

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5585
Name: Clinton Production, Inc.
Address: 330 N. Armour
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA

Operator Contact Person: Chris Clinton
Phone: (316) 684.7996
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist: William Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

10/17/05	10/23/05	12/27/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21494 0000

County: Reno

SW NE NE Sec. 5 Twp. 24 S. R. 8 East West

890 feet from S (N) (circle one) Line of Section

990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: CROW Well #: 2

Field Name: Morton North

Producing Formation: Lower Hertha / Swope

Elevation: Ground: 1664 Kelly Bushing: 1673

Total Depth: 3731 Plug Back Total Depth: 3644

Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH
8-20-07

Chloride content _____ ppm Fluid volume 960 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: C&C Tank Service

Lease Name: Roach License No.: 30708

Quarter SW Sec. 14 Twp. 23 S. R. 9 East West

County: Reno Docket No.: 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: March 23, 2006

Subscribed and sworn to before me this 23rd day of March

2006

Notary Public: _____

Date Commission Expires: 3/02/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

AIMEE SHANK
Notary Public - State of Kansas
My Appt. Expires _____

Operator Name: Clinton Production, Inc. Lease Name: Crow Well #: 2
 Sec. 5 Twp. 24 S. R. 8 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brn Lime</td> <td>3184</td> <td>-1511</td> </tr> <tr> <td>Lansing</td> <td>3204</td> <td>-1531</td> </tr> <tr> <td>Swope</td> <td>3484</td> <td>-1811</td> </tr> <tr> <td>L. Hertha</td> <td>3546</td> <td>-1873</td> </tr> <tr> <td>BKC</td> <td>3575</td> <td>-1902</td> </tr> <tr> <td>Miss Lime</td> <td>3667</td> <td>-1994</td> </tr> <tr> <td>Kinderhook</td> <td>3690</td> <td>-2017</td> </tr> <tr> <td>LTD</td> <td>3731</td> <td>-2058</td> </tr> </table>	Name	Top	Datum	Brn Lime	3184	-1511	Lansing	3204	-1531	Swope	3484	-1811	L. Hertha	3546	-1873	BKC	3575	-1902	Miss Lime	3667	-1994	Kinderhook	3690	-2017	LTD	3731	-2058
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	234'	Common	185	2% gel, 3%cc
Production	7 7/8	5 1/2	14#	3700'	Common	150	3/10 CFR, .25% defoamer
							1/4 cell flake, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3483.5 - 3486.5 (Swope)	500 gal 15% MCA, 3250 gal 15% HCL gelled	
4	3547.5 - 3551 (Lower Hertha)	500 gal 15% MCA, 3250 gal 15% HCL gelled	
RECEIVED MAR 28 2006 KCC WICHITA			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3575		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/27/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		40		31.5

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3483.5 - 3486.5</u> <u>3547.5 - 3551</u>



TREATMENT REPORT

Customer ID				Date			
Customer <i>CLINTON PRODUCTIONS INC</i>				<i>10-23-05</i>			
Lease <i>ICROW</i>				Lease No.		Well # <i>127</i>	
Field Order # <i>11686</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth	County <i>RENO</i>		State <i>KS</i>	
Type Job <i>LOOKSTRINK 5 1/2 NEW WELL</i>				Formation		Legal Description <i>324S 8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>160 SKS COMMON</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>37% FRACTURE SP. 25% DEFENDER</i>	Max		5 Min.
Volume <i>925</i>	Volume	From	To	Pad <i>37% SM7 25% CELLFUNK</i>	Min		10 Min.
Well Press	Max Press	From	To	Frac <i>25 SKS 60/40 P02</i>	Avg		15 Min.
Well Connection <i>2 1/2 Coupled</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load

