

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company Advanced
License: na 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/14/2006	1/15/2007	1/16/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20483-0100
County: Sherman
SW SW SW SE Sec. 1 Twp. 9 S. R. 40 East West
125 feet from (S) / N (circle one) Line of Section
2460 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Linin Well #: 34-01H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3704' Kelly Bushing: 3717'
Total Depth: 3261' Plug Back Total Depth: 3220'
Amount of Surface Pipe Set and Cemented at 379' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1092' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI WITH 8-16-07
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geue
Title: Production Asst. Date: 3-28-07
Subscribed and sworn to before me this 28 day of March
07
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Linin Well #: 34-01H
 Sec. 1 Twp. 9 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 950' KB 12
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	379'	type 1	100	
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	3220'	type 1	50	2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

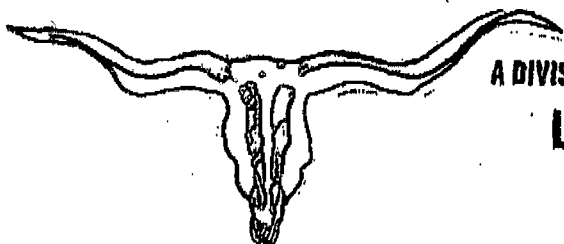
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3149' to 3164'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 3/3/2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	50	n/a		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
APR 06 2007
 CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 1-16-07 TICKET NO. 0986

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>RRE</u>		LEASE <u>Linin 34-01 H</u>					WELL NO.	
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>MEKE</u>						
AUTHORIZED BY	EQUIPMENT <u>UNIT #111</u>							
TYPE JOB: <u>Discalation</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM	TIME
SIZE HOLE: <u>6 1/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.	<u>50</u>	<u>A</u>	<u>1-11</u>			START OPERATION	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	WEIGHT OF SLURRY: <u>5.4</u> LBS. / GAL.		LBS. / GAL.		FINISH OPERATION		
TOP FLUGS	TYPE	VOLUME OF SLURRY: <u>1400</u> LBS.				RELEASED		
<u>PPD 1600</u>	MAX DEPTH FT.	30 SACKS CEMENT TREATED WITH <u>2</u> % OF <u>CLAY</u>				MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
501-2	Depth charge - Cement -				1500
266-1	Cement		50		875
100-1	Mileage		280		2170
300-12	7' Centralizers		2		36
400-2	CLAYSTA		23.11		118
					4699
					56
<p>Opened Tool @ 2300 Pumped Cement 12.2 BBIS Displaced 17.4 BBIS Closed tool 3000 PSI</p>					

SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	RECEIVED
TOTAL		KANSAS CORPORATION COMMISSION

APR 06 2007

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	CONSERVATION DIVISION WICHITA, KS
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FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-15-06

WELL NAME & LEASE # Linin 34-01H

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-14-06 TIME 1:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 260 TIME 9:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 370 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 365.53 FT CASING 378.53 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 584 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG 11:30 AM PM DATE 12-15-06

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1211.00

ELEVATION 3703
+12KB 3715

PIPE TALLY

1. 41.10
2. 40.90
3. 40.40
4. 40.55
5. 40.67
6. 40.72
7. 40.77
8. 40.65
9. 40.77
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 365.53

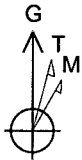
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CONSERVATION DIVISION
WICHITA, KS

