

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: ~~Mann Drilling Company~~ Advanced
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/12/2006	1/9/2007	1/9/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20477-01-00
 County: Sherman
 SW SW SE Sec. 1 Twp. 7S S. R. 39 East West
125 feet from (S) / N (circle one) Line of Section
2520 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Schmedemann Well #: 34-01H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3542' Kelly Bushing: 3555'
 Total Depth: 3267' Plug Back Total Depth: 2937'
 Amount of Surface Pipe Set and Cemented at 380' KB _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 917' Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ATTN: W. H. 8-16-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geved
 Title: Production Asst Date: 3-28-07
 Subscribed and sworn to before me this 28 day of March
 20 07
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-30-09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Schmedemann Well #: 34-01H
 Sec. 1 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1030' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	380'	Neat	100	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	2936'	Neat	75	2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

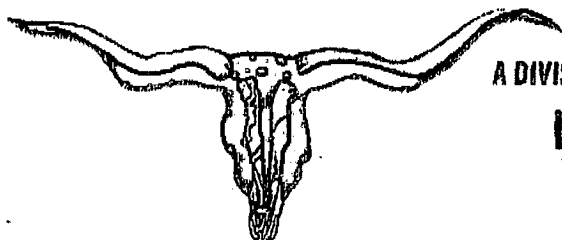
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2866' to 2881'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		n/a			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80758
Phone: 970-848-0798 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 6/4/06 TICKET NO. 0628

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>Schmiedeman</u>					WELL NO. <u>31-01</u>
ADDRESS		COUNTY					STATE
CITY	STATE	SERVICE CREW <u>Davis</u>					
AUTHORIZED BY		EQUIPMENT <u>#112</u>					
TYPE JOB: <u>longshoring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.	<u>55</u>		<u>22</u>			START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY	LBS. / GAL.	LBS. / GAL.			RELEASED
		VOLUME OF SLURRY					MILES FROM STATION TO WELL
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>NEL</u>					
	MAX DEPTH <u>160.75</u> FT.	MAX PRESSURE		PS.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge Cement Mixture As Per Contract				4000 00
300-2	4 1/2" Aron Seal Float Shoe		1		267 07
300-4	4 1/2" Latch Down Baffle + plug		1		226 00
300-6	4 1/2" Cement Plug		7		250 88
300-8	4 1/2" Satchel		8		228 70
300-11	7" Cement Plug		1		86 44
300-12	Cement Basket		1		29 85
400-2	clay slurry		2.5		118 12
400-4	NEL		100 lb		26 58
					5243 44
2150	Mud Flush 10				
2155	Cement 13.4				
2210	Displacement 20				
6019	Bump Plug @ 1900 PSI				

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WICHITA, KS	
SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

THANK YOU

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-13-06

WELL NAME & LEASE # Schmedemann 34-01H

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-12-06 TIME 2:00 AM PM

SPUD TIME 10:15 AM PM SHALE DEPTH 280 TIME 12:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 370 TD TIME 1:00 AM PM

CIRCULATE, T.O.O.H., SET 367.16 FT CASING 380.16 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 585 GAL.DISP. CIRC. 2 1/2 BBL TO PIT

PLUG DOWN TIME 2:45 AM PM DATE 12-13-06

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1552.63

ELEVATION 3542
+12KB 3554

PIPE TALLY

1.	41.10
2.	40.70
3.	40.80
4.	40.78
5.	40.75
6.	40.80
7.	40.63
8.	40.70
9.	<u>40.90</u>
10.	
11.	
12.	
13.	
14.	
TOTAL	367.16

