

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: M. Bradford Rine

API No. 15 - 171-20594 - 00-00
County: Scott **Approx 150S & 90E of
** s2 n2 se Sec. 08 Twp. 17 S. R. 31 East West
1545 feet from S N (circle one) Line of Section
1230 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rodenberg Well #: 1-8

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: _____
Producing Formation: Lansing
Elevation: Ground: 2943 Kelly Bushing: 2948
Total Depth: 4675 Plug Back Total Depth: 4637
Depth of Surface Pipe Set and Cemented at 368 Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2360 Feet
Alternate II completion, cement circulated from surface
feet depth to 2360 w/ 420 sx cmt.

3/30/2005 4/09/2005 5/20/2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT II with
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content 13,000 ppm Fluid volume 1250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: _____

Subscribed and sworn to before me this 22 nd day of July

2005
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Rodenberg Well #: 1-8
 Sec. 08 Twp. 17 S. R. 31 East West County: Scott Approx 150S & 90E of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 GR-CDL/CNL+DIL+MEL+PE+Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3659	-711
Heebner	3891	-943
Lansing	3932	-984
Pawnee	4422	-1474
Mississippian	4571	-1623

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	368	Common	210	2% gel+3% CC
Production	7-7/8"	4-1/2"	10.5	4670	AA@ Comm	320	10% Salt+2% DF
DV Tool				2360	A-con Blend	420	1/4# CF+3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3968' - 3974'	250 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4616'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/15/2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	TSTM	7	NA	31.0

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

KCC

JUL 22 2005

ORIGINAL

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ALLIED CEMENTING CO., INC.

19211

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-31-05</u>	SEC. <u>8</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>2:45 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Roden bars</u>	WELL # <u>L-8</u>	LOCATION <u>Hwy 83+4 Jct 8E-1/2S-4W</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR J-D Dols
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 391'
 CASING SIZE 8 5/8 DEPTH 368'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 22 1/2 BBL
 EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK
 # 218 DRIVER Larry
 BULK TRUCK
 # DRIVER

OWNER Same
 CEMENT AMOUNT ORDERED 295 SKS com
3% CC - 2% Gel

COMMON	<u>275 SKS @ 9.55</u>	<u>2,626.25</u>
POZMIX	@	
GEL	<u>5 SKS @ 13.00</u>	<u>65.00</u>
CEM BRIDE	<u>10 SKS @ 36.00</u>	<u>360.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>290 SKS @ 1.50</u>	<u>435.00</u>
MILEAGE	<u>59 pp - 51 mile</u>	<u>652.50</u>
TOTAL		<u>4,138.75</u>

RECEIVED KANSAS CORPORATION COMMISSION

JUL 25 2005

CONSERVATION DIVISION WICHITA, KS

REMARKS:

Cement D.O. Circ
Thank You

CHARGE TO: Lario Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 625.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 miles @ 4.00 180.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 805.00

PLUG & FLOAT EQUIPMENT

8 5/8
2 Centralizers @ 55.00 110.00
 @ _____
 @ _____
 @ _____
 TOTAL 110.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFÉ-05-007
SIGNATURE Michael Redigo

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED-NAME Michael Redigo



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JUL 22 2005

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		5138010		Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS		OK to Pay		504062	4/14/05	9754	4/10/05
P.O. Box 784		APR 19 2005		Service Description			
Hays, KS 67601				Cement - Longstring casing			
				Lease		Well	
				Rodenberg		1-8	
AFE		CustomerRep		Treater		Well Type	
05-007		L. Hardin		K. Harper		New Well	
						Purchase Order	
						Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	320	\$15.50	\$4,960.00 (T)
D201	A-CON BLEND (COMMON)	SK	510	\$14.77	\$7,532.70 (T)
C195	FLA-322	LB	241	\$7.50	\$1,807.50 (T)
C221	SALT (Fine)	GAL	1912	\$0.25	\$478.00 (T)
C244	CEMENT FRICTION REDUCER	LB	76	\$4.75	\$361.00 (T)
C243	DEFOAMER	LB	61	\$3.45	\$210.45 (T)
C194	CELLFLAKE	LB	196	\$3.41	\$668.36 (T)
C310	CALCIUM CHLORIDE	LBS	1440	\$1.00	\$1,440.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	20	\$67.00	\$1,340.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$3,880.00	\$3,880.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$513.35	\$513.35 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.65	\$401.50
E107	CEMENT SERVICE CHARGE	SK	830	\$1.50	\$1,245.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	4296	\$1.60	\$6,873.60
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS

