

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _5003	API No. 15 - 047-21479 0000
Name: McCoy Petroleum Corporation	County:Edwards
Address: _453 S. Webb Rd, Ste. #310, P.O. Box 780208	S2 S2 SE Sec27 Twp25 S. R20 ☐ East ⊠ w
City/State/Zip: Wichita, KS 67278-0208	feet from S/ N (circle one) Line of Section
Purchaser: Shut Inwaiting on market	1320 feet from (E) W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) NE (SE) NW Sw
Contractor: Name: Sterling Drilling Co.	Lease Name: WETZEL 'R' Well #: 2-27
License: 5142 RECEIVE	
Wellsite Geologist: Tim Lauer	Producing Formation: Mississippian
Wellsite Geologist:APR 0 1 200 Designate Type of Completion:	Elevation: Ground: 2221' Kelly Bushing: 2230'
New Well Re-Entry Workover KCC WICH	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 334 F
🛛 Gas 🔝 ENHR 🖾 SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set F
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from2646
Operator:	feet depth to surface w/ 100 sx cr
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	7 2 2 0 0 7
Plug Back Plug Back Total Depth	Chloride content 39,000 ppm Fluid volume 1,000 bt Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Advantage Resources
9/25/03 10/01/03 N/A	Lease Name: Hardy B1 License No.: 6927
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 24 Twp. 28 S. R. 18 East We
Recompletion Date Recompletion Date	County: Kiowa Docket No : 27,161
·	
INSTRUCTIONS: An original and two copies of this form shall be filed with the	PA Kanaga Corporation Commission 420 C 44 4 4 5
Nansas 67202, within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
information of side two of this form will be held confidential for a period of 12	months if requested in writing and submitted with the form (see rule 82.3
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes tyles and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statemen
The Old Michigan Control of the Seal of th	
Signature: Wangel	KCC Office Use ONLY
Title: Engineering/Production Mgr. Date: 12/16/03	l etter of Confidentiality, Avenue
Subscribed and sweet to have	Letter of Confidentiality Attached If Denied, Yes Date
Subscribed and sworn to before me thisday ofDecember	Wireline Log Received
20_03_	Geologist Report Received
Notary Public: Susan BRADY NOTARY PUBLIC NOTARY PUBLIC	UIC Distribution
State of Kansas	

Oberator Name:	McCoy Petrole	eum Corporation	Lease Name:_	WET	ZEL 'R'	Well #:	2-27	
Sec Twp2	5_S.R20	☐ East ⊠ West	County:					
INSTRUCTIONS: Sho tested time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rate	nd base of formations po and shut-in pressures, s if gas to surface test, a nal geological well site ro	whether shut-in pre along with final cha	ssure reached	static level, hydros	static pressu	res, bottom hole	
Drill Stem Tests Taken (Attach additional Si		⊠ Yes	₽ ⊠L	og Formati	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geolo		⊠ Yes □ No	Nam	e		Тор	Datum	
Cores Taken	ogical outvey	Yes No		See	attached log tops	and DST info	ormation.	
Electric Log Run (Submit- Copy)		⊠ Yes □ No						
List All E. Logs Run: _	Rad	diation Guard Log						
t		OACHO.	RECORD No	ew Used				
		CASING Report all strings set-c			tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface casing	12 1/4"	8 5/8"	23#	334'	60/40 Pozmix	250	2% gel, 3% CC	
Production	7 7/8" 4 1/2"		10.5#	4673' AA-2		150	10% salt 5#gilsonite/sack	
		ADDITIONAL	CEMÊNTING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	cks Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	4673	Common	150	AA-2 with 10% salt				
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Perf		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	46	673 - 4685 Mississippian	RECEI	√FD				
			APR 0 1					
	KCC WICHITA							
				· · · · · · · · · · · · · · · · · · ·				
TUBING RECORD	Size 2 3/8"	Set At 4599	Packer At 4599	Liner Run	☐Yes ⊠ No			
Date of First, Resumed P	roduction, SWD or En	hr. Producing Meth	od Flowing	Pumpir	ng Gas Lift	Ou	her (Explain)	
Estimated Production Per 24 Hours	Oil B	bls. Gas I	Mcf Wate	r B	bls. Ga	as-Oil Ratio	Gravity	
Disposition of Gas		METHOD OF CO	OMPLETION			Produ	uction Interval	
Vented Sold	Used on Lease	Open Hole Other (Specif		oually Comp.	Commingled	-		

