

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3987
Contract Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: LAYNE ENERGY OPERATING, LLC
Well Name: ROMANS 6-15
Original Comp. Date: 7-31-03 Original Total Depth: 1223
 Deepening Fin-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

6-8-03 6/14/2003	6-18-03 6/17/2003	7-31-03 7/31/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>8-31-05</u>		<u>3-31-05</u>

API No. 15 - 125-30343-00-01
County: Montgomery
NE NW Sec. 15 Twp. 32 S. R. 16 East West
1989 _____ feet from S (N) (circle one) Line of Section
1985 _____ feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Romans Well #: 6-15
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 836 Kelly Bushing: _____
Total Depth: 1223 Plug Back Total Depth: 1213
Amount of Surface Pipe Set and Cemented at 1213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1219
feet depth to Surface w/ 160 sx cmt.
ALT II WHM 4-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

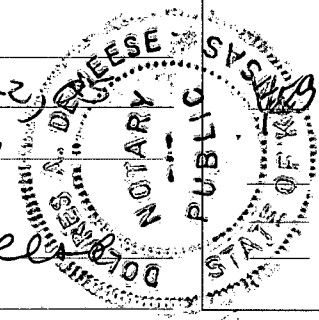
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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

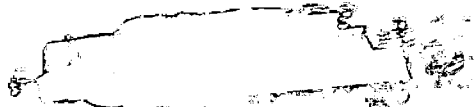
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: July 22
Subscribed and sworn to before me this 22nd day of July
2005
Notary Public: Deborah A. Demee
Date Commission Expires: July 31, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution



Side Two

ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: Romans Well #: 6-15
 Sec. 15 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	ORIGINAL	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	558 GL	278
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	713 GL	123
List All E. Logs Run:		V Shale	764 GL	72
Compensated Density Neutron Dual Induction		Rowe	880 GL	-44
		Mississippian	1120 GL	-284

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	20	44	Class A	25	Cacl2 3%
Casing	8	5.5	15.5	1219	Thixotropic + Gilonite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
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TUBING RECORD	Size <u>2 7/8</u>	Set At <u>1148</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/7/2005</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>0</u>	Gas Mcf <u>3</u>	Water Bbbs. <u>16</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ORIGINAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Romans 6-15		
	Sec. 15 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30343		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	880-884 (original)	Weir -1000g 15.0% HCL+132 Mcf N2+147B gel water+13600# 16/30 sand	884
4	1109.5-1111.5, 880.5-884 (existing), 805.5-807.5	Riverton, Weir, Mineral - 1,350gal 15% HCL, 365bbl 1% Water, 3,622# 20/40 Sand	805.5-1111.5
4	740-741, 714-718.5, 687-688	Ironpost, Mulky, Summit - 1,700gal 15% HCL, 555bbl 1% Water, 5,302# 20/40 Sand	687-741

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