

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6113
Name: Landmark Resources, Inc.
Address: 1616 S. Voss, Ste. 150
City/State/Zip: Houston, TX 75057
Purchaser: NCRA
Operator Contact Person: Jeff Wood
Phone: (713) 243-8550
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mustang Oil & Gas Corp.

Well Name: Floyd Unit #2
Original Comp. Date: 9/7/95 Original Total Depth: 5470
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5417 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11/26/05</u> | <u>12/4/05</u> | <u>12/23/05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 175-21493-00-01
County: Seward
NE NW Sec. 3 Twp. 35 S. R. 31 East West
330 feet from S (circle one) Line of Section
900 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Floyd Well #: 2
Field Name: Adobe

Producing Formation: Novinger
Elevation: Ground: 2717 Kelly Bushing: 2728
Total Depth: 6311 Plug Back Total Depth: 5417
Amount of Surface Pipe Set and Cemented at 1626 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Act I with*
(Data must be collected from the Reserve Pit) *8-20-06*
Chloride content 3400 ppm Fluid volume 210 bbls
Dewatering method used Haul water off
Location of fluid disposal if hauled offsite:
Operator Name: Trueblood Resources, LLC
Lease Name: Carter 2-16 License No.: 17595
Quarter NE Sec. 16 Twp. 5N ~~S~~ R. 22 East West
County: Beaver, OK Docket No.: 380704

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Charles Stumm*
Title: Agent Date: April 11, 2006
Subscribed and sworn to before me this 11th day of April,
2006
Notary Public: *Mauch Battenstein*
Date Commission Expires: September 15, 2007

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

Side Two

Operator Name: Landmark Resources, Inc. Lease Name: Floyd Well #: 2
Sec. 3 Twp. 35 S. R. 31 County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run:
Dual Induction Neutron-Density Log Micro Log
[] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
Atoka 5675 -2947
Morrow 5823 -3095
Chester 5960 -3232
St. Gen 6276 -3522
RTD 6311

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12 1/4", 8 5/8", 24#, 1626, Common Lite, 122/355), Production (7 7/8", 5 1/2", 15.5#, 5462, AA2, 150, 5# Gilsonite)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Shots Per Foot: 4
Footage: 5337-39
Material: 250 gallons 15% MCA
Depth: 5339

TUBING RECORD
Size: 2 7/8" Set At: 5377 Packer At: Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 2/28/06
Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 70 Gas Mcf 450 Water Bbls. 8 Gas-Oil Ratio 6400 Gravity 41

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval 5337-39

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DSTs

DST #1 (Novinger) 5,321'-5,351' Times 3-60-60-180, IH 2440, IF 212-201, ISI 1711, FF 213-301, FSI 1708, FH 2340. Rec: 439' MGO, 124' MWGO, 124' MW, BHT 114 Deg., Oil 39 Deg. API, Water Rwa 0.138 @ 47 Deg., 92,000 ppm. Gas; 10' 701Mcf, 20' 662Mcf, 30' 662Mcf, 40' 599Mcf, 50' 537Mcf, 60' 537Mcf.

DST #2 (Upper Chester) 5,967'-6,142', Times 5-60-120-180, IH 2889, IF 45-51, ISI 227, FF 44-58, FSI 701, FH 2840, Rec; 125' Mud, trace of water.



| | | | | | |
|-------------------------|--------------|-----------------------|------------------|----------------------------|--|
| INVOICE NO. | | Subject to Correction | | FIELD ORDER 10447 ✓ | |
| Date | Lease | Well # | Legal | | |
| 12-5-05 | Floyd | 2 | 3-355-31W | | |
| Customer ID | County | State | Station | | |
| | Seward | KS | Liberal | | |
| Landmark Resources Inc | | Depth | Formation | Shoe Joint | |
| | | | | 42.31 | |
| Casing | Casing Depth | TD | Job Type | | |
| 5 1/2 | 5474 | | 5 1/2 Longstring | | |
| Customer Representative | | | Treater | | |
| Chuck Schmidt | | | Kirby Harper | | |

CHARGE

| | | |
|------------|-----------|-----------------------|
| AFE Number | PO Number | Materials Received by |
| | | X <i>[Signature]</i> |

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|------------------|----------|---------------------------------------|------------|--------|------------|-----------------------|
| | | | | | CORRECTION | AMOUNT |
| D205 | 175 SK | AA-2, Liberal | | | | |
| C195 | 132 1b | FLA-322 | | | | |
| C221 | 918 1b | Salt (Finc) | | | | |
| C244 | 42 1b | Cement Friction Reducer | | | | |
| C243 | 42 1b | Defoamer | | | | |
| C312 | 124 1b | Gas Blok | | | | |
| C321 | 875 1b | Gilsonite | | | | |
| C322 | 500 Gal | Mud Flush | | | | |
| F101 | 9 EA | Turbolizer, 5 1/2" | | | | |
| F171 | 1 EA | I.P. Latch down plug & Bottle, 5 1/2" | | | | |
| F274 | 1 EA | Cementing Packer Shoe | | | | |
| F171 | 1 EA | Basket, 5 1/2" | | | | |
| F800 | 1 EA | Thread lock Compound Kit | | | | |
| E100 | 30 MI | Heavy Vehicle Mileage | | | | |
| E107 | 175 SK | Cement Service Charge | | | | |
| E104 | 124 TR | Bulk delivery | | | | |
| R213 | 1 EA | Casing Cement Pump | | | | |
| R701 | 1 EA | Cement Head Rental | | | | |
| E101 | 15 MI | Pickup Mileage | | | | |
| R402 | 2 HRS | Additional hrs on location | | | | |
| Discounted Total | | | | | | 10,927. ²⁴ |
| Plus Tax | | | | | | |

