

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
License: 8509
Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-16-05 5-18-05 10-27-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

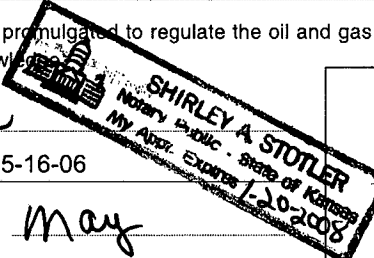
API No. 15 - 059-25,065 -00-00
County: FRANKLIN
C SE NW Sec. 5 Twp. 18 S. R. 21 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SAVAGE Well #: 5-1
Field Name: PAOLA-RANTOUL
Producing Formation: LXINGTON, MINERAL, AW, BW, RIVERTON COALS
Elevation: Ground: 1046 Kelly Bushing: NONE
Total Depth: 1058 Plug Back Total Depth: 1045.65
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1058
feet depth to SURFACE w/ 119 sx cmt.

Drilling Fluid Management Plan *Active with 8-20-07*
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-16-06
Subscribed and sworn to before me this 17th day of May
2006.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Operator Name: COLT ENERGY, INC Lease Name: SAVAGE Well #: 5-1
 Sec. 5 Twp. 18 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	20	PORTLAND	8SXS	
PRODUCTION	6 1/2"	4 1/2"	10.5	1045.65	THICK SET	119SXS	

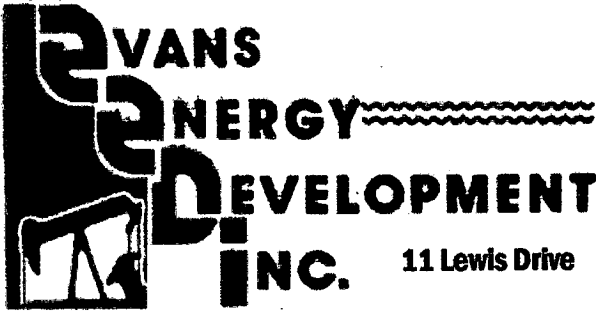
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	587-591, 747-756	250GAL 15% HCL	587-591,
		100SXS 20-40 SAND	747-756
2	927-930, 984-986, 997-1000	250GAL 15% HCL	927-930, 984-986,
		100SXS 20-40 SAND	997-1000

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAITING ON COMPLETION OF SWD WELL			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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11 Lewis Drive

Paola, KS 6666071

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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Colt Energy, Inc.
Savage 5-1
API 15-059-25065
May 16 - May 186, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
4	broken lime	8
6	sandstone	14
12	shale	26
20	lime	46
29	shale	75
18	lime	93
95	shale	188
19	lime	207
30	shale	237
8	lime	245
30	shale	275
18	lime	293
7	shale	300
28	lime	328
8	shale	336
21	lime	357
4	shale	367 water, black
12	lime	373 base of the Kansas City gas test, 402' 11 mcf
29	shale	402
7	broken sand	409 gas test 442' 11 mcf
109	shale	518
8	lime	526
7	shale	533
15	lime	548
6	shale	554
14	sandy shale	568 gas test 562', 9.5 mcf
18	shale	586
2	coal	588
4	shale	592
6	lime	598
3	sand	601 gas test 602', 9.5 mcf
11	shale	612
2	lime	614 brownish black
2	shale	616 black
9	shale	625 grey gas test 623' 20 mcf

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15	lime	640
0.5	black shale	640.5
2	lime	642.5
2	lime	644.5 oil bleeding
2.5	shale	647
0.5	lime	647.5
3.5	shale	651
2	sand	653 good oil bleeding
1	shale	654
2	sand	656 good oil bleeding
2	broken sand	658 30% bleeding sand
38	shale	696
1	lime & shells	697
11	shale	708
1	lime & shells	709
36	shale	745
2	coal	747
10	shale	757
1	lime	758
27	shale	785
1	dark shale & coal	786
32	shale	818 gas test 822', 23 mcf
24	sand & shale	842 no show
53	sand	895 15 GPM water gas test 882', 30 mcf
71	shale	966
1	shale & coal	967 black
20	shale	987
1	shale & coal	988
38	shale	1026
32	lime	1058 Mississippian 1026'-1029' with few shale seams 1058 TD

Drilled a 12 1/4" hole to 20'.

Drilled a 6 1/2" hole to 1058'.

Set 20' of used 8 5/8" surface casing, cemented with 8 sacks cement.

Set a total of 1050' of new 4 1/2" casing, float valve at 1045.65'. Also, 3 centralizers, 1 float shoe
1 clamp, 1 cement sub, 1 float valve.

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Fort Scott Upper Squirrel Core Time

	Minute	Seconds	
623		0.46	Core Start 12:56 PM 5-17-05
624		0.43	Core End 1:35 PM 5-17-05
625		0.59	
626		0.48	
627		0.47	
628	1	0.06	
629	1	0	
630		0.59	
631		0.54	
632	1	0	
633		0.58	
634	1	0.04	
635	1	0.02	
636	1	0	
637		0.57	
638		0.47	
639		0.53	
640		0.57	
641	1	0.14	
642		0.52	
643		0.5	
644		0.5	
645		0.58	
646		0.56	
647		0.52	
648		0.49	
649		0.35	
650		0.32	
651		0.34	
652		0.4	
653	1	0.09	
654		0.4	
655		0.38	
656		0.47	
657		0.26	
658		0.3	
659		0.36	
660		0.34	
661		0.36	
662		0.36	

