

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Semcrude & Oneok  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6-22-04</u>	<u>7-7-04</u>	<u>8-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15097215430000  
County: Kiowa  
SW SW/4 Sec. 21 Twp. 27 S. R. 16  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Clark Well #: 1-21

Field Name: unknown  
Producing Formation: Mississippian  
Elevation: Ground: 2094 Kelly Bushing: 2099  
Total Depth: 4745 Plug Back Total Depth: 4648  
Amount of Surface Pipe Set and Cemented at 407 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3195 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT I KJR  
(Data must be collected from the Reserve Pit) 5-23-07  
Chloride content 37000 ppm Fluid volume 1480 bbls  
Dewatering method used remove free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc.  
Lease Name: Palmatier License No.: 8061  
Quarter \_\_\_\_\_ Sec. 16 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D20-883

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

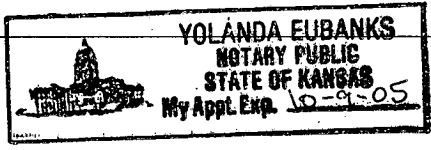
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel  
Title: President Date: 10-21-04

Subscribed and sworn to before me this 25th day of October

19 2004  
Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Clark Well #: 1-21  
 Sec: 27 Twp: 27 S. R. 16  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time-tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Compensated Density/Neutron, Sonic, Micro Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name _____ Top _____ Datum _____  See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 in	8.625 in.	23	407 ft	70/30 Poz	438	2% gel, 3% cc
Production	7.875 in.	4.5 in.	10.5	4744 ft.	ASC	175	5# kol-seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4650 to 4654 ft. Kinderhook Sand	750 gals 7 1/2% NE/FE Acid	perfs
3	4597 to 4624 ft. Mississippian	4000 gals. 15% MCA	Miss
		40,000 gals gelled water & 58,500# of sand	Miss

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None						
Date of First, Resumed Production, SWD or Enhr. 8-20-04 oil, 10-15-04 for gas			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5	200	5		38	

Disposition of Gas			METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	_____	
<i>(If vented, Sumit ACO-18.)</i>			<input type="checkbox"/> Other (Specify) _____			_____		

**CLARK #1-21**  
**DRILLING INFORMATION**

SW SW SW  
Sec. 21-27S-16W  
Kiowa County, KS

Vincent Oil Corporation  
Fruit North Prospect

OPERATOR: Vincent Oil Corporation

**MUD PROPERTIES**

CONTRACTOR: Pickrell Drilling Co. Rig #1

Vis. Wt. W.L. Cost  
49 9.2 9.6 \$7244

ELEVATION: 2094 ft. G.L.- 2099 K.B.

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**STRAIGHT HOLE SURVEY**

Degree	Depth
1½	412'
1½	885'
¾	1879'

SAMPLE TOPS

ELECTRIC LOG TOPS

Herington	2323 (-224)	2321 (-222)
Winfield	2374 (-275)	2373 (-274)
Cottonwood	2820 (-721)	2819 (-720)
Wabaunsee	3130 (-1031)	3127 (-1028)
Langdon Sd	3195 (-1095)	3192 (-1093)
Tarkio Ls	3318 (-1219)	3316 (-1217)
Heebner	3910 (-1811)	3910 (-1811)
Brown Ls	4064 (-1965)	4064 (-1965)
Lansing	4076 (-1977)	4073 (-1974)
Marmaton	4445 (-2346)	4442 (-2343)
Cherokee Shale	4560 (-2461)	4460 (-2361)
Mississippian	4599 (-2500)	4593 (-2494)
Kinderhook Shale	4639 (-2540)	4642 (-2543)
Kinderhook Sand	4646 (-2547)	4649 (-2550)
Viola	4699 (-2600)	4699 (-2600)
RTD/LTD	4745 (-2646)	4743 (-2644)

Drilled to 3220 ft. DST #1 – 3136 to 3220 ft. (Langdon Sand)

30", 45", 60", 90"

1<sup>st</sup> open: Strong blow in 1". Gas to surface 2" in 1<sup>st</sup> shut-in.

