

*KCC  
MAY  
27/08*

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 115-20,900 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: TE-PE OIL & GAS KCC License #: 5920  
(Owner / Company Name) (Operator's)

Address: P.O. BOX 522 City: CANTON

State: KANSAS Zip Code: 67428 Contact Phone: ( 620 ) 628 - 4428

Lease: V. DUDECK Well #: 1-10 Sec. 10 Twp. 18 S. R. 01  East  West

C - SW - SE/4 - NE Spot Location / QQQQ County: MARION

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8 Set at: 220 Cemented with: 150 Sacks

Production Casing Size: 5-1/2 Set at: 3338 Cemented with: 300 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERF. 3268-72 CAST IRON BRIDGE PLUG @ 3265, PERF. 3258-61

Elevation: 1449 ( G.L. /  K.B.) T.D.: 3340 PBDT: 3265 Anhydrite Depth: NA  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): ACCORDING TO THE RULES AND REGULATIONS OF THE KANSAS CORPORATION COMMISSION

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

**JUL 01 2008**

If not explain why? \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: TERRY P BANDY

TE-PE OIL & GAS Phone: ( 620 ) 628 - 4428

Address: P.O. BOX 522 City / State: CANTON, KANSAS 67428

Plugging Contractor: QUALITY WELL SERVICE KCC License #: 31925  
(Company Name) (Contractor's)

Address: 190 US 56 HWY, ELLINWOOD, KS 67526 Phone: ( 620 ) 727 - 3410

Proposed Date and Hour of Plugging (if known?): JULY 9, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06/30/2008 Authorized Operator / Agent: Cynthia J. Bencke  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TYPE

AFFIDAVIT OF COMPLETION FORM

20-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied For \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR R. J. Walker Oil Company \_\_\_\_\_ API NO. 15-115-20,900 \_\_\_\_\_

ADDRESS 3524 N. W. 56th Street \_\_\_\_\_ COUNTY Marion \_\_\_\_\_

Oklahoma City, Oklahoma 73112 \_\_\_\_\_ FIELD Wildcat-Undesignated \_\_\_\_\_

\*\* CONTACT PERSON Oscar Goode \_\_\_\_\_ PROD. FORMATION Simpson \_\_\_\_\_

PHONE 405-949-2440 \_\_\_\_\_ LEASE V. Dudeck \_\_\_\_\_

PURCHASER Clear Creek, Inc. \_\_\_\_\_ WELL NO. 1-10 \_\_\_\_\_

ADDRESS 818 Century Plaza Bldg. \_\_\_\_\_ WELL LOCATION C SW SE NE \_\_\_\_\_

Wichita, KS -67202 \_\_\_\_\_ 330 Ft. from South Line and \_\_\_\_\_

DRILLING Kansas Drilling & Well Serv., Inc. \_\_\_\_\_ 330 Ft. from West Line of \_\_\_\_\_

CONTRACTOR ADDRESS Box 254 \_\_\_\_\_ the NE 1/4 (Qtr.) SEC 10 TWP 18 SRGE 1E.

Marion, Kansas 66861 \_\_\_\_\_

PLUGGING N/A \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 3340' \_\_\_\_\_ PBD 3265' \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 6-25-82 \_\_\_\_\_ DATE COMPLETED 7-3-82 \_\_\_\_\_ PLG. \_\_\_\_\_

ELEV: GR 1441' \_\_\_\_\_ DF 1447' \_\_\_\_\_ KB 1449' \_\_\_\_\_

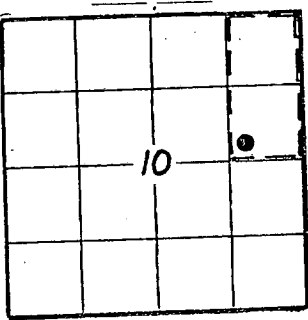
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 220' KB DV Tool Used? No \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC \_\_\_\_\_ KGS \_\_\_\_\_ SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

A F F I D A V I T

O. N. Goode, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to the best of my knowledge.

O. N. Goode, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1982.

Mary Ann Madrak (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1985

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CONSERVATION DIVISION WICHITA, KS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R. J. Walker Oil Co. LEASE V. Dudeck #1-1

SEC. 10TWP. 18RGE. 1E

FILL IN WELL LOG AS REQUIRED:

API # 15-115-20,900  
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale	0	2116		
Lansing	2116	2325		
Lans. K.C.	2325	2625		
Fort Scott lime	2625	2654		
Cherokee Shale	2654	2696		
Miss chat	2696	2715		
Miss chert	2715	2779		
Miss lime	2779	2860		
Kinderhook	2860	3006		
Hunton	3006	3130		
Viola	3130	3234		
Simpson	3234	3288		
Arbuckle	3288	3340		
TD	3340			
"Drillers Log"				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	220'	Class A Common	150	Cmt Circ 3% CC
Production	7-7/8"	5 1/2"	17	3338'	Howorkalite 50/50 Poz	175	2% Gel 6% salt 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	.4 jet	3268'-72'
TUBING RECORD			Above perfs isolated with CIBP @ 3265'		
Size 2-7/8"	Setting depth 3250'	Packer set at none	4	.4" jet	3258'-61'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 7/14/82	Producing method (flowing, pumping, gas lift, etc.) Swabbing	Gravity 35				
RATE OF PRODUCTION PER 24 HOURS	Oil 200 bbls.	Gas TSTM MCF	Water .3 %	Gas-oil ratio 1 bbls.	TSTM	CFPB
Disposition of gas (vented, used on lease or sold) Vented	Perforations 3258'-61'					

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BANDY, TERRY P. DBA TE-PE OIL & GAS  
PO BOX 522  
CANTON, KS 67428-0522

July 02, 2008

Re: V DUDECK #1-10  
API 15-115-20900-00-00  
10-18S-1E, 2310 FNL 990 FEL  
MARION COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000