McCoy Petroleum Corporation
Wetzel "R" Unit #2-27
50' N of S/2 S/2 SE
Section 27-25S-20W
Edwards County, Kansas

ELECTRIC L	OG TOPS	Structure compared to					
McCoy Petroleum #2-27 Wetzel "R" 50' N of S/2 S/2 SE Sec. 27-25S-20W Elev: 2230' KB		McCoy Petroleum #1-27 Wetzel "R" SE SW Sec. 27-25S-20W Elev: 2234' KB	Thoroughbred Ass #1 Wetzel 1977FSL&2070FE Sec. 27-25S-20W Elev: 2224'KB				
Heebner	3942 (-1712)	+ 1	+ 9				
Lansing	4064 (-1834)	+ 2	+ 7				
Lansing "B"	4094 (-1864)	+ 4	+ 9				
LKC "G"	4228 (-1998)	- 3	+ 1				
Stark Shale	4320 (-2090)	- 1	+ 5				
B/KC	4416 (-2186)	- 6	+ 4				
Pawnee	4546 (-2316)	- 6	+ 3				
Fort Scott	4577 (-2347)	- 6	+ 2				
Cherokee	4589 (-2359)	- 5	+ 3 .				
Mississippian	4670 (-2440)	flat	+10				
RTD	4690						
LTD	4686						

RECEIVED

APR 0 1 2004

KCC WICHITA

		,	·	,	·		
<u></u>							
		KCC W	CHITA				<u> </u>
		APR 8					
		RECE	IVED				***************************************
F163	184.	Wooden Cement Pl	Leg, 878				, , , , , , , , , , , , , , , , , , ,
	 , 		1 nel				
£310	645/b.	Calcium Chloride		<u> </u>			
1194	54/15.	CellHuko		/			
0203	7.50.527	(60)40 102 (Canpan)					
Code 0203	2505K.	60/40 POZ (Carron)	SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
Product	l	T	Received by	X June			UNTING
AFE Number	r	PO Number	Materials		. /	1/	
G E			Lanny S.	Jaga	So	by Dako	
A R			Customer Repre	# 3/8.17 sentative	Treater	8/8 Surtac	e Newwell
с <u>////</u> н	lay Petro	Neum	Casing	+ Casing Depth	TD	45.45 Job Type 8% S. cface	
N.	0 01		Depth Depth	Formation	175,	Shoe Joint	,
6 E 6	Vices	Customer ID	County Edward		State // s,	Station	200
		Date 9-25-03	Lease	Runit	Well # 2-27	Legal 27-25s	-712.1
	A \			ct to Correction		RDER	7046

