Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date				
Well Operator: TE-PE OIL & GAS		KCC License #:	5920	
	wner / Company Name)	CANITON	(Operator's)	
Address.	Zip Code: 67428		628 - 4428	
	•			
C - SW - SW - SE/4	Well #: 1-/NP. Spot Location / QQQQ County	SEDGWICK	S. R. <u>U2</u> <u> </u>	East West
Feet (in exact footage) From Peet (in exact footage) From		st outside section corner) Line of S	,	
Check One: Oil Well Gas Well SWD Docket #		Water Supply Well 23,960 • / Ot	her:	
Conductor Casing Size:	Set at:	Cemented with:	-	Sacks
Surface Casing Size: 8-5/8	Set at:174	Cemented with:	150	Sacks
Production Casing Size: 4-1/2	Set at:2832		100	
Production Casing Size.	Set at:	Cemented with:	100	Sacks
List (ALL) Perforations and Bridgeplug Sets: PEF	RF. 2817-19	Cemented with:	100	Sacks
List (ALL) Perforations and Bridgeplug Sets: PEF	Set at:		100	Sacks
List (ALL) Perforations and Bridgeplug Sets: PEF	RF. 2817-19 MIT IN 2007	nydrite Depth: NA	Stone Corral Formation)	Sacks
List (ALL) Perforations and Bridgeplug Sets: PEF	Set at:	nydrite Depth: NA		Sacks
List (ALL) Perforations and Bridgeplug Sets: PER WELL Elevation: 1363 (G.L./ V.K.B.) T.D.: 28 Condition of Well: Good Poor	Set at: RF. 2817-19 . MIT IN 2007 39 PBTD: 2825 Ant Casing Leak Jun	nydrite Depth: NA	Stone Corral Formation)	
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•BANDY, TERRY P. DBA TE-PE OIL & GAS PO BOX 522 CANTON, KS 67428-0522

July 07, 2008

Re:

EILERT #1-INP

API 15-173-19031-00-02 2-25S-2E, 336 FSL 2329 FEL SEDGWICK COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 3, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Steve Bond

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000