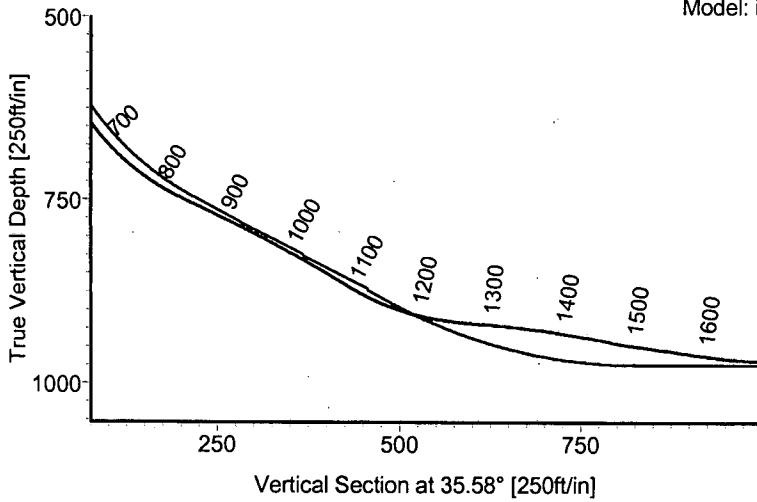
ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Linin 34-01H
 Well: #34-01H
 Wellpath: Lateral



Azimuths to Grid North
 True North: 2.36°
 Magnetic North: 10.00°

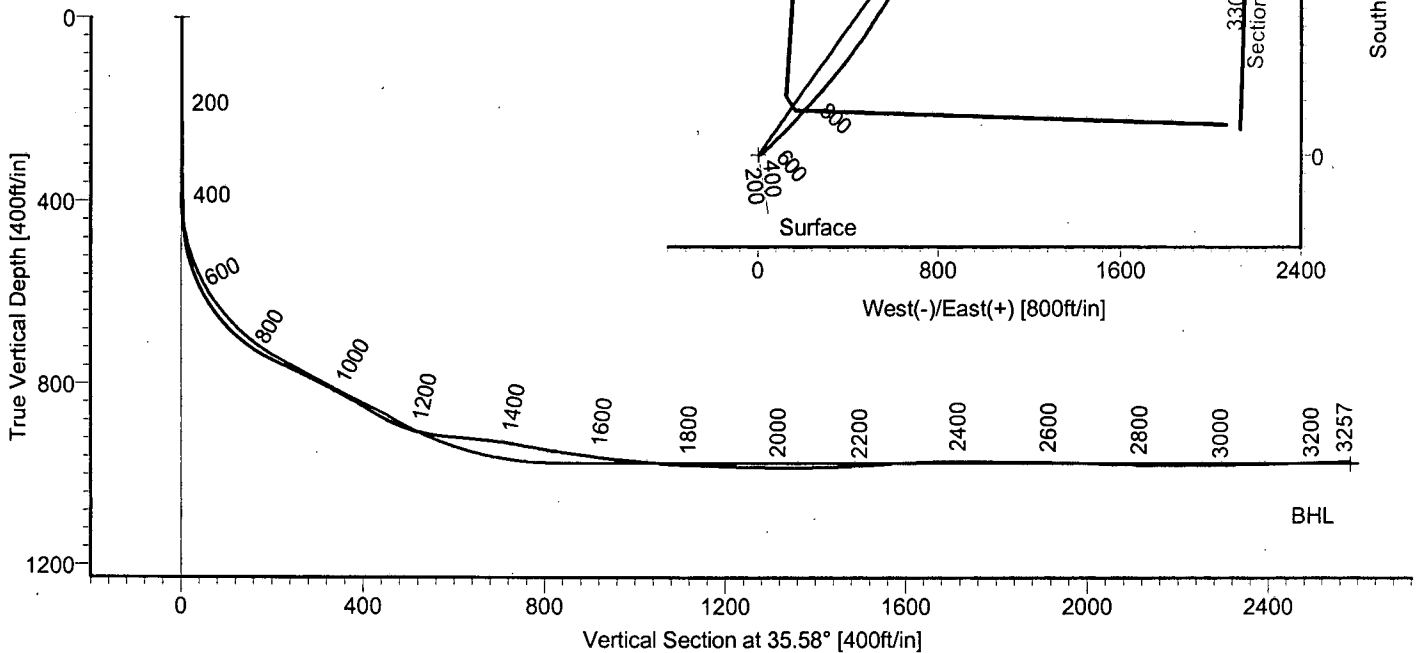
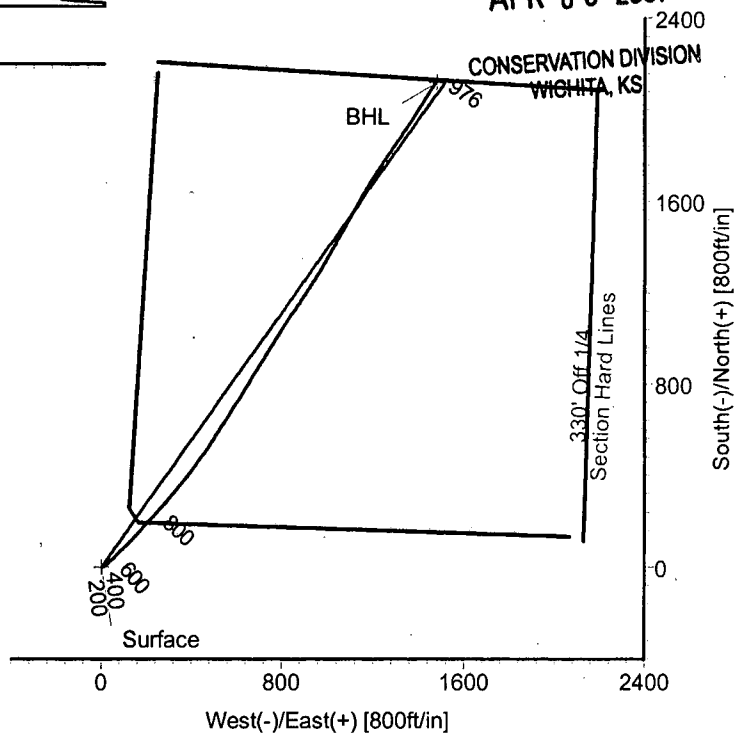
Magnetic Field
 Strength: 53377nT
 Dip Angle: 66.80°
 Date: 1/8/2007
 Model: igrf2005