2<sup>nd</sup> open: Gas to surface with gauges as follows:

146 MCFD	10"
90 "	20"
97 "	30"
319 "	40"
319 "	50"
603 "	60" (gas does burn)

Rec'd: 910 ft of gassy water. (15% gas, 85% water)

Chlorides: water 91,000 mud 28,000

IFP: 163 – 310# FFP: 385 – 606#

ISIP: 1136# FSIP: 1112#

06-30-04

Drilled to 4090 ft. DST #2 - 4080 to 4090 ft. (Lansing A Zone)  
 1<sup>st</sup> open: Strong blow in 1". No gas to surface.  
 2<sup>nd</sup> open: Gas to surface immediately. No gas to surface.  
 Rec'd: 1440 ft of gas in pipe  
 60 ft of drilling mud  
 IFP: 29 - 46#      FFP: 46 - 51#  
 ISIP: 797#      FSIP: 583#  
 Temp 114

07-01-04

Drilled to 4111 ft. DST #3 - 4096 to 4111 ft. (Lansing B Zone)  
 Misrun

DST #4 - 4096 to 4111 ft. (Lansing B Zone)  
 1<sup>st</sup> open: Strong blow in 1". No gas to surface. Weak blow back on shut-in  
 2<sup>nd</sup> open: Strong blow in 8". No gas to surface.  
 Rec'd: 3300 ft of gas in pipe  
 150 ft of slightly water cut gassy, muddy oil  
 (4% water, 40% gas, 25% mud, 31% oil)  
 60 ft. of slightly oil cut gassy water (2% oil, 15% gas, 83% water)  
 180 ft. of gassy water (10% gas, 90% water)  
 (chlorides 86,000, mud 10,000)  
 IFP: 30 - 50#      FFP: 130 - 203#  
 ISIP: 1416#      FSIP: 1411#  
 Temp 125

07-03-04

Drilled to 4635 ft. DST #5 - 4506 to 4635 ft. (Mississippian)

45", 75", 60", 120"  
 1<sup>st</sup> open: Strong blow in 1". Gas to surface in 10"  
 with gauges as follows:

46	MCFD	10"
51	"	20"
73	"	30"
74	"	40"
74	"	45"

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2<sup>nd</sup> open: Gas to surface with gauges as follows:

134	MCFD	10"
134	"	20"
83	"	30"
76	"	40"
69	"	50"
69	"	60"

Rec'd: 1860 ft of total fluid with breakdown as follows:  
 1200 ft of slightly mud cut gassy oil (5% mud, 45% gas, 50% oil)  
 440 ft. of gassy oil  
 120 ft. of slightly water & mud cut gassy oil  
 (5% water, 30% mud, 30% gas, 35% oil)  
 Chlorides: water 15,000      mud 11,000  
 IFP: 221 - 408#      FFP: 404 - 582#  
 ISIP: 1443#      FSIP: 1465#

# ALLIED CEMENTING CO., INC.

17710

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Red Lodge

DATE <u>6-23-04</u>	SEC. <u>21</u>	TWP. <u>27S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>9:40 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Clark</u>	WELL # <u>1221</u>	LOCATION <u>Haviland</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Pickrell OWNER Vincent Oil Corp.  
TYPE OF JOB Surface

HOLE SIZE 2 1/2 T.D. 412  
CASING SIZE 8 7/8 1 1/2 DEPTH 407  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 15' @ 392  
PERFS.  
DISPLACEMENT 25 DBLS Fresh H<sub>2</sub>O

CEMENT AMOUNT ORDERED  
500 SX 70.30.2 @ 3/0 cc  
(Used 438 SX)

COMMON <u>A 307</u>	@	<u>7.65</u>	<u>2348.55</u>
POZMIX <u>132</u>	@	<u>4.00</u>	<u>528.00</u>
GEL <u>4</u>	@	<u>11.00</u>	<u>88.00</u>
CHLORIDE <u>14</u>	@	<u>30.00</u>	<u>420.00</u>
ASC	@		

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart  
# 352 HELPER Tracy Cashberry  
BULK TRUCK DRIVER Josh McDowell  
# DRIVER

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HANDLING <u>524</u>	@	<u>1.25</u>	<u>655.00</u>
MILEAGE <u>30 X 524 X .05</u>			<u>786.00</u>
TOTAL			<u>4825.55</u>

