

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Mann Drilling Company Advanced
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/30/2006	12/7/2006	12/7/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20481-01-00
 County: Sherman
NE NW NE NE Sec. 12 Twp. 7S S. R. 39 East West
125 feet from S / (N) (circle one) Line of Section
915 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Schmedemann Well #: 41-12H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3558' Kelly Bushing: 3571'
 Total Depth: 3266' Plug Back Total Depth: 3251'
 Amount of Surface Pipe Set and Cemented at 381' KB _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1182' Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt Instn*
 (Data must be collected from the Reserve Pit) *8-16-07*
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geruel
 Title: Production Asst. Date: 3-28-07
 Subscribed and sworn to before me this 28 day of March
07
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
APR 06 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Schmedemann Well #: 41-12H
 Sec. 12 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1031' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	381'	Neat	100	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3250'	Neat	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

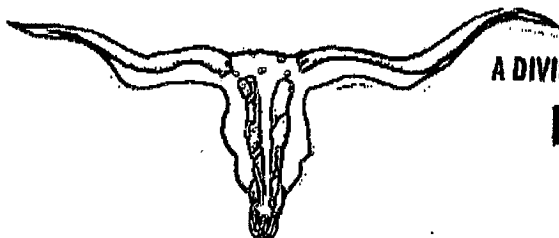
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3178' to 3193'	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 3/20/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		23		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
APR 06 2007
 CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0790 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

0931

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-7-06</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____	
CUSTOMER <u>RRT</u>		LEASE <u>Self-Me Demand</u> WELL NO. <u>41-72-17</u>	
ADDRESS _____		COUNTY _____ STATE _____	
CITY _____ STATE _____		SERVICE CREW <u>Brian & Dennis</u>	
AUTHORIZED BY _____		EQUIPMENT _____	
TYPE JOB: <u>Logging</u> DEPTH _____ FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED _____ DATE _____ AM _____ PM _____
SIZE HOLE: _____ DEPTH _____ FT.	SACKS _____ BRAND <u>H</u> TYPE <u>177</u>	% GEL _____ ADMIXES _____	ARRIVED AT JOB _____ AM _____ PM _____
SIZE & WT. CASTING _____ DEPTH _____ FT.			START OPERATION _____ AM _____ PM _____
SIZE & WT. O PIPE OR TUBING _____ DEPTH _____ FT.			FINISH OPERATION _____ AM _____ PM _____
TOP PLUGS _____ TYPE _____	WEIGHT OF SLURRY: <u>1.5</u> LBS. / GAL.	LBS. / GAL. _____	RELEASED _____ AM _____ PM _____
	VOLUME OF SLURRY <u>1.22</u>		MILES FROM STATION TO WELL _____
	<u>62</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calcium</u>		
MAX DEPTH _____ FT.	MAX PRESSURE _____ PSI.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
200-1	Depth Charge				1500.00
100-1	Mileage		2.20		2387.00
200-1	CEMENT		50		675.00
400-3	Clay stay		2.50		118.12
					<u>4880.12</u>

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CONSERVATION DIVISION
WICHITA, KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Brian Theobald THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-01-06

WELL NAME & LEASE # Schmedemann 41-12H

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-30-06 TIME 5:30 AM PM

SPUD TIME 10:00 AM PM SHALE DEPTH 310 TIME 12:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 370 TD TIME 12:30 AM PM

CIRCULATE, T.O.O.H., SET 367.88 FT CASING 380.88 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 587 GAL.DISP. CIRC. 2 1/2 BBL TO PIT

PLUG DOWN TIME 2:15 AM PM DATE 12-01-06

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1569.80

ELEVATION 3558
+12KB 3570

PIPE TALLY

1. 40.65
2. 40.85
3. 41:00
4. 40.50
5. 40.93
6. 41.10
7. 40.85
8. 41.30
9. 40.70
10.
11.
12.
13.
14.
TOTAL 367.88

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KANSAS CORPORATION COMMISSION

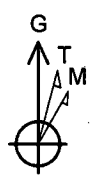
APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

