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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

KCC

AUG 19 2005

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Wellsite Geologist: David M. Shumaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-17-05	5-23-05	6-9-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,289-00-00
County: Russell
App. W/2 NW NW Sec. 7 Twp. 12 S. R. 13 East West
680 feet from S / (circle one) Line of Section
280 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weigel Well #: 1
Field Name: (wildcat)

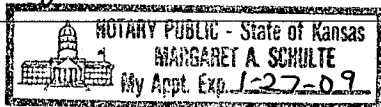
Producing Formation: Lansing "C"
Elevation: Ground: 1740' Kelly Bushing: 1745'
Total Depth: 3545' Plug Back Total Depth: 3517'
Amount of Surface Pipe Set and Cemented at 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN 8-20-07*
(Data must be collected from the Reserve Pit)
Chloride content 21,500 ppm Fluid volume 2,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 8-18-05
Subscribed and sworn to before me this 18th day of August,
2005.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: John O. Farmer, Inc. Lease Name: Weigel Well #: 1
 Sec. 7 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log

Name	Top	Datum
Anhydrite	798'	(+947)
Topeka	2642'	(-897)
Heebner	2904'	(-1159)
Toronto	2924'	(-1179)
Lansing/KC	2955'	(-1210)
Base/KC	3228'	(-1483)
Arbuckle	3453'	(-1708)
L.T.D.	3546'	(-1801)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	432'	Common	210	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3541'	Common	160	10% salt & 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3000-3008' (Lansing "C")	350 gals. 15% MCA & 1000 gals. 28% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3513'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6-16-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	19.30		28.00	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3000-3008' (Lansing "C")
 (If vented, Submit ACO-18.) Other (Specify)

CONFIDENTIAL **ALLIED CEMENTING CO., INC.** 16638

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

KCC
AUG 18 2005

CONFIDENTIAL

DATE <u>5/10/05</u>	SEC. <u>7</u>	TWP. <u>20N</u>	RANGE <u>13</u>	CALLED OUT <u>8:00 p.m.</u>	ON LOCATION <u>9:30 pm</u>	JOB START	JOB FINISH <u>1:30 a.m.</u>
LEASE <u>Weigel</u>	WELL# <u>1</u>	LOCATION <u>Russell 9 N 1/2 E 1/2 N</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>1 E Note</u>				

CONTRACTOR Martin #8

TYPE OF JOB Surface Job

HOLE SIZE 10 1/4 T.D. 432

CASING SIZE 8 5/8 DEPTH 432

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 26 1/2

OWNER

CEMENT

AMOUNT ORDERED 210 Con 3/4" 29.6c

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Glen

BULK TRUCK

0222 DRIVER Fred

BULK TRUCK

DRIVER

COMMON	<u>210</u>	@	<u>870</u>	<u>1827.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		

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KCC WICHITA

HANDLING	<u>220</u>	@	<u>1.50</u>	<u>352.00</u>
MILEAGE	<u>6 1/2</u>	@	<u>18.00</u>	<u>180.00</u>
				TOTAL <u>2643.00</u>

REMARKS:

Cement + Circ

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>5.00</u>	<u>60.00</u>
				TOTAL <u>730.00</u>

CHARGE TO: John O. Farmer, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 <u>8 5/8 Wood Plug</u>				<u>55.00</u>
MANIFOLD		@		
				TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

CONFIDENTIAL ALLIED CEMENTING CO., INC. 16651

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

KCC
AUG 18 2005

DATE <u>5-23-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START	JOB FINISH <u>5:45</u>
LEASE <u>Weigel</u>	WELL# <u>1</u>	LOCATION <u>Russell N. to Bandy Rd.</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR Martin Drilling Rig #8

TYPE OF JOB Logging

HOLE SIZE 1 1/2" T.D. 3545'

CASING SIZE 5 1/2" DEPTH 3541'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 2150

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 800 Bbl

OWNER

CEMENT 175

AMOUNT ORDERED 100 sks Cem 100 Salt

1/4" Fl Seal 500 Gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Steve

345 HELPER Paul

BULK TRUCK

213 DRIVER KEITH

BULK TRUCK

DRIVER

COMMON	<u>175</u>	@	<u>8⁷⁵</u>	<u>1522⁵⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
FLD SEAL	<u>44⁰⁰</u>	@	<u>1²⁰</u>	<u>74⁸⁰</u>
WFR-2	<u>500</u>	@	<u>1⁰⁰</u>	<u>500⁰⁰</u>
SALT	<u>17</u>	@	<u>15⁷⁵</u>	<u>267⁷⁵</u>
		@		
		@		
		@		
		@		
HANDLING	<u>193</u>	@	<u>1⁶⁰</u>	<u>308⁸⁰</u>
MILEAGE	<u>68/511/MILE</u>			<u>180⁰⁰</u>
TOTAL				<u>2853⁸⁵</u>

(Used 160 sks)

REMARKS:

Mixed 175 sks Cem 100 Salt
1/4" Fl T.D. 3545 Pipe set @ 3541

Launched plug @ 1200 psi Flood held
Plug landed 5:45 PM

Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1320⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>11</u>	@	<u>5⁰⁰</u>	<u>55⁰⁰</u>
		@		
		@		
		@		
TOTAL				<u>1375⁰⁰</u>

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CHARGE TO: J.O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD <u>5 1/2" Plug</u>	@		<u>60⁰⁰</u>
<u>1 5/8" Guide Shoe</u>	@		<u>110⁰⁰</u>
<u>1 5/8" Insect Valve</u>	@		<u>235⁰⁰</u>
<u>7 Centralizers</u>	@	<u>50⁰⁰</u>	<u>350⁰⁰</u>
<u>2 Baskets</u>	@	<u>140⁰⁰</u>	<u>280⁰⁰</u>
		<u>45⁰⁰</u>	<u>450⁰⁰</u>
<u>Rotat. Searches 10</u>			
TOTAL			<u>1535⁰⁰</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ann Weigel

PRINTED NAME