

Operator Name: McCoy Petroleum Corporation Lease Name: WETZEL 'R' Well #: 2-27
 Sec 27 Twp 25 S. R. 20 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit - Copy)

List All E. Logs Run: Radiation Guard Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached log tops and DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	334'	60/40 Pozmix	250	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4673'	AA-2	150	10% salt 5#gilsonite/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4673	Common	150	AA-2 with 10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4673 - 4685 Mississippian		

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TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8"	4599	4599			

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McCoy Petroleum Corporation
Wetzel "R" Unit #2-27
50' N of S/2 S/2 SE
Section 27-25S-20W
Edwards County, Kansas

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
#2-27 Wetzel "R"
50' N of S/2 S/2 SE
Sec. 27-25S-20W
Elev: 2230' KB

McCoy Petroleum
#1-27 Wetzel "R"
SE SW
Sec. 27-25S-20W
Elev: 2234' KB

Thoroughbred Assoc.
#1 Wetzel
1977FSL&2070FEL
Sec. 27-25S-20W
Elev: 2224' KB

Heebner	3942 (-1712)	+ 1	+ 9
Lansing	4064 (-1834)	+ 2	+ 7
Lansing "B"	4094 (-1864)	+ 4	+ 9
LKC "G"	4228 (-1998)	- 3	+ 1
Stark Shale	4320 (-2090)	- 1	+ 5
B/KC	4416 (-2186)	- 6	+ 4
Pawnee	4546 (-2316)	- 6	+ 3
Fort Scott	4577 (-2347)	- 6	+ 2
Cherokee	4589 (-2359)	- 5	+ 3
Mississippian	4670 (-2440)	flat	+10
RTD	4690		
LTD	4686		

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INVOICE NO.		Subject to Correction		FIELD ORDER		7046	
Date	9-25-03	Lease	Watzel R Unit	Well #	2-27	Legal	27-25s-20w
Customer ID		County	Edwards	State	Ks.	Station	Pratt
Mc Coy Petroleum	Depth	340	Formation			Shoe Joint	45.45
	Casing	4 5/8 23#	Casing Depth	318.17	TD		
						Job Type	8 1/8 Surface NewWell
		Customer Representative	Larry Sulaga	Treater			Robby Drake

A/E Number	PO Number	Materials Received by	X Larry S. Sulaga
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 sk.	60/40 Poz (Common)	✓			
E194	5 1/16	Cellulose	✓			
E310	645 lb.	Calcium Chloride	✓			
E163	1 ea.	Wooden Cement Plug, 4 5/8	✓			
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E107	250 sk.	Cont Service Charge				
E100	6.5 mi.	UNITS 1-way MILES 6.5 mi.				
E107	648 tons	TONS MILES				
R201	1 ea.	EA. 301'-500' PUMP CHARGE				
R701	1 ea.	Cement Head Rental				
		Discounted Price		3661.47		

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INVOICE NO.

FIELD ORDER

6946

Subject to Correction

Date	10-2-03	Lease	WETZEL "R" UNIT	Well #	2-27	Legal	27-255-20W
Customer ID		County	EDWARDS	State	Ks	Station	FRONT
McCoy Petroleum Corp.		Depth	4 1/2 10.5' / ft	Formation		Shoe Joint	LD BOPPE 46.71
Casing	4 1/2	Casing Depth	4673'	TD	4680'	Job Type	4 1/2 L.S. NEW WELL
Customer Representative				Treater			
KAUB O'BER				T. SEBA			

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Rave Allen</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	150 SKS	PREMIUM	✓			
D-205	25 SKS	60/40 P02	✓			
C-195	113 lbs	FLA-322	✓			
C-243	15 lbs	DEFOAMER	✓			
C-221	705 lbs	SAIT	✓			
C-321	750 lbs	GILSONITE	✓			
F-230	1 EA	CMT SHOE BSKT TYPE 4 1/2	✓			
F-260	1 EA	POST COLLAR "	✓			
F-100	7 EA	TURBOIZER "	✓			
F-120	1 EA	CMT BSKT "	✓			
F-170	1 EA	L.O. PLUG BOPPE	✓			
C-302	500 GAL	MUD PLUS H	✓			
C-221	400 lbs	SAIT	✓			
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E-107	175 SKS	CMT SER. CHARGE				
E-100	60 MF	UNITS /WAY MILES 60				
E-104	489 TM	TONS MILES				
R-210	1 EA	EA. PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PAPER					8,578.46	
+ TAXES						

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INVOICE NO.
Date 10-22-03
Customer ID

Subject to Correction

FIELD ORDER

7148

Lease WETZEL 'R' UNST	Well # 2-27	Legal 27-255-20W
County EDWARDS	State KS	Station PRATT
Depth 10 5/8"	Formation	Shoe Joint N/A
Casing 4 1/2	Casing Depth 4673'	TD 4690'
Customer Representative DAVID OLLER	Treater T. SEBA	Job Type SQUEEZE P.C. NEW WELL

CHARGE

McCoy Petroleum

AFE Number	PO Number
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Materials Received by **X** *David Oller*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	150 sks	Common	✓			
C-221	827 lbs	SAIT	✓			
C-311	705 lbs	CALSET	✓			
<p>RECEIVED</p> <p>APR 01 2004</p> <p>KCC WICHITA</p>						
E-107	150 sks	GHT SERV. CHARGE				
E-100	60 mf	UNITS /WAY MILES 60				
E-104	423 TM	TONS MILES				
R-306	1 EA	EA. PUMP CHARGE				
R-700	1 EA	SQUEEZE MANIFOLD				
		DISCOUNTED PRICE + TAXES		3,641.65		

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