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TREATMENT REPORT



| | | | |
|---|---------------------------|--------------------------|-------------------------|
| Customer ID | | Date | |
| Customer <i>Landmark Resources Inc</i> | | <i>12-05-05</i> | |
| Lease <i>Floyd</i> | | Lease No. | Well # <i>2</i> |
| Field Order # <i>10447</i> | Station <i>Liberal</i> | Casing <i>5 1/2</i> | Depth <i>5474</i> |
| Type Job <i>5 1/2" Longstring</i> | | Formation <i>(NW)</i> | County <i>Seward</i> |
| | | State <i>KS</i> | |
| Legal Description <i>3-355-31W</i> | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------|-----------------------------|------------------|----|--|---------------------------|-------------------------|------------------------|
| Casing Size <i>5 1/2</i> | Tubing Size | Shots/Ft | | Acid <i>125 sk AA-2 - 5% Gel</i> | RATE <i>25% Oiler</i> | PRESS <i>FLA-322</i> | STAGE <i>5 Min.</i> |
| Depth <i>5474</i> | Depth | From | To | Pre Pad <i>25% Friction Reducer</i> | Max <i>10% Salt</i> | | <i>75% Gasblak</i> |
| Volume | Volume | From | To | Pad <i>5 # Gilsomite</i> | Min | | <i>10 Min.</i> |
| Max Press | Max Press | From | To | Frac # <i>15# - 1.45ft 3/8k -</i> | Avg <i>2.7 Gall/sk</i> | | <i>15 Min.</i> |
| Well Connection | Annulus Vol. | From | To | Flush <i>Water</i> | MHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth <i>5474</i> | From | To | | Gas Volume | | Total Load |

| | | | | |
|---|---|--------------------------------|------------|------------|
| Customer Representative <i>Chuck Schmidt</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Bicky Harper</i> | | |
| Service Units | <i>126</i> | <i>227</i> | <i>338</i> | <i>575</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| <i>1800</i> | | | | | <i>On Location - Spot & Rig up</i> |
| <i>1800</i> | | | | | <i>Start running 5 1/2" 15.5# Casing to 5474'</i> |
| <i>2100</i> | | | | | <i>Casing on bottom - Break Circulation</i> |
| <i>2145</i> | | | | | <i>Start on drop ball</i> |
| <i>2253</i> | <i>900</i> | | | | <i>Set packer shoe</i> |
| <i>2258</i> | <i>200</i> | | <i>12</i> | <i>4</i> | <i>Start pumping 500 Gal of Mudflush</i> |
| <i>2301</i> | <i>200</i> | | <i>45</i> | <i>4</i> | <i>Start mixing 150 sk AA-2 @ 15#</i> |
| <i>2313</i> | | | | | <i>Shut down - drop latch down plug - Clean lines</i> |
| <i>2322</i> | <i>200</i> | | <i>0</i> | <i>4</i> | <i>Start displacing</i> |
| <i>2336</i> | <i>400</i> | | <i>98</i> | <i>3</i> | <i>Displacement reached cement</i> |
| <i>2402</i> | <i>600</i> | | <i>119</i> | <i>2</i> | <i>Slow Rate</i> |
| <i>2407</i> | <i>700-1200</i> | | <i>129</i> | | <i>Bump plug</i> |
| <i>2408</i> | <i>1200-0</i> | | | | <i>Release pressure - Float held</i> |
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| <i>2215</i> | | | | | <i>APR 10 2006</i> |
| | | | | | <i>Plug Rat + Mouse holes</i> |
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| | | | | | <i>Centralizers on Jts # - 1, 2, 3, 4, 5, 12, 13</i> |
| | | | | | <i>14, 15</i> |
| | | | | | <i>Basket on Jt # 2</i> |

TREATMENT REPORT



| | | | |
|---------------------------------------|---------------------------|-------------------------|---------------------------------------|
| Customer ID | | Date | |
| Customer <i>Landmark resources</i> | | <i>12-5-05</i> | |
| Lease <i>Floyd</i> | | Lease No. | Well # <i>2</i> |
| Field Order # <i>10447</i> | Station <i>Liberal</i> | Casing <i>5 1/2</i> | Depth <i>5474</i> |
| Type Job <i>5 1/2" longstring</i> | (NWI) | County <i>Seward</i> | State <i>KS</i> |
| | | Formation | Legal Description <i>3-35C-31W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | | Gas Volume | | Total Load |

| | | |
|---|---|---------------------------------|
| Customer Representative <i>Chuck Schmidt</i> | Station Manager <i>Terry Bennett</i> | Treater <i>Kirkby Harper</i> |
|---|---|---------------------------------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------|--|
| <i>2:430</i> | | | | | <i>White rigging down float released</i> |
| <i>0100</i> | | | | | <i>Pumped plug back down</i> |
| <i>0100</i> | | | | | <i>held pressure on well</i> |
| <i>0230</i> | | | | | <i>Shut in well with 1000Psi on it</i> |
| | | | | | <i>Job complete</i> |

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