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WICHITA, KS

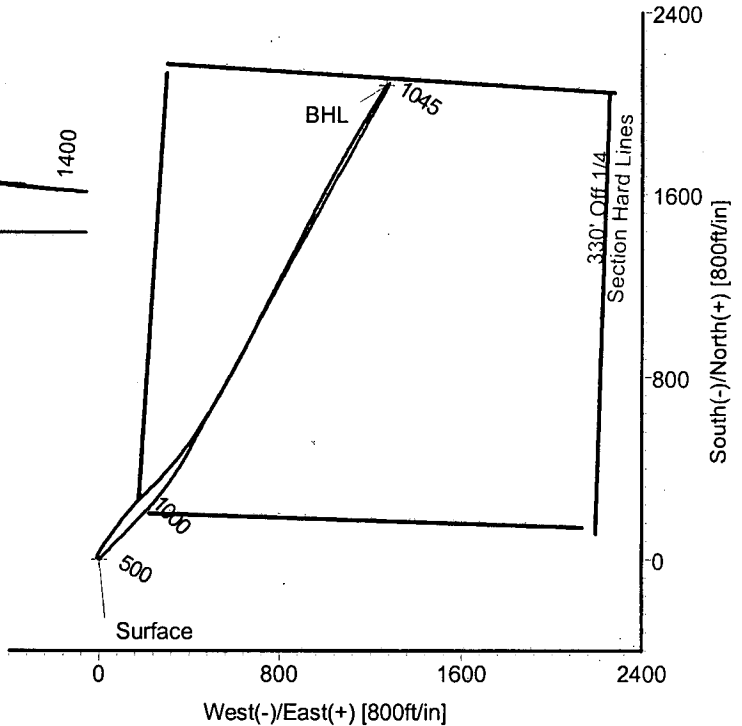
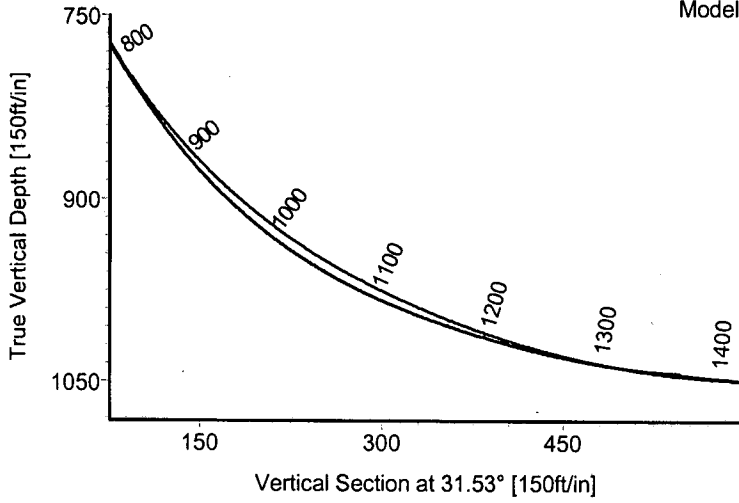
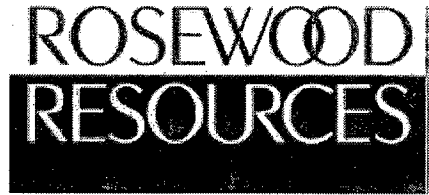
ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Schmedemann 34-01H
 Well: #34-01H
 Wellpath: Lateral

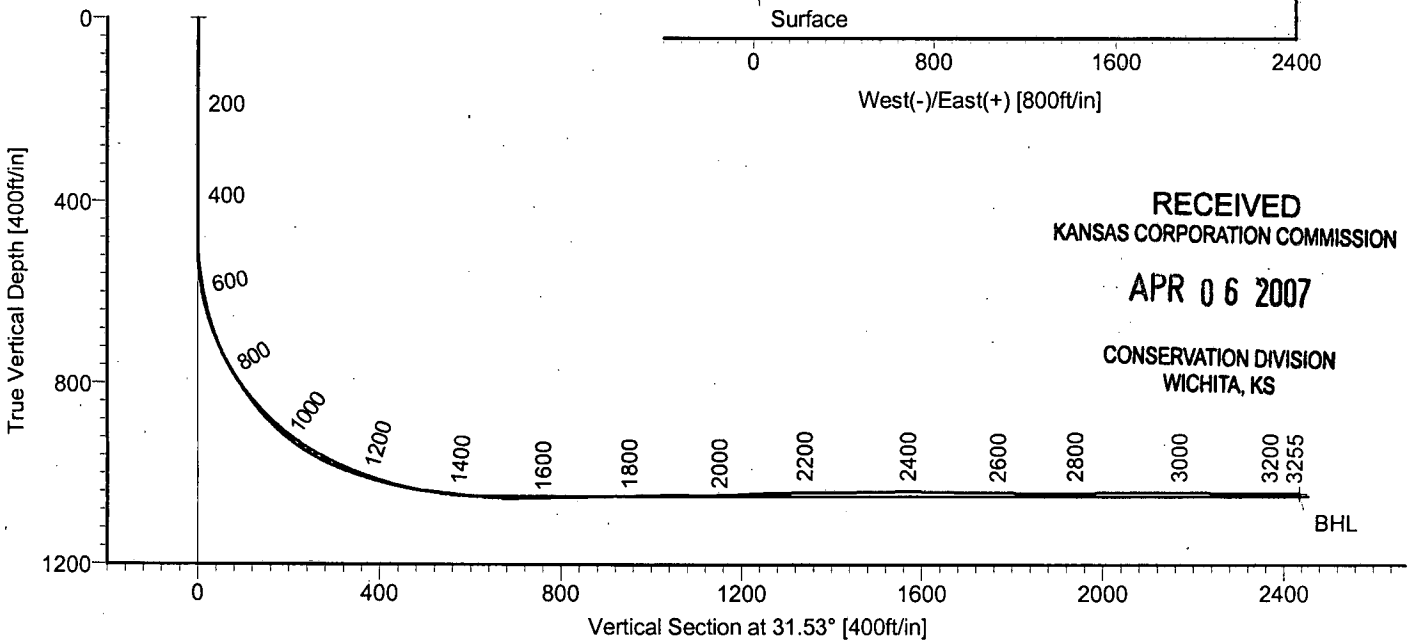


Azimuths to Grid North
 True North: 2.29°
 Magnetic North: 9.87°

Magnetic Field
 Strength: 53482nT
 Dip Angle: 66.96°
 Date: 1/2/2007
 Model: igf2005