LEGEND
 — #34-01H,Lateral,Plan #1
 — Lateral

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TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	371509.98	943352.11	39°17'36.827N	101°44'04.136W	Point
BHL	976.14	2118.37	1477.77	373628.35	944829.88	39°17'58.350N	101°43'46.465W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#34-01H/Lateral)
 Created By: David Vogler Date: 1/22/2007
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/22/2007	Time: 19:19:13	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-01H, Grid North		
Site: Linin 34-01H	Vertical (TVD) Reference: 3704'GL+13'KB 3717.0		
Well: #34-01H	Section (VS) Reference: Well (0.00N,0.00E,35.58Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS

Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igr2005

Site: Linin 34-01H

Site Position:	Northing:	371509.98 ft	Latitude:	39 17 36.827 N
From: Map	Easting:	943352.11 ft	Longitude:	101 44 4.136 W
Position Uncertainty:		0.00 ft	North Reference:	Grid
Ground Level:		3704.00 ft	Grid Convergence:	-2.36 deg

Well: #34-01H **Slot Name:**

Well Position:	+N/-S 0.00 ft	Northing:	371509.98 ft	Latitude:	39 17 36.827 N
	+E/-W 0.00 ft	Easting:	943352.11 ft	Longitude:	101 44 4.136 W
Position Uncertainty:	0.00 ft				

Wellpath: Lateral **Drilled From:** Surface

Current Datum: 3704'GL+13'KB	Height: 3717.00 ft	Tie-on Depth:	0.00 ft	Above System Datum:	Mean Sea Level
Magnetic Data: 1/8/2007		Declination:	7.64 deg	Mag Dip Angle:	66.80 deg
Field Strength: 53377 nT		+E/-W	ft	Direction	deg
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	deg
	ft	ft	ft		
	0.00	0.00	0.00	35.58	