15-181-20481-01-00

ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Schmedemann 41-12H
 Well: #41-12H
 Wellpath: Lateral



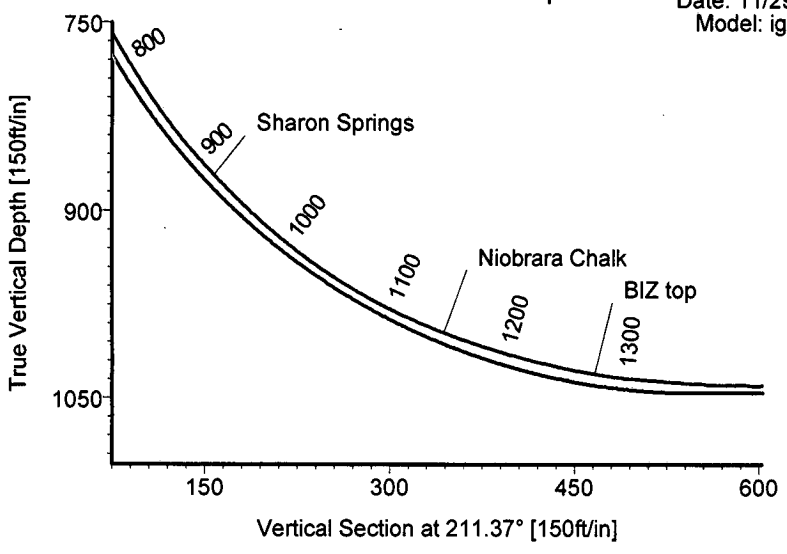
Azimuths to Grid North
 True North: 2.29°
 Magnetic North: 9.88°
 Magnetic Field
 Strength: 53492nT
 Dip Angle: 66.97°
 Date: 11/29/2006
 Model: igr2005