LEGEND
 — #34-01H,Lateral,Plan #1
 — Lateral



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 WICHITA, KS

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	433584.27	977476.35	39°28'03.560N	101°37'22.010W	Point
BHL	1044.52	2079.16	1268.54	435663.43	978744.89	39°28'24.595N	101°37'06.907W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#34-01H/Lateral)
 Created By: David Vogler Date: 1/22/2007
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/22/2007	Time: 09:29:03	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-01H, Grid North		
Site: Schmedemann 34-01H	Vertical (TVD) Reference: 3542'GL+13'KB 3555.0		
Well: #34-01H	Section (VS) Reference: Well (0.00N,0.00E,31.53Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS		
Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: Schmedemann 34-01H		
Site Position:	Northing: 433584.27 ft	Latitude: 39 28 3.560 N
From: Map	Easting: 977476.35 ft	Longitude: 101 37 22.010 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 0.00 ft		Grid Convergence: -2.29 deg

Well: #34-01H			Slot Name:		
Well Position: +N/-S 0.00 ft	Northing: 433584.27 ft	Latitude: 39 28 3.560 N			
+E/-W 0.00 ft	Easting: 977476.35 ft	Longitude: 101 37 22.010 W			
Position Uncertainty: 0.00 ft					

Wellpath: Lateral			Drilled From: Surface		
Current Datum: 3542'GL+13'KB	Height 3555.00 ft	Tie-on Depth: 0.00 ft	Above System Datum: Mean Sea Level		
Magnetic Data: 1/2/2007		Declination: 7.58 deg			
Field Strength: 53482 nT		Mag Dip Angle: 66.96 deg			
Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg		
0.00	0.00	0.00	31.53		

Survey Program for Definitive Wellpath				
Date: 1/22/2007	Validated: No	Version: 0		
Actual From ft	To ft	Survey	Toolcode	Tool Name
438.00	3205.00	Survey #1 (438.00-3205.00)	MWD	Std MWD
3255.00	3255.00	Survey #2 (3255.00-3255.00)	Project	Projection

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
438.00	2.83	306.20	437.82	6.39	-8.73	0.88	0.65	0.65	0.00	MWD
470.00	3.00	305.30	469.78	7.34	-10.05	1.00	0.55	0.53	-2.81	MWD
502.00	2.70	296.80	501.74	8.16	-11.40	0.99	1.62	-0.94	-26.56	MWD
534.00	5.90	15.77	533.67	10.09	-11.63	2.51	18.74	10.00	246.78	MWD
566.00	8.50	23.80	565.41	13.83	-10.23	6.44	8.69	8.12	25.09	MWD
597.00	10.80	24.90	595.97	18.56	-8.08	11.60	7.44	7.42	3.55	MWD
629.00	12.90	24.10	627.29	24.55	-5.36	18.12	6.58	6.56	-2.50	MWD
661.00	15.90	29.60	658.28	31.62	-1.73	26.04	10.29	9.37	17.19	MWD
693.00	19.30	33.10	688.78	39.86	3.32	35.71	11.12	10.62	10.94	MWD
725.00	23.10	34.50	718.61	49.47	9.77	47.27	11.98	11.87	4.37	MWD
757.00	26.60	33.70	747.64	60.61	17.30	60.71	10.99	10.94	-2.50	MWD
789.00	30.70	33.20	775.72	73.41	25.75	76.04	12.83	12.81	-1.56	MWD
821.00	33.60	35.10	802.81	87.49	35.32	93.04	9.60	9.06	5.94	MWD
853.00	35.70	35.50	829.13	102.34	45.83	111.20	6.60	6.56	1.25	MWD
885.00	38.70	36.30	854.62	118.01	57.18	130.48	9.50	9.37	2.50	MWD
917.00	43.00	36.90	878.82	134.80	69.66	151.33	13.49	13.44	1.87	MWD
949.00	47.40	37.40	901.36	152.89	83.37	173.92	13.79	13.75	1.56	MWD
981.00	51.20	38.60	922.22	172.00	98.31	198.02	12.21	11.87	3.75	MWD
1013.00	55.90	38.70	941.23	192.10	114.38	223.55	14.69	14.69	0.31	MWD
1045.00	59.80	40.30	958.26	212.99	131.62	250.38	12.90	12.19	5.00	MWD
1077.00	63.90	42.20	973.35	234.19	150.22	278.18	13.84	12.81	5.94	MWD

