

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33372
 Name: Future Petroleum Company LLC
 Address: P.O. Box 540225
 City/State/Zip: Houston, Texas 77254
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Larry Macicek
 Phone: (713) 993-0774
 Contractor: Name: Gulick Drilling Co., LLC
 License: 32841
 Wellsite Geologist: Kent Crisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/26/05</u>	<u>12/8/05</u>	<u>3/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24228 - 01-00
 County: Cowley
SW NW NW Sec. 28 Twp. 30 S. R. 3 East West
1245 feet from S (circle one) Line of Section
80 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: J.T. Miller Well #: 1
 Field Name: Udall
 Producing Formation: Simpson
 Elevation: Ground: 1246' Kelly Bushing: 1255'
 Total Depth: 2951' Plug Back Total Depth: 2910'
 Amount of Surface Pipe Set and Cemented at 312' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2118' Feet
 If Alternate II completion, cement circulated from 2950
 feet depth to Surface w/ 550 sx cmt.

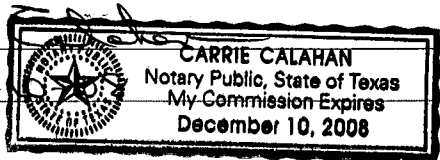
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 MAY 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

Drilling Fluid Management Plan ALTIW#m
 (Data must be collected from the Reserve Pit) 8-20-07
 Chloride content 800 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Larry Macicek
 Title: Vice President-Engineering Date: 5/5/06
 Subscribed and sworn to before me this 5th day of May
2006
 Notary Public: [Signature]
 Date Commission Expires: 12



KCC Office Use ONLY
 Letter of Confidentially Received
 If Denied, Yes Date: 5-8-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Future Petroleum Company LLC Lease Name: J.T. Miller Well #: 1
Sec. 28 Twp. 30 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log & Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Heebner 1779
Iatan 2048
Kansas City 2372
Hush 2531
Mississippi 2851
Simpson 2934
Arbuckle 2947

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	322	Class "A"	170	Calc 3%, Gel 3%
Production Casing	7-7/8"	5-1/2"	15.5#	2950	60-40 POZ	550	500 Gal Preflush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2932-2937	26 BBLS Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	2935'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-15-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	5	N/A	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07916
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-05	2811	J.T. Miller #1	28	30	3	Cowley
CUSTOMER Future Petroleum Co. LLC			Gelick Drilling TRUCK # DRIVER TRUCK # DRIVER 445 Ed 439 Larry			
MAILING ADDRESS P.O. Box 540225						
CITY Houston	STATE TX	ZIP CODE 77254				
OB TYPE Surface	HOLE SIZE 12 1/4	HOLE DEPTH 323'				
CASING DEPTH 312'	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT 14.8"	SLURRY VOL 40.8 Bbl	WATER gal/sk 650	CEMENT LEFT IN CASING 20'			
DISPLACEMENT 19.3 Bbl	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl Fresh Water. Mix 170 sks Regular Cement w/ 3% Caclz, 2% Gel, + 1/4" Per/sk Floccle. Shut down. Release Plug. Displace w/ 19.3 Bbl Water. Shut down. Shut casing in @ 150 PSI. Job Complete.

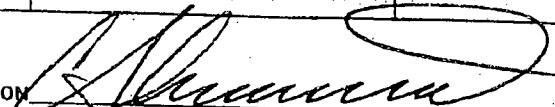
Good Cement Returns to surface - 6 Bbl slurry to Pit.

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CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	70	MILEAGE	3.00	210.00
1104	170 sks	Regular Class A Cement	9.75	1657.50
1102	479 #	Calcium 3%	.61"	292.19
1118A	6 sks	Gel 2%	6.63	39.78
1107	2 sks	Floccle 1/4" Per/sk	42.75	85.50
5407A	7.99 Tons	Ton-Mileage. Bulk Truck	1.00	559.30
4432	1	8 5/8" Wooden Plug	54.00	54.00
Thank You!				
			Sub Total	3488.27
			SALES TAX 5.8%	123.49
			ESTIMATED TOTAL	3611.76

AUTHORIZATION  TITLE _____ DATE _____

201138

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

FCC
Count per case
CASILE

TICKET NUMBER 07991
 LOCATION EUREKA
 FOREMAN Kevin McCoy
Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-05	2871	Miller #1	28	30S	3E	Cowley

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.	434	JIM
441	Justin	452 T63	LARRY
479	CALIN		
442	RICK P		

CUSTOMER: Future Petroleum Company, Inc.
 MAILING ADDRESS: P.O. Box 540225
 CITY: Houston STATE: TX ZIP CODE: 77254
 JOB TYPE: Longstring HOLE SIZE: 7 7/8 HOLE DEPTH: 2982' KB CASING SIZE & WEIGHT: 5 1/2 15.50" New
 CASING DEPTH: _____ DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.0 - 13.5 SLURRY VOL: 125 BBL WATER gal/sk: 8.0 CEMENT LEFT IN CASING: 10'
 DISPLACEMENT: 50.3 BBL DISPLACEMENT PSI/1000: _____ PSI/1700 Bump Plug RATE: _____

REMARKS: Safety Meeting: DV Tool Set @ 2115' K.B. Rig up to 5 1/2 casing.
BREAK Circulation w/ 12 BBL foamer Pre Flush, Pump 5 BBL Fresh water
SPACE. Mixed 350 SKS 60/40 Pozmix Cement w/ 6% Gel @ 13.0# per/gal yield
1.53, TAIL IN w/ 100 SKS Thick Set Cement w/ 3" Kol-Seal per/sk @ 13.5#
per/gal yield 1.65. wash out Pump & Lines. shut down. Release Plug. Displace
w/ 50.3 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to
1700 PSI. DV Tool Closed. Release Pressure. Good Cement Returns to
SURFACE = 25 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>2nd Stage</u>	800.00	800.00
5406	0	MILEAGE	0	0
1131	350 SKS	60/40 Pozmix Cement	8.40	2940.00
1118 A	36 SKS	Gel 6%	7.00	252.00
1126 A	100 SKS	Thick Set Cement	13.65	1365.00
1110 A	6 SKS	KOL-SEAL 3" per/sk	17.75	106.50
1238	1 GAL	Foamer Pre Flush	33.75	33.75
5407 A	20.55 TONS	70 miles BULK TRUCK	1.05	1510.43
5501 C	6 Hrs	WATER TRANSPORT	98.00	588.00
5502 C	6 Hrs	80 BBL UAC TRUCK	90.00	540.00
1123	6000 GALS	CITY WATER	12.80 ^{per 1000}	76.80
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			Sub Total	8212.48
			SALES TAX 5.8%	274.94
			ESTIMATED TOTAL	8487.42

AUTHORIZATION: *Walker* TITLE: _____ DATE: _____