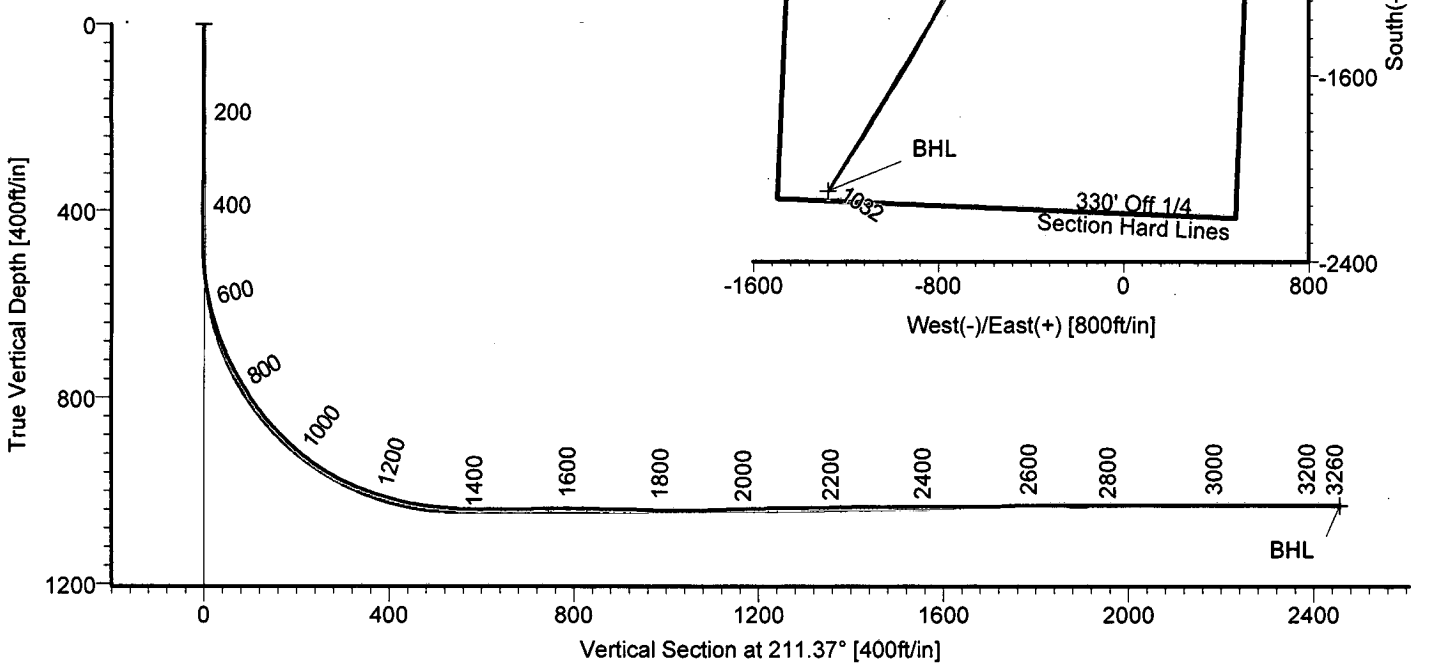
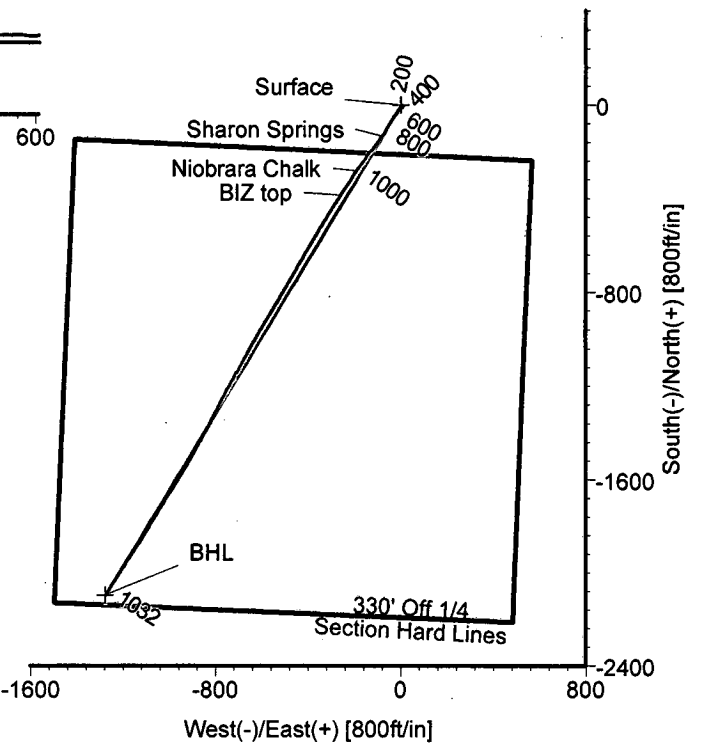
MISSION

JAN 17 2007

CONSERVATION DIVISION
 WICHITA, KS



LEGEND
 — #41-12H, Lateral, Plan #3
 — Lateral



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	433274.18	979074.57	39°28'01.129N	101°37'01.489W	Point
BHL	1032.06	-2097.89	-1278.52	431176.29	977796.05	39°27'39.906N	101°37'16.709W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#41-12H/Lateral)
 Created By: David Vogler Date: 12/20/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 12/20/2006	Time: 10:45:10	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #41-12H, Grid North		
Site: Schmedemann 41-12H	Vertical (TVD) Reference: 3558.4'GL+13'KB 3571.4		
Well: #41-12H	Section (VS) Reference: Well (0.00N,0.00E,211.37Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS		
Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: Schmedemann 41-12H		
Site Position:	Northing: 433274.18 ft	Latitude: 39 28 1.129 N
From: Map	Easting: 979074.57 ft	Longitude: 101 37 1.489 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 0.00 ft		Grid Convergence: -2.29 deg

Well: #41-12H			Slot Name:		
Well Position:	+N/-S 0.00 ft	Northing: 433274.18 ft	Latitude: 39 28 1.129 N		
	+E/-W 0.00 ft	Easting: 979074.57 ft	Longitude: 101 37 1.489 W		
Position Uncertainty:	0.00 ft				

