

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32781
 Name: Roberts Resources, Inc.
 Address: 520 S. Holland ~ Suite 207
 City/State/Zip: Wichita, KS 67209
 Purchaser: NCRA
 Operator Contact Person: Kent Roberts
 Phone: (316) 721-2817
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kevin Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/13/04</u>	<u>11/27/04</u>	<u>12/23/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21554-00-00
 County: Kiowa
NE NE NE Sec. 15 Twp. 30S S. R. 19 East West
360 feet from S / N (circle one) Line of Section
440 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unruh Well #: 16th KCC well / OFR
 Field Name: Alford
 Producing Formation: Mississippi
 Elevation: Ground: 2232 Kelly Bushing: 2243
 Total Depth: 5696 Plug Back Total Depth: 5230
 Amount of Surface Pipe Set and Cemented at 653 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Alt I Well
 (Data must be collected from the Reserve Pit) 7-24-07
 Chloride content 18000 ppm Fluid volume 1700 bbls
 Dewatering method used Haul Off Free Water
 Location of fluid disposal if hauled offsite:
 Operator Name: Advantage Resources (see waste transfers)
 Lease Name: Hardy B-1 License No. 6927
 Quarter _____ Sec. 24 Twp. 28 S. R. 18 East West
 County: Kiowa Docket No. D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Kent Roberts
 Title: President Date: 3/12/05
 Subscribed and sworn to before me on 12th of March,
 19 2005.
 Notary Public: Kristin Grady
 Date Commission Expires: 2/06/08



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name, Roberts Resources, Inc. Lease Name, Unruh Well # 1
 Sec. 15, Twp. 20 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Neutron - Density, Dual Induction, Sonic, Micro
 Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stotler	3531	-1288
Emporia		
Heebner	4213	-1970
Lansing	4401	-2158
Altamont	4885	-2642
Pawnee	4919	-2676
Cherokee Shale	4959	-2716
Mississippi	5028	-2785
Viola	5488	-3245
Simpson	5640	-3397
TD	5702	-3459

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	34"	20"		60	Grout		
Surface	12 1/4"	8 5/8"	24#	654	A-Con & Common	150 sx & 150 sx	3% cc & 1/4# cell/sack
Production	7 7/8"	5 1/2"	15.5	5230	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

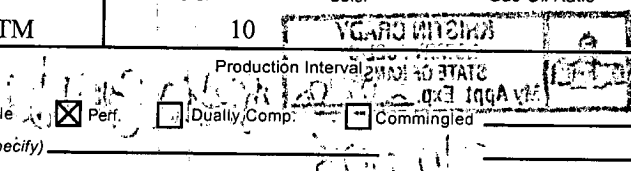
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5062-5066	750 gal 20% MCA	
2	5042-5050 & 5034-5038	1500 gal 20% MCA	
	5034-5066 OA	3000 gal 15% DSFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5118		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumed Production, SWID or Enhr. 1/21/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	TSTM	10		

Disposition of Gas Vented Sold Used on Lease (If Vented, SumitACO-18.)
 METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled Other (Specify)



Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



Invoice

DATE	INVOICE #
11/22/2004	3143

BILL TO
Roberts Resources 520 South Holland Suite 207 Wichita, KS 67209

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Mike	Net 30	12/22/2004	1723	Unruh # 1	Sec.15-30-18: Kiowa Co

QUANTITY	DESCRIPTION	AMOUNT
60	Drilled 60' of 34" conductor hole Furnished 60' of 25" conductor pipe Dirt removal Furnished welder & materials Furnished grout	0.001
	Drilling services	2,030.00
	Taxable materials	2,460.00
	Sales Tax KS	130.38
	County Tax; Kiowa	24.60
	Ins & Fuel Surcharge	359.20
	non taxable	0.00

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Thank you for your business.	Total	\$5,004.18
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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		411074	11/17/04	9032	11/14/04
	Service Description				
	Cement				
		Lease		Well	
		Unruh		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Godfrey	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$11.85	\$1,777.50 (T)
D201	A-CON BLEND (COMMON)	SK	150	\$14.15	\$2,122.50 (T)
C194	CELLFLAKE	LB	75	\$2.00	\$150.00 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$0.80	\$676.80 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	635	\$1.50	\$952.50
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,010.80

