

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8210
Name: Edward E. Birk
Address: 302 South 16th
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Edward E. Birk
Phone: (620) 364-2745
Contractor: Name: Three Rivers Exploration
License: 33247
Wellsite Geologist: George Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-24-04 9-4-04 9-4-04
Spud Date or 8-24-04 Date Reached TD 9-4-04 Completion Date or
Recompletion Date 8-24-04 Recompletion Date 9-4-04

API No. 15 - 031-22028-00-00
County: Coffey
NE NE NE Sec. 26 Twp. 21 S. R. 13 East West
500 feet from S (N) (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Jamison Well #: 3
Field Name: Hatch
Producing Formation: Viola-Simpson, Cherokee Sand, and Coals
Elevation: Ground: 1149 Kelly Bushing: 1154
Total Depth: 2202 Plug Back Total Depth: 2202
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2197
feet depth to surface _____ w/ 300 _____ sx cmt.

Drilling Fluid Management Plan ALY II W/AM
(Data must be collected from the Reserve Pit) 8-16-07
Chloride content n/a ppm Fluid volume 450 bbls
Dewatering method used pump/disposal well
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk
Title: Owner/operator Date: 12-6-04
Subscribed and sworn to before me this 6th day of December,
20 04.
Notary Public: Laura C. Birk
Date Commission Expires: 01/22/2008

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 02 2005
KCC WICHITA

Operator Name: Edward E. Birk Lease Name: Jamison Well #: 3
 Sec. 26 Twp. 21 S. R. 19 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>694'</td> <td>696'</td> </tr> <tr> <td>Kansas City</td> <td>993'</td> <td>1104'</td> </tr> <tr> <td>Cherokee</td> <td>1402'</td> <td>1450'</td> </tr> <tr> <td>Burgess</td> <td>1761'</td> <td>1775'</td> </tr> <tr> <td>Mississippi</td> <td>1775'</td> <td>2126'</td> </tr> <tr> <td>Kinderhook</td> <td>2126'</td> <td>2197'</td> </tr> <tr> <td>Viola</td> <td>2197'</td> <td></td> </tr> </table>	Name	Top	Datum	Lansing	694'	696'	Kansas City	993'	1104'	Cherokee	1402'	1450'	Burgess	1761'	1775'	Mississippi	1775'	2126'	Kinderhook	2126'	2197'	Viola	2197'	
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Kinderhook	2126'	2197'																							
Viola	2197'																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	n/a	40'	Class A	35	1 sx calcium
Long String	6 1/4"	5 1/2"	n/a	2197'	Lite Weight	200	60/40 Pozmix gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2197	Regular 60/40 poz	80	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
		750 gal. 15% HL Acid	2197'
		800 gal. HL Acid	2197'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	2197'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11/01/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1	0	125	32

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

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KCC WICHITA

United Cementing and Acid Co., Inc.

60231

SERVICE TICKET

5828

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 8-24-05

CHARGE TO Edward E. Birk oil COUNTY Coffey CITY _____
 ADDRESS 399 S. 11th St. CITY Burlington ST Ka ZIP 64999
 LEASE & WELL NO. Jambison # 3 CONTRACTOR _____
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 12767 Dugas Rd 1/2 E OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
35 SY	Class A Cement 7 @ 5.95		208.25
1 SY	Colloids		91.25
40	BULK CHARGE		35.00
	BULK TRK. MILES		91.50
50.75	PUMP TRK. MILES		11.970
	PLUGS		
		SALES TAX	19.27
		TOTAL	485.40

T.D. 40 FT 8 5/8 CSG. SET AT 40 VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: circulate cement to surface from 40'

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KCC WICHITA

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Large H Pipe</u>		<u>Large H Pipe</u>	
<u>Small Pipe</u>			

CEMENTER OR TREATER _____ OWNER'S REP. _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6274

SERVICE TICKET

5729

DATE 9-4-04

COUNTY Coffey CITY _____

CHARGE TO Bick oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Jamison #3 CONTRACTOR _____

KIND OF JOB long string SEC. 26 TWP. 21 RNG. 13 E

DIR. TO LOC. Madison 99 Hiway 5 1/2 N, 11 E, S 11th 4:15 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
2005x	Lite 1/4" Flo-Seal head @ 4.95		1079.00
1005x	USC Tail @ 8.25		990.00
517#	Flo-Seal @ 1.30 lb		825.00
			105.00
3005x	BULK CHARGE		294.00
ED 75	BULK TRK. MILES <u>15 tons</u>		547.50
ED 75	PUMP TRK. MILES		102.50
1-5 1/2	PLUGS TRP		51.00
		0530 SALES TAX	1416.94
		TOTAL	31096.94

T.D. 2197 Ft.

SIZE HOLE 6 1/4"

MAX. PRESS. 1000#

PLUG DEPTH _____

PLUG USED 1-5 1/2" TRP

CSG. SET AT ~~2196 Ft.~~ VOLUME _____

TBG SET AT 2196 Ft. VOLUME _____

SIZE PIPE 5 1/2" 15# New

PKER DEPTH _____

TIME FINISHED 6:15

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KCC WICHITA

REMARKS: Ran 5 1/2" casing to 2196 ft. Brake circulation, mix & dump 2005x Lite 1/4" Flo-Seal 1st Truck, 1005x USC 2nd Truck, & shut in wash up pump. Release plug & disp. cement to 2196 Ft. Landed plug at 1000#, loss of circulation at 38 BBL. 53 BBL Total.

EQUIPMENT USED

NAME Phillip Melom P-14 UNIT NO. _____
James R. Thomas #26 CEMENTER OR TREATER

NAME Josh Creely, Jerry Hudson B7B3 UNIT NO. _____
 OWNER'S REP.

United Cementing and Acid Co., Inc.

6276

SERVICE TICKET
5731

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 9-4-04

COUNTY Coffey CITY _____

CHARGE TO Birk Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Jamison #3 CONTRACTOR Birk

KIND OF JOB Pump SEC. 26 TWP. 21 RNG. 13 E

DIR. TO LOC. Madison, 99 Hiway 5 1/2 N, 11 E, 5 Into 3:15 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
775x	60/40 poz + 4% gel @4.90		500.00
35x	gel @9.70		377.30
			29.10
805x	BULK CHARGE		78.40
7850	BULK TRK. MILES <u>4.70ms</u>		146.00
7850	PUMP TRK. MILES		102.50
	PLUGS		
		.0530 SALES TAX	65.31
		TOTAL	1298.60

T.D. 2197ft.

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 5 1/2" 15#

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 4:15

REMARKS: Ran 1" down the back side of 5 1/2" & 8 5/8" to 265ft. Brake circulation, Mix + pump 77 5x 60/40 poz + 4% gel to surface. ~~1~~ cement circulated in cellar.

RECEIVED

FEB 02 2005

EQUIPMENT USED
NAME UNIT NO. NAME
Chet Johnson P-14
James R Thomas #26
CEMENTER OR TREATER

KCC WICHITA
UNIT NO.
Jerry Hudson B-3
OWNER'S REP.