

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30169
Name: Double "D" Oil Co., Inc.
Address: 2009 Jean Ct.
City/State/Zip: Winfield, KS 67156
Purchaser: _____
Operator Contact Person: Don Butler
Phone: (620) 221-3570
Contractor: Name: C&G Drilling Co., Inc.
License: 32701
Wellsite Geologist: Tom Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-8-04</u>	<u>7-13-04</u>	<u>8-30-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24199.0000
County: Cowley
100's W2 NE SE Sec. 30 Twp. 32 S. R. 6 East West
1980 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Sawyer Well #: 1
Field Name: Wilson

Producing Formation: Layton
Elevation: Ground: 1294 Kelly Bushing: _____
Total Depth: 3080 Plug Back Total Depth: 2242
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I with B-20-07
Chloride content N/A ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald L Butler
Title: Pres Date: 12-20-2004
Subscribed and sworn to before me this 20 day of December
2004
Notary Public: Laura A Butler
Date Commission Expires: 11/25/2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC -- State of Kansas
LAURA A. BUTLER
My Appt. Exp. 11/25/2006

Operator Name: Double "D" Oil Co., Inc. Lease Name: Sawyer Well #: 1

Sec. 30 Twp. 32 S. R. 6 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Stalnaker	1854	-555
Layton	2282	-983
KC	2416	-1117
Mississippi	3062	-1763

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	306	Class A	160	CC, Flo-seal
Production	7.875	4.5	10	2442	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2280-2283	100 gal. mud acid	same

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	2270	none		
Date of First, Resumed Production, SWD or Enh.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	0	5	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2280-2283

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1344
 LOCATION EUREKA KS
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-04	7835	Sawyer # 1	30	32	6	Cowley
CUSTOMER Tomco Oil Inc			TRUCK #			
MAILING ADDRESS P.O. Box 280			DRIVER		TRUCK #	
CITY Douglass			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67039			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 306 CASING SIZE & WEIGHT 8 5/8 # 23
 CASING DEPTH 316 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20
 DISPLACEMENT 18 Bbl DISPLACEMENT PSI 100 # MIX PSI _____ RATE 4 Bbl Per/m.w

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 20 Bbl water, Mix 160 SKs Regular w/ 2% Gel, 2% CaCl2 1/4 lb Floccle, At 15# Per/gallon. Displace w/ 18 Bbl water. Good cement Returns to surface = 2 Bbl slurry, close casing in. Job complete. Tear down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	50 miles	MILEAGE X	2.35	117.50
1104	160 SKs	CLASS A cement	8.90	1424.00
1102	7 SKs	CaCl2 = 3%	35.70	249.90
1107	1 1/2 SKs	Floccle = 1/4 lb Per/sk	40.00	60.00
5407A	50 miles	X .85 Per/Ton (7.52 Tons)	.85	319.60
		5.3%	SALES TAX	91.90
			ESTIMATED TOTAL	2,812.90

AUTHORIZATION Called by C+G Drig TITLE _____ DATE 7-8-04
 1913104

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc.'s (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature, for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5637

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-14-04	2250							
Owner			Contractor			Charge To		
Doubt D Oil Company			C & C Drilling			Doubt D Oil Company Inc		
Mailing Address			City			State		
209 Jenn Street			Winfield			KS 67156		
Well No. & Form		Place		County		State		
Sawyer # 1				Cowley		KANSAS		
Depth of Well	Depth of Job	Casing	(New)	Size	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request	
3080	2442		(Used)	Weight			150 T.S.	Necessity
Kind of Job					Drillpipe	(Rotary)	Truck No.	
Longstring					Tubing	(Cable)	# 444	

Price Reference No.	
5401	
Price of Job	710.00
Second Stage	
5406	
Mileage	50 @ 117.50
Other Charges	
Total Charges	827.50

Remarks: Safety Meeting, casing set at 2442' Bump circulation w/ 20 Bbl Fresh water. Mix 150 SKs T.S. cement @ 13.5 lbs per gallon. Shut Down, wash out pump + lines, Release Plug Displace w/ 38 1/2 Bbl Fresh water. Final Pump PST wins 400 # Bump Plug to 900' Good circulation During cementing procedure. Check float float held. Close 4 1/2 casing in at 1 PST Tub complete, Tear Down.

Cementor: Russell McCoy
 Helper: Alan Justin District: Eureka State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank 400 called by Gary Reed
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1120	SKs Thickset cement	11.85	1,327.50
1	4 1/2 Guide shoe	85.00	85.00
1	4 1/2 A.F.U. Insert	110.00	110.00
6	4 1/2 x 7/8 Control-liners	26.00	156.00
1	4 1/2 Cement Basket	120.00	120.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	Water Truck w/ city water furnished by customer	N.C.	
	Handling & Dumping	N.C.	
	Plugs	R.25	350.62
	Mileage	50 @ .85	350.62
	Sub Total		3,462.62
	Discount		
	Delivered by Truck No.	439	121.03
	Delivered from	Eureka	3582.63
	Signature of operator	Russell McCoy	
	Total		191371