

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4894  
Name: Horseshoe Operating, Inc. **KCC**  
Address: 110 W. Louisiana, Suite 200  
City/State/Zip: Midland, Texas 79701 **AUG 18 2006**  
Purchaser: Duke Energy **CONFIDENTIAL**  
Operator Contact Person: S. L. Burns/Debbie Franklin  
Phone: (432) 683-1448  
Contractor: Name: Cheyenne Drilling  
License: 33375  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6-6-06 - 6-7-06 6-30-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 071-20840-00-00  
County: Greeley  
SW SW SE \_\_\_\_\_ Sec. 10 Twp. 19S S. R. 40  East  West  
330 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

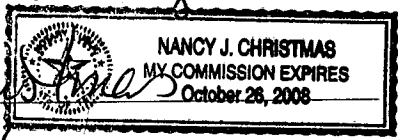
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barker Well #: 1-10  
Field Name: Bradshaw  
Producing Formation: Winfield  
Elevation: Ground: 3580 Kelly Bushing: 3586  
Total Depth: 2965 Plug Back Total Depth: 2965  
Amount of Surface Pipe Set and Cemented at 6 jts @ 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2965  
feet depth to surface w/ 600 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt II with 8-20-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Franklin  
Title: Production Ass. st. Date: 8-17-06  
Subscribed and sworn to before me this 17 day of August  
2006  
Notary Public: Nancy J. Christmas  
Date Commission Expires: 10/26/06



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**AUG 24 2006**  
**KCC WICHITA**

Operator Name: Horseshoe Operating, Inc. Lease Name: Barker Well #: 1-10 **AUG 18 2006**

Sec. 10 Twp. 19S S. R. 40  East  West County: Greeley **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron  
Cement Bond Log**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Stone Corral	2506	+1080
Top Winfield	2838	+748
Top Ft. Riley	2906	+680

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	240	Common	175	2% cc
Production	7-7/8	4-1/2"	10.5#	2965	Class C	100	
Production	7-7/8	4-1/2"	10.5#	2965	Lite	500	14# floseal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2879-93; 2896-2902; 2918-30	1000 gals 7-1/2 HCL + additives	
		500 gals 7-1/2% HCL + additives	
		8000 # 20/40	
		4000 # 12/20 Resin Coated	

**TUBING RECORD** Size 2-3/8 Set At 2932 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 6-30-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100	20		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

**RECEIVED**  
**AUG 24 2006**

# ALLIED CEMENTING CO., INC.

WF  
25001

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 18 2006

SERVICE POINT: OAKLEY

**CONFIDENTIAL**

DATE <u>6-8-06</u>	SEC. <u>10</u>	TWP. <u>19S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>BARKER</u>	WELL # <u>1-10</u>	LOCATION <u>TRIBUNE 3S-2E-15-W FN</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE OALB. RIG #11

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 2965'

CASING SIZE 4 1/2" DEPTH 2986'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 47 1/2 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 100 SKS CLASS "C"

500 SKS LITE 1/4" FLO-SEAL

<u>CLASS "C"</u>	<u>100 SKS</u>	@	<u>14.70</u>	<u>1470.00</u>
<u>LITE 500 SKS</u>		@	<u>10.75</u>	<u>5375.00</u>
<u>FLO-SEAL 125"</u>		@	<u>2.00</u>	<u>250.00</u>
<u>HANDLING 634 SKS</u>		@	<u>1.90</u>	<u>1204.60</u>
<u>MILEAGE 84 PER SK / MILE</u>				<u>4463.36</u>
				<b>TOTAL</b> <u>12762.96</u>

REMARKS:

MIX 500 SKS LITE 1/4" FLO-SEAL  
100 SKS CLASS "C", WASH PUMP  
& LINES. DISPLACE 47 1/2 BBL WATER.

CEMENT dsgd CIRCULATE

PLUG Landed AT 1200 PSF.  
FLOAT HELD.

THANK YOU

SERVICE

DEPTH OF JOB	<u>2986'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>88 ME</u>	@	<u>5.00</u> <u>440.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
<del>_____</del>			
<b>TOTAL</b> <u>2150.00</u>			

CHARGE TO: HORSESHOE OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

AUG 24 2006

KCC WICHITA

B -

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1-AFU Float shoe</u>			<u>200.00</u>
<u>1-2 inch down plug box</u>			<u>325.00</u>
<u>8-CENTRALIZERS</u>	@	<u>45.00</u>	<u>360.00</u>
<del>_____</del>			
<del>_____</del>			
<del>_____</del>			
<b>TOTAL</b> <u>885.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dave Olson

DAVE OLSON  
PRINTED NAME

# ALLIED CEMENTING CO., INC. WF 25028

Federal Tax I.D. KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 18 2006

SERVICE POINT:  
Oakley, KS

DATE <u>6-06-0</u>	SEC. <u>10</u>	TWP. <u>19S</u>	RANGE <u>40W</u>	ON LOCATION <u>2:15pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Banker</u>	WELL # <u>1-10</u>	LOCATION <u>Tribune 3S-2E-1S</u>		COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>WIN</u>			

CONFIDENTIAL

CONTRACTOR Cheyenne #11

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 240'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14.6 Bbls

OWNER SAME

CEMENT AMOUNT ORDERED 175 com 290cc

EQUIPMENT

PUMP TRUCK CEMENTER Tuzzy

# 102 HELPER Jarrod

BULK TRUCK

# 315 DRIVER Walt

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>175</u>	@ <u>12<sup>20</sup></u>	<u>2135<sup>00</sup></u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>4</u>	@ <u>46<sup>60</sup></u>	<u>186<sup>40</sup></u>
ASC		@	
<u>Flow seal</u>	<u>44#</u>	@ <u>2<sup>00</sup></u>	<u>88<sup>00</sup></u>
		@	
		@	
		@	
		@	
HANDLING	<u>181</u>	@ <u>1<sup>90</sup></u>	<u>343<sup>90</sup></u>
MILEAGE	<u>108.5</u>	@	<u>1274<sup>24</sup></u>
TOTAL			<u>4027<sup>54</sup></u>

REMARKS:

Cement did circulate

Job complete @ 3:15 pm

Thanks

Tuzzy & crew

SERVICE

DEPTH OF JOB 240'

PUMP TRUCK CHARGE 815<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 88 @ 5<sup>00</sup> 440<sup>00</sup>

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: Harshoe Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
AUG 24 2006  
KCC WICHITA

TOTAL 1255<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Shyler B...

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

TOTAL \_\_\_\_\_

PRINTED NAME \_\_\_\_\_