Customer Representative <i>WAYNE HAMILTON</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M M YARE</i>
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Service Units	<i>118</i>	<i>226</i>	<i>381</i>	<i>570</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>					<i>FRONT EQUIPMENT ON LOCATION</i>
<i>2015</i>					<i>TRUCKS ON LOCATION / SIFTY MTC</i>
					<i>CASING CREW RUN 92 INCS USED 5 1/2"</i>
					<i>1 1/2" CASING</i>
					<i>REPAIR GUIDE SHOE & FLAPPER TYPE FLOOR VALVE</i>
					<i>ON SHOE JOINT</i>
<i>2215</i>					<i>HOOK UP TO RIG & CIRCULATE HOSE</i>
<i>2245</i>					<i>HOOK UP TO PUMP TRUCK</i>
					<i>H2O AHEAD</i>
<i>2250</i>	<i>100</i>		<i>5</i>	<i>5</i>	<i>MUD FLUSH</i>
<i>2251</i>	<i>100</i>		<i>17</i>	<i>5</i>	<i>H2O SPUR</i>
<i>2254</i>	<i>100</i>		<i>22</i>	<i>5</i>	<i>MIX 160 SKS COMMON @ 15'</i>
<i>2302</i>			<i>39</i>	<i>6</i>	<i>SHUT DOWN / CLEAR PUMP & LINE</i>
					<i>REVERSE FLOW</i>
<i>2305</i>					<i>START DISPLACEMENT</i>
<i>2316</i>	<i>600</i>		<i>70</i>	<i>6</i>	<i>LIFT PRESSURE</i>
<i>2318</i>	<i>1500</i>		<i>92.5</i>	<i>4</i>	<i>PLUG DOWN / HOLD</i>
			<i>5 1/4</i>	<i>4</i>	<i>MIX 25 SKS 60/40 P02 RH</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>



INVOICE NO.
Date 10-23-05
Customer ID

Subject to Correction

FIELD ORDER 11686 ✓

Lease CROW	Well # 2	Legal 5-24S-8W
County RENO	State KS	Station PRATT

CHARGE

CLINTON PRODUCTION INC

Depth	Formation	Shoe Joint
Casing 5 1/2	Casing Depth	TD 3730
Customer Representative WAYNE HAMILTON	Treater M. M. GURLE	Job Type WORKING 5 1/2 IN

AFE Number	PO Number
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Materials Received by **X** *Wayne Hamilton*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	160 SKS	COMMON	---			
D203	85 SKS	60/40 P02	---			
C221	2625 lb	SMT (FINE)	---			
C243	38 lb	DEFOAMER	---			
C244	46 lb	CEMENT FRACTION REDUCER	---			
C321	80 lb	GILSONITE	---			
C194	41 lb	CELLULOSE	---			
L302	500 gal	MUD FLUSH	---			
F101	12	TURBOLIZED 5 1/2	---			
F143	1	TOP RUBBER CEMENT PACK 5 1/2	---			
F191	1	GUIDE SIDE REGULATOR 5 1/2	---			
F231	1	FLAPPER TYPE INSERT FROM VALVE 5 1/2	---			
E100	80 mi	HEAVY VEHICLE MILEAGE				
E101	40 mi	PICKUP MILEAGE				
E104	316 mi	PROPERTY BACK DELIVERY PAM				
E107	185 SK	CEMENT SERVICE CHARGE				
R208	1	CASING CEMENT PUMPER 3501-4000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAXES		\$ 7032.72		

RECEIVED
MAR 28 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22543

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ureat Bend

DATE <u>10-17-05</u>	SEC <u>5</u>	TWB <u>24</u>	RANGE <u>8w</u>	CALLED OUT <u>6 PM</u>	ON LOCATION <u>7 PM</u>	JOB START <u>10 PM</u>	JOB FINISH <u>10 PM</u>
LEASE <u>Crow</u>	WELL # <u>2</u>	LOCATION <u>50 Hwy + Langdon Rd</u>			COUNTY <u>Beno</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4E 1N 1/2 E 3/4</u>					

CONTRACTOR Southwind Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 234 ft

CASING SIZE 24" 8 3/8 DEPTH 234 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 13 1/2

OWNER _____

CEMENT AMOUNT ORDERED 185 Common

32cc 27gel

COMMON	<u>185 set</u>	@	<u>8.70</u>	<u>1609.50</u>
POZMIX		@		
GEL	<u>4 set</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6 set</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
HANDLING	<u>195 set</u>	@	<u>1.60</u>	<u>312.00</u>
MILEAGE	<u>195 set</u>	<u>06 30</u>		<u>351.00</u>
TOTAL				<u>2566.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

181 HELPER Rick H

BULK TRUCK DRIVER Terry L.

391

BULK TRUCK DRIVER _____

REMARKS:

Circulate Hole with Rig mud pump

Mix Cement Release plug Displace

Plug Down with water

Cement did circulate

To Surface

SERVICE

DEPTH OF JOB 234 ft

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD _____ @ _____

CHARGE TO: Clinton Prod

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
MAR 28 2006
KCC WICHITA
PLUG & FLOAT EQUIPMENT

TOTAL 820.00

Thank you
499

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

1-8 1/2 wooden Plug 55.00 55.00

@ _____

@ _____

@ _____