

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/08

Operator: License # 33979
Name: Clipper Energy, LLC
Address: 3838 Oak Lawn Ste 1310
City/State/Zip: Dallas, TX. 75219
Purchaser: sem-crude
Operator Contact Person: Bill Robinson
Phone: (214) 220-1080
Contractor: Name: Warren Drig.LLC
License: 3372

Wellsite Geologist: Bill Robinson
Designate Type of Completion:
 New Well Re-Entry: Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **JUN 1 8 2008**
Operator: Great Eastern Energy & Development Corp.
Well Name: Mulder #1

Original Comp. Date: P/A 6-19-05 Original Total Depth: 3681
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-5-08</u>	<u>5-7-08</u>	<u>6-6-08</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 137-20440-00-01
County: Norton
_____ _nw_ _se_ Sec. 27 Twp. 5 S. R. 21 East West
990 feet from (S) N (circle one) Line of Section
900 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mulder Well #: 1
Field Name: Ray, W.

Producing Formation: Reagan
Elevation: Ground: 2207 Kelly Bushing: 2212
Total Depth: 3685 Plug Back Total Depth: 3685
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1827 Feet
If Alternate II completion, cement circulated from 1827
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 6-6-08

Subscribed and sworn to before me this 18 day of June, 2008.
Notary Public: [Signature]
Date Commission Expires: 12/21/09

NOTARY PUBLIC
TAYLOR BOKSCH
Notary Public, State of Texas
My Commission Expires
December 21, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 20 2008
KCC WICHITA