Survey Program for Definitive Wellpath

Date: 1/22/2007	Validated: No	Version: 0	
Actual From	To	Survey	Toolcode Tool Name
ft	ft		
390.00	3050.00	Survey #1 (390.00-3050.00)	MWD Std MWD
3257.00	3257.00	Survey #2 (3257.00-3257.00)	Project Projection

Survey

MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
390.00	1.70	83.50	389.94	0.65	5.75	3.88	0.44	0.44	0.00	MWD
406.00	1.90	86.20	405.93	0.70	6.25	4.20	1.36	1.25	16.87	MWD
438.00	1.90	77.10	437.92	0.85	7.30	4.94	0.94	0.00	-28.44	MWD
470.00	6.10	52.00	469.83	2.02	9.15	6.97	13.91	13.12	-78.44	MWD
502.00	11.70	47.90	501.44	5.24	12.90	11.77	17.60	17.50	-12.81	MWD
534.00	17.30	48.70	532.40	10.56	18.89	19.58	17.51	17.50	2.50	MWD
565.00	21.80	51.30	561.61	17.21	26.85	29.62	14.78	14.52	8.39	MWD
597.00	27.50	49.50	590.68	25.73	37.11	42.52	17.96	17.81	-5.62	MWD
629.00	31.10	47.90	618.59	36.07	48.87	57.77	11.51	11.25	-5.00	MWD
661.00	36.80	46.20	645.12	48.26	61.93	75.28	18.06	17.81	-5.31	MWD
693.00	42.50	46.00	669.75	62.41	76.63	95.35	17.82	17.81	-0.62	MWD
725.00	48.00	46.00	692.27	78.19	92.97	117.69	17.19	17.19	0.00	MWD
757.00	53.50	45.90	712.51	95.41	110.78	142.06	17.19	17.19	-0.31	MWD
789.00	58.60	45.60	730.37	113.93	129.78	168.17	15.96	15.94	-0.94	MWD
821.00	63.70	43.20	745.81	133.96	149.38	195.86	17.24	15.94	-7.50	MWD
853.00	65.40	42.70	759.56	155.11	169.06	224.52	5.50	5.31	-1.56	MWD
885.00	64.40	42.40	773.13	176.46	188.66	253.28	3.24	-3.12	-0.94	MWD
917.00	64.14	41.70	787.03	197.86	207.97	281.92	2.13	-0.81	-2.19	MWD
949.00	62.80	41.80	801.32	219.22	227.03	310.39	4.20	-4.19	0.31	MWD
981.00	62.10	41.40	816.12	240.44	245.87	338.60	2.45	-2.19	-1.25	MWD
1013.00	61.30	41.40	831.29	261.57	264.50	366.63	2.50	-2.50	0.00	MWD