REMARKS:  
Pipe on BTM Break Circ  
31 DBLS Fresh H<sub>2</sub>O  
438 SX 70.30.2 @ 14.8  
Release Plug Disps 25 DBLS  
Fresh H<sub>2</sub>O Shut Head in @  
100'  
Circulated Cement to Bit  
25 DBLS

SERVICE

DEPTH OF JOB <u>412</u>			
PUMP TRUCK CHARGE <u>0-300</u>			<u>520.00</u>
EXTRA FOOTAGE <u>112'</u>	@	<u>1.50</u>	<u>56.00</u>
MILEAGE <u>30</u>	@	<u>4.00</u>	<u>120.00</u>
TOTAL			<u>696.00</u>

CHARGE TO: Vincent Oil Corp.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD <u>Aug 8 1/2 TAP</u>	@	<u>100.00</u>	<u>100.00</u>
TOTAL			<u>100.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE [scribble]  
DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Pat Livingston ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
PRINTED NAME Pat Livingston

# ALLIED CEMENTING CO., INC. 17716

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mud Lodge

DATE <u>7-5-04</u>	SEC. <u>21</u>	TWP. <u>27S</u>	RANGE <u>16W</u>	CALLED OUT <u>6:45 AM</u>	ON LOCATION <u>10:20 AM</u>	JOB START <u>2:40 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Clark</u>	WELL # <u>1-21</u>	LOCATION <u>Haviland</u>			COUNTY <u>Kowa</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>							

CONTRACTOR Dr. Koyell #10 OWNER Vincent Oil Corp.

TYPE OF JOB Production CEMENT AMOUNT ORDERED 5 SX 60.40.6

HOLE SIZE 7 7/8 T.D. 4745 AMOUNT ORDERED 175 SX ASC 9 5/8 kal/seal

CASING SIZE 4 1/2 x 10.5 DEPTH 4745 500 gals Mud Clean

TUBING SIZE AFU Insert DEPTH 4736

DRILL PIPE DEPTH 3195 COMMON 9 A @ 7.65 68.85

TOOL Port Callar DEPTH 3195 POZMIX 6 @ 4.00 24.00

PRES. MAX 800 MINIMUM GEL 1 @ 11.00 11.00

MEAS. LINE SHOE JOINT 16 CHLORIDE @

CEMENT LEFT IN CSG. ASC 175 @ 9.50 1662.50

PERFS. 30-secal 875 # @ .50 437.50

DISPLACEMENT 76 BBLs KCL + Fresh #3 @

Mud Clean 500 gals @ .75 375.00

Clapro 3 gals @ 22.90 68.70

HANDLING 221 @ 1.25 276.25

MILEAGE 221 X 30 X .05 331.50

TOTAL 3255.30

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

# 322 HELPER Mark Brungardt

BULK TRUCK DRIVER Darin Franklin

# 364 DRIVER

BULK TRUCK DRIVER

# DRIVER

REMARKS:

Pipe on BIT Break Circ

3 BBLs Fresh #30 20 BBLs Mud Clean

3 BBLs Fresh #30

15 SX 60.40.6 Port Hole

175 SX ASC @ 14.5 #

Release Plug Disp 2% KCL to

3195. The rest Fresh #30

and Plug 500-800 76 BBLs

Release PSI Float Held

CHARGE TO: Vincent Oil Corp.

STREET

CITY STATE ZIP

## SERVICE

DEPTH OF JOB 4745

PUMP TRUCK CHARGE 1264.00

EXTRA FOOTAGE @

MILEAGE 30 @ 4.00 120.00

RECEIVED @

OCT 26 2004 @

KCC WICHITA TOTAL 1384.00

## PLUG & FLOAT EQUIPMENT

1 8" Landing Point @ 7.00 56.00

MANIFOLD / Gate Shoe @ 125.00 125.00

AFU Insert @ 210.00 210.00

Port Callar @ 1600.00 1600.00

8 Centralizers @ 45.00 360.00

1 Basket @ 116.00 116.00

1 Thread lock @ 30.00 30.00

4 1/2 Plug TRP @ 48.00 48.00

TOTAL 2545.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

SIGNATURE Pat Livingston PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING