

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 015-22,150 - 2020	(Identifier Numbe	r of this well).	This must be I	isted for wells d	rilled sinc	e 1967; if n	o API # was issued,
indicate original spud or completion date2-10-5	83 9/21/82						
Well Operator:TE-PE OIL & GAS	KCC License #: 5920						
(Owner / Company Name)			City:C			(Opera	ator's)
State: KANSAS	Zip Code: 67) 628	- 4428	
 .		_					
SW SE/4 _ NE	_ Spot Location / QQQQ						
2970 Feet (in exact footage) From	North / V South	Wifrom mare	st outside sectio	on corner) Line o	of Section	(Not Lease	Line)
990 Feet (in exact footage) From				on corner) Line o			
Check One: 🗸 Oil Well 📗 Gas Well	D&A Catho	odic	Water Supply V	Vell			
SWD Docket #	ENHR	Docket #			Other:		· · · · · · · · · · · · · · · · · · ·
Conductor Casing Size:	Set at:	-	Ce	emented with:		-	Sacks
Surface Casing Size: 8-5/8	Set at:	211	Ce	emented with:		150	Sacks
Production Casing Size: 4-1/2	Set at:	2836	Ce	emented with:		75	Sacks
Elevation: 1319 (G.L./VK.B.) T.D.: 285 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate page KANSAS CORPORATION COMMISSION	r Casing Leak	Jur	k in Hole				S OF THE
					KANSA	S CORPOR	EIVED ATION COMMISSION
Is Well Log attached to this application as required		s ACO-1 filed?	✓Yes	No			3 2008
If not explain why?					C	ONSERVATI WICHI	TA, KS
Plugging of this Well will be done in accordance	e with K.S.A. 55-101 <u>et.</u> <u>9</u>	seg. and the I		gulations of the	State Co	orporation	Commission.
List Name of Company Representative authorized	to be in charge of plugg	ing operations					
TE-PE OIL & GAS			Phone: <u>(</u>		- 442		
Address: P.O. BOX 522			_ City / State	CANTON, K	ANSAS	67428	
Plugging Contractor: QUALITY WELL SERVICE (Company Name)			_ KCC Licens			1925 (Contractor's)	
Address: 190 US 56 HWY, ELLINWOOD, KS	67526		_ Phone:_(620) 727	- 34	10	
Proposed Date and Hour of Plugging (if known?):	JULY 8, 2008						
Payment of the Plugging Fee (K.A.R. 82-3-118) v	will be guaranteed by Op	perator or Ag	<u>کی</u>				
Date: 07/02/2008 Authorized Operato	ar Agent:	10m	<u> </u>	(Signature)			
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BANDY, TERRY P. DBA TE-PE OIL & GAS PO BOX 522 CANTON, KS 67428-0522 July 07, 2008

Re: REED #3

API 15-015-22150-00-00

32-25S-3E, 2970 FSL 990 FEL BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 3, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000