Jim [Signature]
4-15-05

Sub Total: \$34,737.46
Discount: \$11,771.15
Discount Sub Total: \$22,966.31
Scott County & State Tax Rate: 6.30% **Taxes:** \$1,005.49
(T) Taxable Item **Total:** \$23,971.80

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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Customer ID		Date	
Customer Lario Oil & Gas		4-10-05	
Lease Radenburg		Lease No.	Well # 1-8
Field Order # 9754	Station Liberal	Casing 4 1/2	Depth 4665.10
Type Job 4 1/2" Long string		Formation (NW)	County Scott
			State KS
		Legal Description 8-175-31W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4665.10'	Depth	From	To	320 sk AA2 (Premium)				5 Min.
Volume 74/37	Volume	From	To	Pre-Pad 10% Salt, 8% FLA-3 25% Cement Friction Reducer, 2% Deframer	Max			10 Min.
Max Press	Max Press	From	To	Pad 4 1/2" Cellulose - 14.8# - 1.50 ft/sk	Min			15 Min.
Well Connection PC	Annulus Vol.	From	To	Emul 510 sk A-Com (Common)	Avg			
Plug Depth	Packer Depth 2353.90	From	To	3% CC, 1/4" G.I. Rate, 11.5# 2.96 ft/sk - 18.45 Gal/sk	HHP Used			Annulus Pressure
				Elvert Water	Gas Volume			Total Load

Customer Representative Larry Karlin	Station Manager Jerry Bennett	Treater Kirby Harper						
Service Units	118	227	338	570	344	575	335	501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					Float Equipment on Location -
2330					Start Running 114 Jts of 4 1/2" 10.5# Casing
0200					Casing on Bottom - Circulate with rig pump
0430					First stage trucks on Location - Spot Equipment
0528	100		5	4	Start pumping 5 bbl of fresh water
0531	100		12	4	Start pumping 500 GAL of mud flush
0534	100		5	4	Start pumping 5 bbl of fresh water
0538	200		85	5	Start Mixing 320 sk of AA-2 (Premium) @ 14.8#
0555					Shut down - Drop Latch down plug - Clean li.
0612	50		0	5	Start displacing with Fresh water
0623	50		40	5	Switched to Rig pump after
0634	600-1200		74		blowing release hose on Pump Truck
0635	1200-0				bump plug
0637					Release Pressure - Float Held
0654	900				Drop opening tool
0700					Open DV Tool with 900 Psi
1003	100		5	4	Circulate with rig pump
1007	100		269	4	Start pumping 5 bbl water
1054					Start mixing 510 sk of A-Com (common) @ 11.
1056					Shut down - Drop Closing plug
					Clean pump and Lines

TREATMENT REPORT

KCC
JUL 22 2005

CONFIDENTIAL



Customer ID CONFIDENTIAL	Date 4-10-05
Customer Larlo	
Lease Redenburg	Lease No. _____ Well # 1-8

Field Order # 9754	Station Liberal	Casing 4 1/2	Depth 4665.10	County Scott	State KS
Type Job 4 1/2" Longstring		Formation (NW)		Legal Description 8-17S-31W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Larry Karlin	Station Manager Jerry Bennett	Treater Kirby Harper
Service Units		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1102	200		0	4	Start displacing with fresh water
1109	300		27	2	Slow Rate
1114	400-2200		37	2	Bump Plug - Close tool
1115	2200-0				Release Pressure - Close Tool Closed
1117					Plug Rat Hole
					Job Complete

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