Wellpath: Lateral			Drilled From: Surface		
Current Datum: 3558.4'GL+13'KB	Height 3571.40 ft		Tie-on Depth: 0.00 ft		
Magnetic Data: 11/29/2006			Above System Datum: Mean Sea Level		
Field Strength: 53492 nT			Declination: 7.59 deg		
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Mag Dip Angle: 66.97 deg	Direction	
ft	ft	ft		deg	
0.00	0.00	0.00		211.37	

Survey Program for Definitive Wellpath					
Date: 12/7/2006	Validated: No	Version: 0			
Actual From	To	Survey	Toolcode	Tool Name	
ft	ft				
408.00	3215.00	Survey #1 (408.00-3215.00)	MWD	Std MWD	
3260.00	3260.00	Survey #2 (3260.00-3260.00)	Project	Projection	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
408.00	1.60	103.05	407.95	-1.29	5.55	-1.79	0.39	0.39	0.00	MWD
439.00	1.89	115.93	438.93	-1.61	6.43	-1.98	1.57	0.94	41.55	MWD
471.00	1.78	120.05	470.92	-2.09	7.34	-2.04	0.54	-0.34	12.87	MWD
503.00	2.69	189.82	502.90	-3.08	7.64	-1.35	8.32	2.84	218.03	MWD
534.00	5.70	211.14	533.81	-5.11	6.72	0.87	10.77	9.71	68.77	MWD
566.00	9.09	215.78	565.54	-8.52	4.42	4.98	10.75	10.59	14.50	MWD
597.00	12.98	217.46	595.96	-13.27	0.87	10.88	12.59	12.55	5.42	MWD
621.00	16.26	224.77	619.18	-17.80	-3.14	16.83	15.66	13.67	30.46	MWD
661.00	18.29	220.62	657.38	-26.54	-11.17	28.48	5.93	5.07	-10.37	MWD
693.00	22.28	221.44	687.39	-34.90	-18.46	39.41	12.50	12.47	2.56	MWD
725.00	25.86	213.89	716.61	-45.25	-26.37	52.36	14.74	11.19	-23.59	MWD
757.00	29.21	211.43	744.98	-57.71	-34.34	67.15	11.05	10.47	-7.69	MWD
789.00	30.99	212.93	772.66	-71.29	-42.89	83.19	6.04	5.56	4.69	MWD
820.00	32.69	208.80	799.00	-85.33	-51.26	99.54	8.91	5.48	-13.32	MWD
852.00	36.63	209.91	825.32	-101.18	-60.19	117.72	12.47	12.31	3.47	MWD
884.00	40.84	211.36	850.27	-118.40	-70.40	137.74	13.46	13.16	4.53	MWD
915.00	44.25	214.98	873.11	-135.92	-81.88	158.68	13.54	11.00	11.68	MWD
947.00	46.59	218.63	895.58	-154.16	-95.54	181.36	10.93	7.31	11.41	MWD
979.00	50.51	218.04	916.76	-172.97	-110.41	205.16	12.33	12.25	-1.84	MWD
1011.00	53.34	217.94	936.49	-192.82	-125.91	230.18	8.85	8.84	-0.31	MWD
1042.00	58.06	216.86	953.95	-213.16	-141.46	255.64	15.50	15.23	-3.48	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.
Field: Sherman County, KS
Site: Schmedemann 41-12H
Well: #41-12H
Wellpath: Lateral

