

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 30 2004
KCC WICHITA

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Plain's Marketing, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 882-4057
Contractor: Name: Finney Drilling Company
License: 5989

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/14/04</u>	<u>7/20/04</u>	<u>7/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,021-0000
County: Coffey
NW SW SE SE Sec. 33 Twp. 22 S. R. 16 East West
600' feet from (S) / N (circle one) Line of Section
1125' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Johnson Well #: R-1
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1081' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 43.50' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1071.88'
feet depth to Top w/ 138 sx cmf.

Drilling Fluid Management Plan *Accepted with 10-20-04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 27, 2004
Subscribed and sworn to before me this 28th day of September, 2004.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Johnson Well #: R-1
 Sec. 33 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 5/8"	7"	19	43.50'	Special	52	Service Co.
Production	5 5/8"	2 7/8"	6.5	1071.88'	Special	138	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

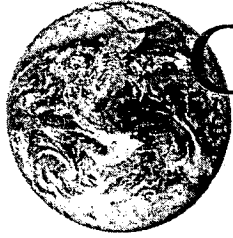
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	1015.0'-1025.0'	2" DML RTG	1015.0'
			1025.0'

TUBING RECORD		Size 2 7/8"	Set At 1071.88'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.

 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 09 2007

CONSERVATION DIVISION
 WICHITA, KS

INVOICE DATE	INVOICE NO.
07/21/04	00191419

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092

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15-021-22022-12051

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			EXTENDED PRICE
2355	0237	20	JOHNSON R-1	07/14/2004	205			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401S			CEMENT PUMP-(SURFACE PIPE)	1.0000	550.0000	EA		550.00
5406			MILEAGE CHARGE	45.0000	.0000	EA		.00
5402			CASING FOOTAGE	43.0000	.0000	EA		.00
5407A			TON MILEAGE DELIVERY	1.0000	56.9000	MI		56.90
1110			GILSONITE (50#)	4.0000	20.3500	SK		81.40
1111			GRANULATED SALT (80#)	88.0000	.2600	LB		22.88
1118			PREMIUM GEL	1.0000	12.4000	SK		12.40
1124			50/50 POZ CEMENT MIX	30.0000	6.9000	SK		207.00
5502C			80# VACUUM TRUCK (CEMENT)	1.5000	78.0000	HR		117.00

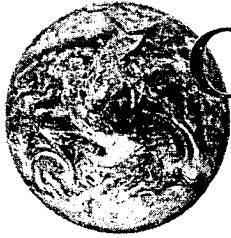
PAID
 # 2570
 \$10,074.99

GROSS INVOICE 1047.58 TAX 17.16

ORIGINAL INVOICE

PLEASE PAY

1064.74



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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INVOICE DATE	INVOICE NO.
07/23/04	00191494

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 09 2007

CONSERVATION DIVISION
 WICHITA, KS

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

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 D. E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0307	20	JOHNSON R-1	07/20/2004	237		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT/MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	1.0000	101.2500	EA	101.25
5407A			TON MILEAGE DELIVERY	1.0000	239.0000	MI	239.00
5402			CASING FOOTAGE	1071.0000	.0000	EA	.00
5502C			80 VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
1110			GILSONITE (50#)	15.0000	20.3500	SK	305.25
1111			GRANULATED SALT (80#)	368.0000	.2600	LB	95.68
1118			PREMIUM GEL	5.0000	12.4000	SK	62.00
1124			50/50 POZ CEMENT MIX	130.0000	6.9000	SK	897.00
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00

PAID
 8-9-07
 #2570
 \$10,074.99

GROSS INVOICE 2859.18 TAX 72.87

ORIGINAL INVOICE

PLEASE PAY 2732.05