

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 East Easter Ave., Ste 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: ( 303 ) 617-8919  
Contractor: Name: McGowan Drilling  
License: 5786

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. \_\_\_\_\_  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic \_\_\_\_\_)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/1/2004</u>	<u>7/7/2004</u>	<u>11/1/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011=22993-0000  
County: Bourbon  
\_\_\_\_\_ - Nw - Ne Sec. 7 Twp. 25 S. R. 24  East  West  
660 feet from S (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Harvey Well #: 2-7

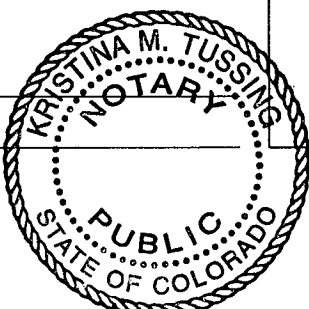
Field Name: Devon  
Producing Formation: Mississippian  
Elevation: Ground: 900 Kelly Bushing: \_\_\_\_\_  
Total Depth: 562 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 545'  
feet depth to surface w/ 81 \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan ALT II WITH M 8-20-07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: Nov 2, 2004  
Subscribed and sworn to before me this 2nd day of November,  
20 04.  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **Running Foxes Petroleum Inc.** Lease Name: **Harvey** Well #: **2-7**  
 Sec. **7** Twp. **25** S. R. **24**  East  West County: **Bourbon**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Density-Neutron, Dual Induction**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Cherokee	140	760
Mississippian	485	515

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20 lbs	20 feet	Portland	5	None
Production	6.75	4.5	10 lbs	545'	50/50 Poz mix	81	3 sks Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	486' to 500'	500 gallons of HCL	486 to 500'
2	521' to 533'	part of above	521 to 533'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	480'	483'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>Awaiting pipeline</b>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	40	1		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1197

LOCATION Ottawa

FOREMAN Bill Zabel

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-04	6960	Devon 2-7	7	25	24	Bourbon
CUSTOMER Running Foxes Petroleum Inc			TRUCK #			
MAILING ADDRESS 14550 East Easter Ave Ste 1000			DRIVER			
CITY Centennial			TRUCK #			
STATE CO			DRIVER			
ZIP CODE 80112			TRUCK #			
			DRIVER			

JOB TYPE Cement casing HOLE SIZE 6 3/4" HOLE DEPTH 660' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 545' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 8.38 BBL DISPLACEMENT PSI 500 PSI MIX PSI 250 PSI RATE 4.5 BPM

REMARKS: Established circulation mixed + Pumped 2 sa Gel Followed  
By 5 BBL clean water mixed 3 PRL Dye Marker mixed +  
Pumped 84 sa 50/50 Poz 2% Gel 3/16 Flo Seal. Dye Retained  
Flushed Pump + Released 4 1/2" Rubber Plug Pumped Plug  
to 70' set float held good. Remove Plug container +  
Replaced with 4 1/2 Swedge + BU. + Depth with wire line.  
Right on the Mark. Pressured well to 500 PSI + shut in.  
Washed up. etc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement casing		710.00
5406	70 miles	MILEAGE Pump Truck miles 1 way		164.50
5402	545'	Casing Footage	.15	-NC-
<del>5407</del>	<del>70 miles</del>	<del>84 sa. Ton Mileage</del>	<del>225.00</del>	<del>249.95</del>
5407A	70 miles	84 sa. Ton Mileage	225.00	249.95
5502C	4 1/2 hrs.	80 BBL Use Truck		351.00
1107	3 sa	Celloflakes Flo-Seal		120.00
1118	4 sa	Premierum Gel 2 sa Allod.		49.60
1124	81 sa	50/50 Poz Mix		558.90
4404	1	4 1/2" Rubber Plug		35.00

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 03 2004

CONSERVATION DIVISION

*[Handwritten Signature]*

Bourbon Co. 6.3% SALES TAX 48.10

ESTIMATED TOTAL \$2,287.05

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

191227

DATE 7-8-04

2262 it