KANSAS CORPORATION COMMISSOR IGINAL OIL & GAS CONSERVATION DIVISION RIGHTS

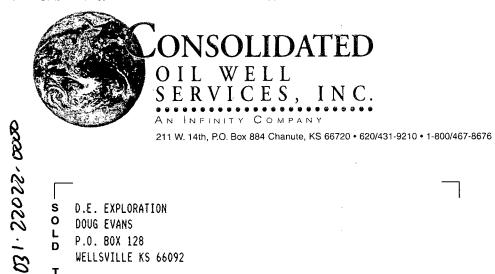
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

4567	024 22 022 0000
Operator: License # 4567	API No. 15 - 031-22,022-0000
Name: D.E. Exploration, Inc.	County: Coffey
Address: P.O. Box 128	525' Sec. 33 Twp. 22 S. R. 16 V East West
City/State/Zip: Wellsville, KS 66092	
Purchaser: Plain's Marketing, L.P.	900' feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785)	(circle one) NE SE NW SW
Contractor: Name: Finney Drilling Company	Lease Name: Johnson Well #: RI-1
License: 5989	Field Name: Neosho Falls-LeRoy
Wellsite Geologist: None	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1061' Plug Back Total Depth: NA
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43.40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1050.0'
Operator:	feet depth to Top w/ 138 sx cmt.
Well Name:	D.W. 5.111
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/29/04 7/14/04 7/14/04	Lease Name: License No.:
6/29/04 7/14/04 7/14/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Williams	KCC Office Use ONLY
Title: Presiden Date: September 27, 2004	Letter of Confidentiality Received
Subscribed and sworn to before me this $38^{\frac{12}{2}}$ day of September	If Denied, Yes Date:
20 04	Wireline Log Received
	Geologist Report Received
Notary Public: Stacy & Thyer	UIC Distribution
Date Commission Expires: 3-31-200707ARY PUSC STACY J.	THYER
STATE STATE	



Operator Name: D.E	D.E. Exploration, Inc.			Leas	Lease Name: Johnson			Well #: RI-1		
ec. 33 Twp. 2	2S. R. <u>16</u>	✓ East] West	Cour	nty: Coffe	<u>y</u>				·
ested, time tool oper emperature, fluid red	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach	g and shut-in p s if gas to surf	ressures, ace test, a	whether along with	shut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottor	n hole
Drill Stem Tests Taken					og Format	ion (Top), Depth	pth and Datum		Sample	
Samples Sent to Geo	ological Survey	Yes	✓No		Nam	e		Тор	C	Datum
Cores Taken		✓ Yes	□No							
Electric Log Run (Submit Copy)		✓ Yes	□No							
ist All E. Logs Run:										
Gamma Ray/l	Neutron/CCL								·	
		Report all		RECORE		w Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In 0			eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		ind Percent iditives
Surface	11 5/8"	7"		17		43.40' 50-50		47	Service Co.	
Production	5 5/8"	2 7/8"		6.5		1050.0'	Special	138	Service Co.	
		AD	DITIONAL	. CEMEN	TING / SQL	JEEZE RECOR	D .		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	ement	#Sac	ks Used		Type and I	Percent Additive	s	
Shots Per Foot	pot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				16	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
21	1014.0'-1024.0'			**	2" DML RTG				1014.0'	
										1024.0'
		· · · · · · · · · · · · · · · · · · ·								····*
TUBING RECORD	Size 2 7/8"	Set At 1050.0'		Packer		Liner Run	Yes V No			
Date of First, Resumer	d Production, SWD or E		ducing Met		Flowing			· —	ner (Explain)	
Estimated Production Per 24 Hours		Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION				Production Inte	rval			
Vented Sold	Used on Lease		Open Hole Other <i>(Spec</i>	√ Pe	orf. 🔲 C	Oually Comp.	Commingled			



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RECEIVED RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 9 2007

INVOICE DATE	/INVOICE NO
06/30/04	00191149

CONSERVATION DIVISION WICHITA, KS

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092

▼ PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. P.O. NO. 20577 20	LOCATION 0	LEASE AND WELL NO. JOHNSON RI-1	DATE OF JOB :: 06/29/2004	JOB TICKET NO. 24762	To de su	
ITEM NUMBER	.	DESCRIPTION	UNITS	UNIT PRICE UNIT		EXTENDED PRICE
5401S 5402 5406 1118 1102 5407 5502C 1104		CEMENT PUMP (SURFACE PIPE) CASING FOOTAGE, MILEAGE CHARGE PREMIUM GEL CALCIUM CHLORIDE (50#) BULK CEMENT DELIVERY/MIN BULK DEL 80 VACUUM TRUCK (CEMENT) CLASS "A" CEMENT # 2553 \$1840.27	1.0000 43.0000 45.0000 1.0000 1.0000 3.0000 33.0000	550.0000 EA .0000 EA .2.3500 EA .12.4000 \$K .35.7000 \$K .225.0000 EA .78.0000 HR .8.9000 \$K		550.00 .00 105.75 12.40 35.70 225.00 234.00 293.70

GHOS INVOICE TAX

18.12

ORIGINAL INVOICE

PLEASE PAY 1474.67



D.E. EXPLORATION

WELLSVILLE KS 66092

DOUG EVANS

0

P.O. BOX 128'

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 9 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES 3667 PAYSPHERE CIRCLE CHICAGO IL 60674

INVOICE DATE INVOICE NO.: 07/21/04

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

▼ PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. P.O. NO. 0236	LOCATION	LEASE AND WELL NO. JOHNSON R I-1	DATE OF JOB 07/14/2004	JOB TICKET NO.	
ITEM NUMBER		DESCRIPTION	UNITS	UNIT PRICE UNIT	EXTENDED PRIC
5401 5406 5407A 5402 5502C 1110 1111 1118 1124 4402	1 (C (G (G (G (P	CEMENT, PUMPER MILEAGE* CHARGE TON, MILEAGE* DELIVERY CASING FOOTAGE BO VACUUM TRUCK (CEMENT) GILSONITE (50#) GRANULATED SALT (80#) PREMIUM GEL 50/50*POZ CEMENT MIX 2 1/2" RUBBER PLUG # 2570 \$10.074.99	1.0000 45.0000 1.0000 1050.0000 3.0000 313.0000 5.0000 111.0000	710,0000 EA 2,3500 EA 203,2000 MI 0000 EA 78,0000 HR 20,3500 SK 2600 LB 12,4000 SK 6,9000 SK	710.0(105.7; 203.2(.0(234.0(264.5; 81.3; 62.0(765.90 15.0(

GROSS INVOICE

63.01

TAX

ORIGINAL INVOICE