Discount: \$2,003.26

Discount Sub Total: \$6,007.54

Kiowa County & State Tax Rate: 6.30% Taxes: \$245.05

(T) Taxable Item

Total: \$6,252.59

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer <i>ROBERTS RESOURCES</i>		<i>11-14-04</i>	
Lease <i>UNRUAH</i>	Lease No.	Well # <i>1</i>	
Field Order # <i>9032</i>	Station <i>PLATE #3</i>	Casing <i>8 5/8</i>	Depth <i>665</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>KANAWA</i>	State <i>KS</i>
		Legal Description <i>15-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>665</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>WIDE</i>	Station Manager <i>ANDREW</i>	Treater <i>GORDON</i>
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Service Units	<i>120</i>	<i>80</i>	<i>57</i>	<i>81</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>ON LOCATION</i>
					<i>RUN 665' 8 5/8 CASING</i>
					<i>BAFFLE PLATE IN 1st COWAR</i>
					<i>BASKET - BOTTOM #20 AT 85'</i>
					<i>TRAC BOTTOM - BREAK CIRC.</i>
					<i>MIX CEMENT</i>
<i>1230</i>	<i>200</i>		<i>68</i>	<i>5</i>	<i>150 SK. A-CON 3% CC, 1/4" C.F.</i>
	<i>100</i>		<i>32</i>	<i>5</i>	<i>150 SK. COMMON 3% CC, 1/4" C.F.</i>
			<i>100</i>		
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP. RECEIVED</i>
<i>1315</i>	<i>500</i>		<i>40</i>	<i>2</i>	<i>PLUG DOWN MAR 14 2005</i>
					<i>KCC WICHITA</i>
					<i>CIRC. 40 SK. CEMENT TO BOT</i>
<i>1330</i>					<i>JOB COMPLETE - THANKS - KEND</i>



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COPY

Invoice

Bill to:		7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc.			411141	11/30/04	9016	11/27/04
520 Holland, Suite 207			Service Description			
Wichita, KS 67209			Cement			
			Lease		Well	
			Unruh		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	15	\$3.45	\$51.75 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C194	CELLFLAKE	LB	36	\$2.00	\$72.00 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,100.00	\$3,100.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
C305	A FLUSH BLEND	GAL	1000	\$0.35	\$350.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	367	\$1.50	\$550.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$12,828.20

Discount: \$3,207.33

Discount Sub Total: \$9,620.87

Kiowa County & State Tax Rate: 6.30% Taxes: \$452.39

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Invoice

(T) Taxable Item

Total: \$10,073.26

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID			Date		
Customer <i>Roberts Resources</i>			<i>11-27-04</i>		
Lease <i>Unruh</i>		Lease No.		Well # <i>1</i>	
Field Order # <i>9016</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth	County <i>Kiowa</i>	State <i>KS</i>

Type Job: *Longstring New Well* Formation: _____ Legal Description: *13-30s-19w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>15.0</i>	Acid <i>150ski AA-2 10pp Salt</i>	RATE	PRESS <i>2600</i>	ISIP	
Depth <i>5212</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>3#G.I., 8FLA-322, 23CF, 25FR</i>	Max		5 Min.	
Volume <i>129</i>	Volume	From	To	Pad <i>25skli 60-40 ppr</i>	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>24Bbls A-Flush</i>	Gas Volume		Total Load	

Customer Representative: *Kent* Station Manager: *Dave Austry* Treater: *D. Scott*

Service Units	<i>118</i>	<i>26</i>	<i>35</i>	<i>71</i>					
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On loc w/Trki Safety mtg</i>
					<i>PKR Shoe Bottom h.d. Baffle Top S.J.</i>
					<i>Cont 1-3-5-7-9-11-13-15-17-19</i>
					<i>Csg on Bottom Circ w/Rig</i>
					<i>Drop Balls Set PKR Shoe - Cont Circ</i>
<i>1155</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>1157</i>	<i>400</i>		<i>20</i>	<i>6</i>	<i>St A-Flush</i>
<i>1202</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>1207</i>	<i>400</i>		<i>38.4</i>	<i>5 1/2</i>	<i>St mixing Cont @ 15.0 ppg 150skli</i>
<i>1218</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close In wash Pump Line</i>
<i>1219</i>	<i>100</i>			<i>6</i>	<i>Release Plug + St Disp w/2% HCL</i>
<i>1234</i>	<i>400</i>		<i>90</i>	<i>6</i>	<i>90 Bbls Disp out lift Cont</i>
<i>1240</i>	<i>1500</i>		<i>123.8</i>	<i>0</i>	<i>Plug Down psi Test Csg</i>
<i>1242</i>	<i>0</i>				<i>Release psi Held</i>
					<i>Good Circ Thru</i>
					<i>Plug R.H. + M.H. w/25skli 20%</i>

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Job Complete **MAR 14 2005**
KCC WICHITA

Thank you
Scott