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CONSERVATION DIVISION
WICHITA, KS

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/22/2007	Time: 09:29:03	Page: 2
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-01H, Grid North		
Site: Schmedemann 34-01H	Vertical (TVD) Reference: 3542'GL+13'KB 3555.0		
Well: #34-01H	Section (VS) Reference: Well (0.00N,0.00E,31.53Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1109.00	67.70	44.60	986.47	255.39	170.28	306.73	13.70	11.87	7.50	MWD
1141.00	70.40	45.50	997.91	276.50	191.43	335.78	8.84	8.44	2.81	MWD
1172.00	72.80	45.00	1007.69	297.21	212.31	364.36	7.89	7.74	-1.61	MWD
1204.00	74.60	44.80	1016.68	318.96	233.99	394.24	5.66	5.62	-0.62	MWD
1268.00	78.70	43.20	1031.45	363.75	277.23	455.03	6.85	6.41	-2.50	MWD
1300.00	81.20	41.90	1037.03	386.96	298.54	485.95	8.78	7.81	-4.06	MWD
1331.00	83.90	40.20	1041.05	410.14	318.72	516.26	10.27	8.71	-5.48	MWD
1363.00	83.90	40.00	1044.45	434.48	339.22	547.73	0.62	0.00	-0.62	MWD
1395.00	84.80	37.70	1047.61	459.28	359.19	579.31	7.69	2.81	-7.19	MWD
1427.00	84.70	37.40	1050.53	484.54	378.61	611.00	0.98	-0.31	-0.94	MWD
1459.00	85.90	35.40	1053.16	510.21	397.53	642.77	7.27	3.75	-6.25	MWD
1498.00	88.60	33.70	1055.03	542.29	419.62	681.67	8.18	6.92	-4.36	MWD
1521.00	91.30	32.60	1055.05	561.54	432.20	704.66	12.68	11.74	-4.78	MWD
1616.00	91.00	32.40	1053.14	641.65	483.23	799.62	0.38	-0.32	-0.21	MWD
1712.00	91.30	30.10	1051.21	723.70	533.02	895.60	2.42	0.31	-2.40	MWD
1807.00	91.70	29.10	1048.73	806.27	579.93	990.51	1.13	0.42	-1.05	MWD
1903.00	89.10	27.50	1048.06	890.79	625.43	1086.34	3.18	-2.71	-1.67	MWD
2030.00	93.10	26.60	1045.62	1003.85	683.17	1212.90	3.23	3.15	-0.71	MWD
2093.00	91.20	26.60	1043.25	1060.14	711.35	1275.62	3.02	-3.02	0.00	MWD
2188.00	90.00	27.40	1042.26	1144.78	754.48	1370.32	1.52	-1.26	0.84	MWD
2284.00	91.30	27.50	1041.17	1229.96	798.73	1466.07	1.36	1.35	0.10	MWD
2380.00	90.20	27.70	1039.91	1315.03	843.20	1561.83	1.16	-1.15	0.21	MWD
2475.00	88.50	26.60	1040.99	1399.55	886.55	1656.54	2.13	-1.79	-1.16	MWD
2571.00	89.90	27.20	1042.33	1485.15	929.98	1752.22	1.59	1.46	0.62	MWD
2666.00	89.10	27.80	1043.16	1569.41	973.84	1846.98	1.05	-0.84	0.63	MWD
2761.00	90.90	28.20	1043.16	1653.29	1018.44	1941.80	1.94	1.89	0.42	MWD
2856.00	89.80	29.30	1042.58	1736.57	1064.13	2036.68	1.64	-1.16	1.16	MWD
2951.00	90.40	30.20	1042.42	1819.05	1111.27	2131.63	1.14	0.63	0.95	MWD
3047.00	89.40	30.30	1042.58	1901.98	1159.63	2227.61	1.05	-1.04	0.10	MWD
3141.00	90.20	31.80	1042.91	1982.51	1208.11	2321.60	1.81	0.85	1.60	MWD
3205.00	88.80	32.10	1043.47	2036.81	1241.98	2385.59	2.24	-2.19	0.47	MWD
3255.00	88.80	32.10	1044.52	2079.16	1268.54	2435.58	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map	Map	← Latitude →			← Longitude →				
						Northing ft	Easting ft	Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	433584.27	977476.35	39	28	3.560	N	101	37	22.010	W
BHL			1044.52	2079.16	1268.54	435663.43	978744.89	39	28	24.595	N	101	37	6.907	W

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