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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
License: 8509  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5-10-05 5-16-05 9-27-05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

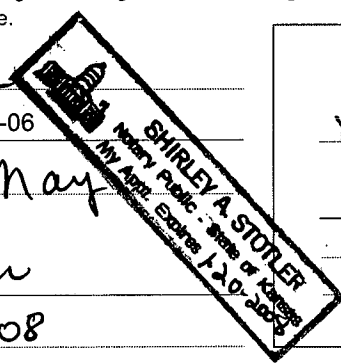
API No. 15 - 059-25,057-50-00  
County: FRANKLIN  
    NW     NW     NW Sec. 19 Twp. 17 S. R. 21  East  West  
600 feet from S (N) (circle one) Line of Section  
590 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LaGALLE Well #: 19-1  
Field Name: PAOLA-RANTOUL  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 878 Kelly Bushing: NONE  
Total Depth: 918 Plug Back Total Depth: 909  
Amount of Surface Pipe Set and Cemented at 51 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 918  
feet depth to SURFACE w/ 108 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Alt II with 8-20-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5-17-06  
Subscribed and sworn to before me this 17<sup>th</sup> day of May  
2006  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: LaGALLE Well #: 19-1  
 Sec. 19 Twp. 17 S. R. 21  East  West County: FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  DRILLERS LOG ATTACHED  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      MAY 19 2006                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	51	PORTLAND	48	
PRODUCTION	6 1/2"	4 1/2"	10.5	907.65	THICK SET	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	610-630,642-650	150# FRAC GEL	610-630,
		5SXS 20-40 SAND	642-650
		65SXS 12-20 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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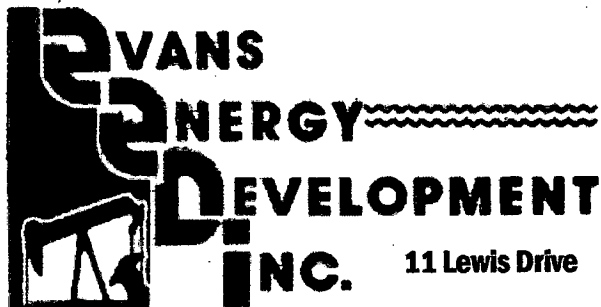
Date of First, Resumerd Production, SWD or Enhr. <b>PENDING COMPLETION OF SWD WELL</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



11 Lewis Drive

Paola, KS 6666071

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Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG  
Colt Energy, Inc.  
LaGalle 19-1  
API 15-059-25057  
May 10 - May 16, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
38	soil & clay	38
7	sand & gravel	45
19	lime	64
33	shale	97
5	lime	102
15	shale	117 dark wet
16	lime	133
13	shale	146
25	lime	171
10	shale	181 dark
21	lime	202
4	shale	206
12	lime	218
106	shale	324
2	lime	326
4	limey sand	330
38	shale	368
11	lime	379
7	shale	386
7	sand	393 grey
2	shale	395
10	sand	405 gas test 402' 98 mcf
12	sandy shale	417
3	shale	420
2	coal	422 cored
4	shale	426
8	lime	434
11	shale	445
2	lime	447 hard
		gas test 462', 112 mcf
20	shale	467
7	lime	474 470' porosity with oil
3	shale	477 soft brown
3	shale	480 lite grey
2	sand	482 black
8	silty shale	490
28	shale	518

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1	lime & shells	519
8	shale	527
1	lime & shells	528
16	shale	544
2	sand	546 brown
12	shale	558
2	coal	560 gas test 562', 88 mcf
3	shale	563
2	lime	565
10	shale	575
2	lime	577
3	shale	580 black
1	coal	581
16	shale	597 lite
32	sand	629 brown gas test 602', 93 mcf
7	broken sand	636
3	shale	639
11	sand	650 gas test 662', est 250-300 mcf
10	shale	660 few thin sand seams
10	sand and broken sand	670
6	sand	676 dark brown, slight oil show
4	shale	680
4	sand & broken sand	684 dark brown, slight oil show
19	silty shale	703
3	broken sand	706 brown sand, grey shale
10	sand	716 lite brown, water
6	broken sand	722
8	shale	730
14	sand	744 slight oil show, heavy oil
36	sand	780 white, water
2	shale	782 black
5	shale	787 grey
11	shale	798 black
1	coal	799
7	shale	806 grey
8	shale	814 dark brown, slight oil show
3	shale	817 grey
7	shale	824 dark brown, slight oil show gas test 822', est 250-300 mcf
19	sand & shale	843 dark shale, grey sand, laminated
1	coal	844
13	shale	859
7	lime & shale	864
20	shale	884
2	lime & shale	886 chert & lime
6	shale	892
18	lime & shale	910 Mississippian

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4	shale	914 dark
4	lime & chert	918 TD

Drilled a 12 1/4" hole to 51'.

Drilled a 6 1/2" hole to 918'.

Set 51' of used 8 5/8" surface casing cemented by Consolidated Oil Well Services, Inc.

909' of new 4 1/2" casing including 1 float shoe, 1 clamp, 1 centralizers, 3.5' cement sub and valve coupling.

Mulberry Coal Core Times

	Minute	Seconds
414		0.43
415		0.41
416		0.44
417		0.27
418		0.19
419		0.22
420		0.22
421		0.21
422		0.22
423		0.23
424		0.21
425		0.24
426		0.32
427		0.41
428	1	0.33

