

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5387
Name: Aztec Oil Company
Address: PO Box 1020
City/State/Zip: Eldorado, KS 67042
Purchaser: _____
Operator Contact Person: Matt Cross
Phone: (316) 321-3800
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892

Wellsite Geologist: James B. Phillips
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-23-04 12-05-04 12-16-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 095-21925-0000
County: Kingman
C NW SE Sec. 15 Twp. 29 S. R. 7 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Whitelaw Well #: 4
Field Name: Basil Pool
Producing Formation: Viola
Elevation: Ground: 1593 Kelly Bushing: 1598
Total Depth: 4498 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I with 7-24-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 120 bbls
Dewatering method used Hauled fluids from reserve
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec/Treas Date: 3-15-05
Subscribed and sworn to before me this 15th day of March
2005
Notary Public: [Signature]
Date Commission Expires: 3/10/2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHARON M. FUNK
Notary Public - State of Kansas
My Appt. Expires 3/10/2006

Operator Name: Aztec Oil Company Lease Name: Whitelaw Well #: 4
 Sec. 15 Twp. 29 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3098	-1500
Lansing	3338	-1740
Swope	3742	-2144
Hertha	3780	-2182
B/KC	3834	-2236
Miss	4124	-2526
Kind	4386	-2788
Viola	4492	-2894

DIL, CNL/CDL, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 New	24	207	Common	225	3% CC/1/4# Flo
Production	7-7/8	5-1/2 Used	15.5	4489	Thick Set	200	20 sks Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4460		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
12-28-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	tstm	110		45

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

UNCONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2000
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-24-04	1027	WhiteLaw #4	15	29S	7E	KINGMAN
CUSTOMER Aztec Oil Company			Bereutz Drilg. Co.			
MAILING ADDRESS P.O. Box 1020			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eldorado			445	Troy		
STATE KS			439	Justin		
ZIP CODE 67042						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 217' CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 216' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.5 BBL DISPLACEMENT PSI 300 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Pump 5 BBL Dye water. Mixed 225 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4 # Flocele per/sk @ 15 # per/gal. Shut down. Release Plug. Displace w/ 12.5 BBL fresh water. Final Pumping Pressure 300 PSI. Shut casing IN. Good Cement Returns to SURFACE.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	225 SKS	Regular Class "A" Cement	8.90	2002.50
1102	12 SKS	CaCl2 3%	35.70	428.40
1118	4 SKS	Gel 2%	12.40	49.60
1107	2 SKS	Flocele 1/4 # per/sk	40.00	80.00
5407A	10.57 Tons	80 miles	.85	718.76
4432	1	8 5/8 wooden Plug	50.00	50.00
		Thank you	Sub total	4067.26
		5.3%	SALES TAX	138.36
			ESTIMATED TOTAL	4205.62

AUTHORIZATION CALL By Mike

194319
 TITLE Toolpusher - Bereutz Drilg.

DATE 11-24-04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2696
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-5-04		Whitejaw #4	15	29S	7E	Kingman	
CUSTOMER Aztec Oil Company		Berentz Orlg. CO.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1020				446	Rick		
CITY Eldorado		STATE Ks.	ZIP CODE 67042	439	Jim		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>4511'</u>	CASING SIZE & WEIGHT <u>5 1/2" - 15.5lb</u>
CASING DEPTH <u>4494'</u>	DRILL PIPE <u>4484' G.L.</u>	OTHER	
SLURRY WEIGHT <u>12.8-13.3</u>	SLURRY VOL <u>60 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>107 Bbls</u>	DISPLACEMENT PSI	PSI <u>Landel Plug</u>	RATE <u>5 BPM</u>

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 10 Bbl. water. (Set Packer shoe with 1200 PSI) Pumped 12 Bbl. water Total Mixed 20 SKs. Thick Set cement w/ 5" KOL-SEAL @ 12.8 lb. Mixed 180 SKs. Thick Set cement w/ 5" P²/SK of KOL-SEAL @ 13.3 lb P²/GAL. Shut down wash out pump & lines - Release Plug - Displace Plug with 107 Bbls water @ 5 BPM. Final pumping @ 800 PSI - Bumped Plug to 1300 PSI. wait 2 min. Release Pressure - Float Did NOT Hold - Pressure Plug back up to 1200 PSI. - close casing in Good circulation during cementing Procedure
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
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1126 A	200 SKs.	Thick-Set cement	11.85	2370.00
1110 A	20 SKs.	KOL-SEAL 5" P ² /SK.	15.75	315.00
5407 A	11 Ton	80 miles - Bulk Truck	.85	748.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				144.42
				4575.42

AUTHORIZATION Steve Kili TITLE _____ DATE _____