Date: 12/20/2006 **Time:** 10:45:10 **Page:** 2
Co-ordinate(NE) Reference: Well: #41-12H, Grid North
Vertical (TVD) Reference: 3558.4'GL+13'KB 3571.4
Section (VS) Reference: Well (0.00N,0.00E,211.37Azi)
Survey Calculation Method: Minimum Curvature **Db:** Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1074.00	61.19	216.44	970.13	-235.31	-157.93	283.13	9.85	9.78	-1.31	MWD
1104.00	65.55	215.89	983.58	-256.96	-173.75	309.84	14.63	14.53	-1.83	MWD
1136.00	68.42	215.34	996.09	-280.90	-190.90	339.21	9.11	8.97	-1.72	MWD
1168.00	71.91	214.61	1006.94	-305.56	-208.15	369.25	11.12	10.91	-2.28	MWD
1200.00	74.58	211.68	1016.17	-331.21	-224.90	399.87	12.10	8.34	-9.16	MWD
1232.00	77.14	212.71	1023.99	-357.47	-241.43	430.89	8.59	8.00	3.22	MWD
1264.00	80.29	212.29	1030.25	-383.93	-258.29	462.27	9.93	9.84	-1.31	MWD
1295.00	84.29	213.79	1034.40	-409.68	-275.03	492.97	13.76	12.90	4.84	MWD
1327.00	85.90	212.35	1037.14	-436.40	-292.43	524.83	6.74	5.03	-4.50	MWD
1359.00	86.98	211.90	1039.13	-463.44	-309.41	556.77	3.66	3.37	-1.41	MWD
1391.00	89.90	211.87	1040.00	-490.60	-326.31	588.75	9.13	9.12	-0.09	MWD
1486.00	91.18	211.01	1039.10	-571.65	-375.86	683.74	1.62	1.35	-0.91	MWD
1582.00	89.80	210.21	1038.28	-654.27	-424.74	779.73	1.66	-1.44	-0.83	MWD
1678.00	89.50	209.87	1038.87	-737.37	-472.79	875.70	0.47	-0.31	-0.35	MWD
1773.00	87.62	210.93	1041.26	-819.28	-520.85	970.65	2.27	-1.98	1.12	MWD
1868.00	91.51	211.75	1041.98	-900.40	-570.25	1065.63	4.18	4.09	0.86	MWD
1964.00	92.08	210.56	1038.97	-982.51	-619.89	1161.58	1.37	0.59	-1.24	MWD
2059.00	90.74	208.47	1036.63	-1065.15	-666.67	1256.49	2.61	-1.41	-2.20	MWD
2155.00	90.60	210.09	1035.51	-1148.88	-713.62	1352.42	1.69	-0.15	1.69	MWD
2250.00	90.64	208.62	1034.48	-1231.67	-760.19	1447.35	1.55	0.04	-1.55	MWD
2345.00	90.67	206.83	1033.40	-1315.75	-804.38	1542.15	1.88	0.03	-1.88	MWD
2441.00	90.00	209.51	1032.83	-1400.37	-849.69	1637.99	2.88	-0.70	2.79	MWD
2536.00	91.14	209.10	1031.89	-1483.21	-896.19	1732.92	1.28	1.20	-0.43	MWD
2631.00	89.19	211.08	1031.62	-1565.40	-943.81	1827.89	2.93	-2.05	2.08	MWD
2727.00	90.44	212.79	1031.93	-1646.87	-994.59	1923.88	2.21	1.30	1.78	MWD
2822.00	90.00	211.96	1031.56	-1727.10	-1045.46	2018.86	0.99	-0.46	-0.87	MWD
2918.00	90.00	210.65	1031.56	-1809.12	-1095.34	2114.86	1.36	0.00	-1.36	MWD
3013.00	89.97	213.92	1031.59	-1889.42	-1146.07	2209.83	3.44	-0.03	3.44	MWD
3108.00	90.24	211.78	1031.41	-1969.23	-1197.60	2304.80	2.27	0.28	-2.25	MWD
3204.00	89.53	213.02	1031.60	-2050.28	-1249.04	2400.78	1.49	-0.74	1.29	MWD
3215.00	89.53	211.63	1031.69	-2059.57	-1254.92	2411.78	12.64	0.00	-12.64	MWD
3260.00	89.53	211.63	1032.06	-2097.89	-1278.52	2456.77	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	433274.18	979074.57	39	28	1.129	N	101	37	1.489	W
BHL			1032.06	-2097.89	-1278.52	431176.29	977796.05	39	27	39.906	N	101	37	16.709	W