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Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 1/22/2007	Time: 19:19:13	Page: 2
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #34-01H, Grid North	3704'GL+13'KB 3717.0	
Site: Linin 34-01H	Vertical (TVD) Reference:	Well (0.00N,0.00E,35.58Azi)	
Well: #34-01H	Section (VS) Reference:	Minimum Curvature	
Wellpath: Lateral	Survey Calculation Method:	Db: Adapti	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1045.00	60.10	41.30	846.95	282.52	282.93	394.40	3.76	-3.75	-0.31	MWD
1077.00	58.80	41.20	863.22	303.24	301.10	421.82	4.07	-4.06	-0.31	MWD
1109.00	62.10	40.32	879.00	324.32	319.27	449.54	10.59	10.31	-2.75	MWD
1141.00	68.00	40.10	892.49	346.47	338.00	478.45	18.45	18.44	-0.69	MWD
1172.00	73.20	39.60	902.78	368.91	356.72	507.59	16.84	16.77	-1.61	MWD
1204.00	78.80	39.40	910.52	392.86	376.47	538.56	17.51	17.50	-0.62	MWD
1236.00	83.30	36.30	915.50	417.82	395.85	570.13	17.01	14.06	-9.69	MWD
1268.00	85.60	35.20	918.59	443.66	414.46	601.98	7.96	7.19	-3.44	MWD
1300.00	84.50	35.60	921.35	469.65	432.92	633.86	3.66	-3.44	1.25	MWD
1332.00	84.40	34.80	924.45	495.67	451.28	665.71	2.51	-0.31	-2.50	MWD
1364.00	82.00	34.80	928.24	521.76	469.42	697.48	7.50	-7.50	0.00	MWD
1395.00	80.60	33.10	932.93	547.18	486.53	728.11	7.06	-4.52	-5.48	MWD
1459.00	79.30	32.70	944.10	600.09	520.76	791.05	2.12	-2.03	-0.62	MWD
1491.00	82.20	32.90	949.24	626.64	537.87	822.60	9.08	9.06	0.62	MWD
1523.00	82.10	33.00	953.61	653.24	555.11	854.26	0.44	-0.31	0.31	MWD
1554.00	82.30	32.80	957.82	679.03	571.79	884.94	0.91	0.65	-0.65	MWD
1586.00	81.70	33.10	962.27	705.62	589.03	916.60	2.09	-1.87	0.94	MWD
1618.00	84.70	32.20	966.06	732.37	606.17	948.33	9.78	9.37	-2.81	MWD
1650.00	85.30	31.60	968.85	759.43	623.01	980.14	2.65	1.87	-1.87	MWD
1682.00	84.60	31.40	971.66	786.61	639.67	1011.94	2.27	-2.19	-0.62	MWD
1714.00	84.10	30.70	974.81	813.89	656.09	1043.68	2.68	-1.56	-2.19	MWD
1745.00	86.40	31.00	977.38	840.41	671.93	1074.47	7.48	7.42	0.97	MWD
1777.00	88.30	32.20	978.86	867.64	688.68	1106.35	7.02	5.94	3.75	MWD
1873.00	88.00	30.90	981.96	949.40	738.89	1202.06	1.39	-0.31	-1.35	MWD
1968.00	89.40	33.30	984.12	1029.85	789.35	1296.85	2.92	1.47	2.53	MWD
2064.00	90.70	33.30	984.03	1110.08	842.06	1392.78	1.35	1.35	0.00	MWD
2159.00	93.00	33.50	980.97	1189.35	894.32	1487.65	2.43	2.42	0.21	MWD
2254.00	93.60	32.50	975.50	1268.89	945.97	1582.40	1.23	0.63	-1.05	MWD
2349.00	91.10	29.70	971.60	1350.15	994.99	1677.01	3.95	-2.63	-2.95	MWD
2444.00	88.80	29.40	971.68	1432.79	1041.84	1771.48	2.44	-2.42	-0.32	MWD
2540.00	89.90	29.80	972.77	1516.25	1089.26	1866.95	1.22	1.15	0.42	MWD
2635.00	88.20	29.90	974.35	1598.64	1136.53	1961.46	1.79	-1.79	0.11	MWD
2731.00	88.20	31.50	977.36	1681.14	1185.52	2057.06	1.67	0.00	1.67	MWD
2827.00	89.20	34.30	979.54	1761.71	1237.65	2152.92	3.10	1.04	2.92	MWD
2922.00	90.60	35.00	979.71	1839.86	1291.66	2247.90	1.65	1.47	0.74	MWD
3018.00	91.00	33.70	978.37	1919.11	1345.82	2343.87	1.42	0.42	-1.35	MWD
3050.00	90.50	33.50	977.95	1945.76	1363.53	2375.85	1.68	-1.56	-0.62	MWD
3257.00	90.50	33.50	976.14	2118.37	1477.77	2582.70	0.00	0.00	0.00	Project

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude			Longitude				
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	371509.98	943352.11	39	17	36.827	N	101	44	4.136	W
BHL			976.14	2118.37	1477.77	373628.35	944829.88	39	17	58.350	N	101	43	46.465	W

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CONSERVATION DIVISION
WICHITA, KS