	* .	INVOICE NO.	Subjec	t to Correction	FIELD	ORDER	6946
		Date 10-2-0.3	Lease DFT2	q "R" (WJT 827	Legal 27	-255-20W
sle (R)	ṽi c'e's,	Customer ID	County EV	WALDS	State	Station	T
Mel	24 PETON	olEum Coep	Depth 4 4/2 10.5	/ Enmation	1100	Shoe Joint	7/6 46.71
H A	> / / O/AC	TEURY COEP.	Casing 4 4 2	Casing Depth	73' 10 4686	. Job Type	NEW WELL
Ř ————			Customer Repres	entative	Treater	T. \$30	New Wire
Ε	 		KAND ()//UK	· · · · · · · · · · · · · · · · · · ·	10000	
AFE Number		PO Number	Materials Received by	x Ra	re Mu	. : .	<u> </u>
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SE	RVICES USED	UNIT PRICE	AMOUNT	ACCO CORRECTION	OUNTING AMOUNT
D-100	150 SKS	PREMILIA		1			
D.205	25 SK	60/40 POZ		V			
C-195	11.3 165	PLA-322		~			J. J
0.243	15 /5	DEPORMER		V.			
C. 221	705 lbs	SAIT		V	í		
C.321	750 lbs	GILSONSTB		V			
F-260	1 PA	CMT SHUR BSET TYPE	3 442				
F-260	1 EA	Post Collar					
r-100	7 EA	TueBolJZER	٧/	V			
<u>F-120</u>	EA	CMT BSKT	١/ .	~		· · · · · · · · · · · · · · · · · · ·	
F-170	PA	L.O. Plug : BAPPIE	<i>l</i>	V	· ·		
<u>C-302</u>	500 (mal	Muo Plus H		V			
6-551	400 los	SAIT		V		<u> </u>	
		PEC	FIVED				·
		REC					·
		APR	0 1 2004			160 - 1 q	
		KCC	WICHITA				
		NO -					
							l
F 107	175 64.	CMT STEW. CHAPL	^ <i>p</i>		 		· · · · · · · · · · · · · · · · · · ·
E-107	175 sks						
<u>E-100</u>	60 MF 489 TM	UNITS WAY MILES TONS MILES	60			· · · · · · · · · · · · · · · · · · ·	
E-104 A-210	1 EA	EA. PUMP CHA	RGE				
R-210	IEA	OUT HEAD RENTAL			,		
K, IVI	1 0.7	and the training	-				
		DISCOUNTED PLACE	3 : 8		8,578.46		
		SAKAL 4				-	
10244 NE H	liway 61 - P.O	. Box 8613 · Pratt, KS 67124-8	613 · Phone (62)	0) 672-120 <u>1</u> · F	ax (620) 672-5383	TOTAL	

	1/ .:						
, (5)		, INVOICE NO.	Subjec	t to Correction	FIEL	D ORDER	7148
		Date / 0 - 22 - 03	Lease WETZE	1	vs7 Well #2-	27 Legal 27-2	55 - 20W
S E B	VICES,	Customer ID	County	WARDS	State /<	Station RATT	
			Depth /0 5 4/	Formation	<u> </u>		
111c	LOY PET	eoloum	Coolea		/ TD 44.00	/ Job Type	lieu:
} ——	15		Customer Repres	Casing Depth 4673	4690 Treat	Job Type SQU8826	P.C WELL
} <u> </u>			DAUE	OHER	1.00	er T. SE3A_	<u> </u>
					\bigcap	1.	*
AFE Number	r	PO Number	Materials Received by	X A he	x Alli		
Product Code	QUANTITY	MATERIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	NTING AMOUNT
D-200	150 SK)	Common					
2-221	827 lbs	SAIT					
C-311	705 lbs	CALSET		/			
 						• •	
	4						
			RECEIVE				
····		<u> </u>	APR 0 1 200				-
			CC WICH	4			
		K	#+ 1·	17			
			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				
			•				. 1 -
		, ,					
					,		
							····
	<u> </u>						
		·		,			
			_		· · · · · · · · · · · · · · · · · · ·		
107	150 sxs	CHT SERV. CHARGE					
-100	60 mg	UNITS /WAY MILES	5 0				
2-104 2-306	423 TM	TONS MILES EA. PUMP CH.	ARGE				
2.700	1 EA	Sauceze Mante			;		
7.100	/ - 1\	DISCOUNTED			3,641.65		
		+ 4A			- W - W - W - W - W - W - W - W - W - W		
		, , , , ,					
INDAA NE I	liway 61 . P.O.	. Box 8613 - Pratt, KS 67124-8	613 - Phone (62)	0) 672-1201 . F	ax (620) 672-5383	TOTAL	