

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6622
Name: Jason Oil Company
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Jim Schoenberger
Phone: (785) 483-4204
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Ron Nelson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/8/05 1/15/05 1/15/05
Spud Date or 1/15/05 Date Reached TD 1/15/05 Completion Date or
Recompletion Date 1/15/05 Recompletion Date

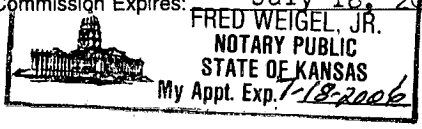
API No. 15 - 167-23274-0000
County: Russell
NE NE NE Sec. 5 Twp. 15 S. R. 13 East West
4950 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gross Well #: 5
Field Name: Hall-Gurney
Producing Formation: _____
Elevation: Ground: 1719 Kelly Bushing: 1924
Total Depth: 3240 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 466 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACTIVE WITH
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content 58000 ppm Fluid volume 400 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jason Oil Company
Lease Name: Gross License No.: 6622
Quarter NE/4 Sec. 5 Twp. 15 S. R. 13 East West
County: Russell Docket No.: D-225524

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger
Title: Owner Date: _____
Subscribed and sworn to before me this 8th day of March,
20 05
Notary Public: Fred Weigel, Jr.
Date Commission Expires: July 18, 2006



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 11 2005

KCC WICHITA

Operator Name: Jason Oil Company Lease Name: Gross Well #: 5
 Sec. 5 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrate</td> <td>678</td> <td>+1046</td> </tr> <tr> <td style="padding-left: 20px;">" bottom 712</td> <td></td> <td>+1012</td> </tr> <tr> <td>LKC</td> <td>2882</td> <td>-1158</td> </tr> <tr> <td>BKC</td> <td>bottom 3143</td> <td>-1418</td> </tr> <tr> <td>Arbuckle</td> <td>3178</td> <td>-1454</td> </tr> </table>	Name	Top	Datum	Anhydrate	678	+1046	" bottom 712		+1012	LKC	2882	-1158	BKC	bottom 3143	-1418	Arbuckle	3178	-1454
Name	Top	Datum																	
Anhydrate	678	+1046																	
" bottom 712		+1012																	
LKC	2882	-1158																	
BKC	bottom 3143	-1418																	
Arbuckle	3178	-1454																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		8 5/8ths	23#	466'	2% Gel Common	250	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

COPY

DRILLERS WELL LOG

Date Commenced: January 8, 2005
Date Completed: January 15, 2005

Jason Oil Company
Gross #5
NE NE NE Sec. 5-15S-13W
Russell County, Kansas

Elevation: 1719' G.L.
1724' K.B.

0 - 42' Limestone
42 - 680' Sand & Shale
680 - 724' Anhydrite
724 - 1496' Sand & Shale
1496 - 1728' Lime & Shale
1728 - 2361' Sand & Shale
2361 - 2735' Lime & Shale
2735 - 2877' Shale & Lime
2877 - 3020' Shale
3020 - 3140' Lime & Shale
3140 - 3240' Shale
3240' R.T.D.

FORMATION DATA

Anhydrite 680'
Base Anhydrite 724'

Surface Pipe: Set 23#, new, 8 5/8"
casing @ 466' with 250 sacks
Common, 2% Gel., 3% CC.

RECEIVED

MAR 11 2005

<CC WICHITA

AFFIDAVIT

STATE OF KANSAS)
)
COUNTY OF RUSSELL) ss:

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 26th day of January, 2005.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public

