

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING COMPANY, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-17-05	11-18-05	12-22-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,785 0000  
County: LABETTE  
C SW NE Sec. 11 Twp. 31 S. R. 17  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CLAMPITT Well #: 7-11  
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: --- Kelly Bushing: ---  
Total Depth: 1105 Plug Back Total Depth: 1056  
Amount of Surface Pipe Set and Cemented at 22.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1105  
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Alt # w/ Hm 8-20-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used DRILLED W/AIR RIG NO FLUID- PUSHED IN

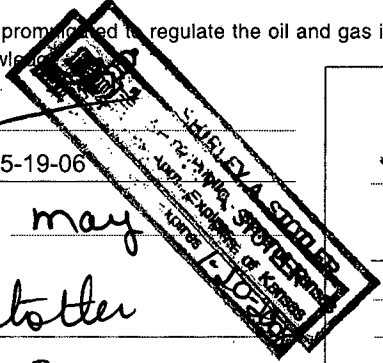
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5-19-06

Subscribed and sworn to before me this 19th day of May  
2006  
Notary Public: Shirley A Stotter  
Date Commission Expires: 1-20-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  No  Date: 5-23-06

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**MAY 22 2006**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: CLAMPITT Well #: 7-11  
 Sec. 11 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	5 5/8	24	22.7	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1056.2	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	909-912,916-918,973-976	250GAL 15% HCL		909-912,916-918.
		100SXS 20-40 SAND		973-976
4	554-558,578-584,613-616,637-640,680-683,751-754	250GAL 15% HCL		554-558,578-584.
		120SXS 20-40 SAND		613-616,637-640
				680-683,751-754

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>1-24-06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>38.92</b>	<b>71.90</b>		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582



Rig #:	2	S 11 T 31 R 17E
API #:	15-099-23785-0000	Location C,SW,NE
Operator:	Colt Energy Inc	County: Labette

Address: PO Box 388 Iola, Ks 66749				<b>Gas Tests</b>			
Well #:	7-11	Lease Name:	Clampitt	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from N	Line		80,105,155,230,255,330		No Flow	6 tests
	1980 ft. from E	Line		380		Trace	
Spud Date:	11/17/2005			480	3	3/8"	6.18
Date Completed:	11/18/2005	TD:	1105	505	1	3/8"	3.56
Geologist:				530	Gas Check Same		
Casing Record	Surface	Production		555	1.5	3/8"	4.22
Hole Size	11 1/4"	6 3/4"		580	10	3/4"	44.8
Casing Size	8 5/8"			630	9	3/4"	42.5
Weight				655,680,705,730	Gas Check Same - 4 tests		
Setting Depth	22'5"			755	13	3/4"	51.4
Cement Type	Portland			780	12	3/4"	49.3
Sacks	4			805	13	3/4"	51.4
Feet of Casing	22'7"			830	Gas Check Same		
				930	11	3/4"	47.2
Rig Time	Work Performed			980	9	3/4"	42.5
				1005	11	3/4"	47.2
				1030	9.5	3/4"	43
				1055, 1080	Gas Check Same - 2 tests		
				1105	7	3/4"	37.4

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	223	225	Hushpuckney blk shale	356	382	Weiser sand
1	48	Kansas City lime	225	226	shale			wet
48	54	shale	226	227	coal	382	436	shale
54	72	sand	227	233	shale	436	437	Mulberrycoal
72	77	shale	233	234'6"	coal	437	441	shale
77	78	coal	234'6"	243	shale	441	461	Pink lime
78	84	shale	243	244	blk shale	461	462	shale
84	107	sand	244	272	shale	462	463	Lexington blk shale
107	133	lime	272	277	lime	463	464	shale
133	142	shale	277	294	shale	464	465	coal
142	143	Stark blk shale	294	295	lime	465	481	shale
143	146	shale	295	297	shale	481	490	Peru sand
146	163	lime	297	306	lime			wet
163	166	shale	306	307	shale	490	520	shale
166	203	Lenapah lime	307	308	Southmound blk shale	520	522	Oswego lime
203	207	shale	308	310	shale	522	523	blk shale
207	208	blk shale	310	322	Altamont lime	523	550	lime
208	223	shale	322	356	shale	550	553	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
553	556	Summit blk shale	805		add water			
556	560	shale	825	826	Bluejacket coal			
560	574	lime	826	861	shale			
574	576	shale	861	861'6"	Drywood coal			
576	57/8	Mulky blk shale	861'6"	900	shale			
578	579'6"	coal	900	910	laminated sand			
		wet	910	911'6"	Rowe coal			
579'6"	581	shale	911'6"	915	shale			
581	582	coal	915	916	Neutral coal			
582	584	shale	916	937	shale			
584	592	lime	937	947	sand			
592	612	shale	947	963	shale			
612	613'6"	Ironpost coal	963	973	laminated sand			
613'6"	635	shale	973	976	Riverton coal			
635	636	lime	976	983	shale			
636	637	shale	983	995	Mississippi chat			
637	638'6"	Crowburg blk shale	995	1105	Mississippi lime			
638'6"	640	coal	1017		drill break			
640	643	shale	1105		Total Depth			
643	652	sand						
652	675	shale						
675	676'6"	Mineral coal						
676'6"	693	shale						
693	694	Scammon coal						
694	696	shale						
696	712	sand						
712	717	shale						
717	717'6"	Tebo coal						
717'6"	747	shale						
747	750	Weir blk shale						
750	752	shale						
752	753'6"	coal						
753'6"	782	shale						
782	807	Bartlesville sand						
807	825	shale						

Notes:

05LK-111805-R2-048-Clampitt 7-11-Colt Energy Inc.

*Keep Drilling - We're Willing!*

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 07889

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
1-21-05	1828	Clampitt 7-11				Lebette			
CUSTOMER Colt Energy, Inc.									
MAILING ADDRESS P.O. Box 388									
CITY Iola		STATE KS	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		463		Alan					
		479		Calin					

HOLE TYPE <u>Longshy</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1056'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>13.2#</u>	SLURRY VOL <u>348b</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>16.7Bbl</u>	DISPLACEMENT PSI <u>1000</u>	PSI <u>Bump Plug 1500</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing: Break Circulation w/ 20Bbl Fresh Water. Pump 4sk Gel Flush. 20Bbl Metasilicate Pre-Flush. 7Bbl Nye water. Mixed 110sk Thick Set Cement w/ 8" Kol-Seal Puff @ 13.2# Per sk, yield 1.73 Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 16.7Bbl water. Final Pump Pressure 1000 PSI. Bump Plug to 1500 PSI wait 2 mins. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 7Bbl Slurry to Pit. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126A	110sk	Thick Set Cement	13.00	1430.00
110A	18sk	Kol-Seal 8" Puff	16.90	304.20
118A	4sk	Gel-Flush	6.63	26.52
102	80"	Coal	.61#	48.80
11A	100"	Metasilicate Pre-Flush	1.55#	155.00
1407A	6.05 Tons	Ton-Mileage Bulk Truck	1.00	242.00
1404	1	4 1/2 Top Rubber Plug	38.00	38.00
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			Sub Total	3129.52
			6.55% SALES TAX	131.18
			ESTIMATED TOTAL	3260.70

201096

AUTHORIZATION

TITLE

DATE