	J. 13.200
DATE // - 25-0	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE 300K				duy + Lorgo	_	COUNTY	STATE
OLD OR NEW (Ci	WELL#	*	LOCATION		W/5	2 300	
		21 ×	and the second of the second o		- All Janes	_	
CONTRACTOR	SOUT	Allin.	2 76 12	OWNER			
TYPE OF JOB	1 20	1940		CEMENT		J. P. Carlotte	
HOLE SIZE CASING SIZE	F? 6	グシT.E ジンDE			ORDERED	00 10 mm	* MAT
TUBING SIZE			PTH	<u>*</u> MMOOTITE		700 2 to	y el
DRILL PIPE			PTH				
TOOL			PTH			P GC	EIVED
PRES. MAX		MI	NIMUM	COMMON_	4.	RANSAS CORPOR	ATION COMMISSI
MEAS. LINE	·		OE JOINT	POZMIX _		_ @ 	2 5 2006
CEMENT LEFT IN	VCSG.	151		GEL _		_ `	Z J 2000
PERFS.		y may 2 f	,				TION DIVISION
DISPLACEMENT		1366		ASC		_ 	HTA, KS
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To Allied Cemen			a • 				
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contractor These	ion and Su ie read &	inqeretar McEvisioi	nd the "TERMS A	AND			
CONDITIONS"				TAX			
COMPINIONS	HULOG OIL	10 101		TOTAL CH	ARGE		
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		Andrew St.	\mathcal{L}	DISCOUNT		IT PAII	TIA OO DATE
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