

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: NCRA  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: Warren Drilling LLC  
License: 33724

**KCC**  
**JUL 21 2006**  
**CONFIDENTIAL**

Wellsite Geologist: Jacob Porter  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/20/2006	5/28/2006	6/16/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21541-0000  
County: Pawnee  
-NE -SW -NE -SE Sec. 24 Twp. 20 S. R. 16  East  West  
1800' fsl \_\_\_\_\_ feet from (S) N (circle one) Line of Section  
820' fel \_\_\_\_\_ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sims Well #: 1  
Field Name: Pawnee Rock  
Producing Formation: Arbuckle  
Elevation: Ground: 2043' Kelly Bushing: 2048'  
Total Depth: 3868' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1055' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I WITHIN 7-24-07*  
Chloride content 54000 ppm Fluid volume 1000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
Title: Operations Manager Date: 7/21/06  
Subscribed and sworn to before me this 21 day of July  
20 06.  
Notary Public: Elaine Scheck  
Date Commission Expires: 12-13-2007

NOTARY PUBLIC - State of Kansas  
ELAINE SCHECK  
My Appt. Exp. 12-13-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 24 2006**  
**KCC WICHITA**

# KCC

Side Two

21 2006

Operator Name: Carmen Schmitt Inc. Lease Name: Sims **CONFIDENTIAL** Well #: 1  
 Sec. 24 Twp. 20 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity Log  
 Sonic Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3110	-1062
Heebner	3371	-1323
Toronto	3388	-1340
Lansing	3466	-1418
Base / KC	3696	-1648
Arbuckle	3748	-1700

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	1055'	common	450	3% c.c., 2% gel
longstring	7 7/8"	5 1/2"	14#	3849'	common	150	5% gilsonite in 50 sks

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3790-3792'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3773'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7/13/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30		0	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

**RECEIVED**  
**JUL 24 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

24250

Federal Tax ID

**KCC**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 21 2006

SERVICE POINT

*Great Bend*

**CONFIDENTIAL**

DATE <i>5-21-06</i>	SEC. <i>21</i>	TWP. <i>20</i>	RANGE <i>1642</i>	CALLED OUT <i>5:30 pm</i>	ON LOCATION <i>8:30 pm</i>	JOB START <i>4:30 am</i>	JOB FINISH <i>6:00 am</i>
LEASE <i>Sims</i>	WELL # <i>#1</i>	LOCATION <i>Mormonite Church east of</i>		COUNTY <i>North</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		<i>Pawnee Rock 3 west 2 south 4 west North in to</i>					

CONTRACTOR \_\_\_\_\_

TYPE OF JOB *Long string 8 5/8 Sucker*

HOLE SIZE *12 1/4* T.D. *1010*

CASING SIZE *8 5/8* DEPTH *1065*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *1/4 22*

CEMENT LEFT IN CSG. *4 1/2' - 30 lbs Pntz*

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *Carmen Schmitt*

CEMENT AMOUNT ORDERED *4 1/2 Dax Common*

*3% 1/2 2% gel*

COMMON	<i>4500 lb</i>	@	<i>10.65</i>	<i>4792.50</i>
POZMIX		@		
GEL	<i>9 gal</i>	@	<i>16.65</i>	<i>149.85</i>
CHLORIDE	<i>14 lbs</i>	@	<i>46.60</i>	<i>652.40</i>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER *Jack*

# *181* HELPER *Bar*

BULK TRUCK DRIVER *Steve*

# *3211* DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

RECEIVED @

JUL 24 2006 @

KCC WICHITA @

HANDLING *473 Act* @ *1.90* *898.70*

MILEAGE *473 Act 08 16* *608.44*

TOTAL *7098.89*

**REMARKS:**

*Ran 23 hrs of 8 5/8 cas - cement with 4 1/2 Dax cement - Displace plug with 60 BBL's of fresh water - Cement Did Fine Plug Down @ 1:00 am 5/22/06*

*Thanks from Allied Cementing*

CHARGE TO: *Carmen Schmitt*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB *1055'*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE *755'* @ *.65* *490.75*

MILEAGE *16* @ *5.00* *80.00*

MANIFOLD @

TOTAL *1385.75*

**PLUG & FLOAT EQUIPMENT**

*1-8 3/8 Rubber* @ *100.00* *100.00*

*1-8 5/8 Raffle Plate* @ *45.00* *45.00*

TOTAL *145.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME

# ALLIED CEMENTING CO., INC.

24145

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 21 2006

SERVICE POINT:

**CONFIDENTIAL**

5-29-06 *Mud Bond*

DATE <u>5-28-06</u>	SEC. <u>24</u>	TWP. <u>20</u>	RANGE <u>16 W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Sims</u>	WELL # <u>1</u>	LOCATION <u>Pawnna Rock N To Mennonite</u>			COUNTY <u>Pawnee</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>church 3w 25 1/2 w N side</u>			

CONTRACTOR Warren Rig 10

TYPE OF JOB 5 1/2 P.P.e Job

HOLE SIZE 7 7/8 T.D. 3865

CASING SIZE 5 1/2 DEPTH 3874

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000\* MINIMUM 450\*

MEAS. LINE \_\_\_\_\_ SHOE JOINT 16.9

CEMENT LEFT IN CSG. 16.9

PERFS. \_\_\_\_\_

DISPLACEMENT 93.6 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 100 sk Common

50 sk Common 5# Holsat pr. sk.

500 gal WFR II

COMMON	<u>150 sk</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>ASTFLUSH</u>	<u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
<u>HOLSAT</u>	<u>250.00</u>	@	<u>70</u>	<u>175.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>155 sk</u>	@	<u>1.90</u>	<u>294.50</u>
MILEAGE	<u>155 sk @ 0.8</u>		<u>16.10</u>	<u>2492.00</u>
TOTAL				<u>2807.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 181 HELPER Rick H.

BULK TRUCK

# 344 DRIVER Brandon R.

BULK TRUCK

# 342 DRIVER Terry

RECEIVED

JUL 24 2006

KCC WICHITA

REMARKS:

circulate Hole with Rig Mud Pump  
Mix Cement Release Plug Pump Flush  
then Displace plug Down with water  
Float did Ok

SERVICE

DEPTH OF JOB 3874

PUMP TRUCK CHARGE \_\_\_\_\_ 1610.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 16 @ 5.00 80.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1690.00

CHARGE TO: Carmen Schmitt

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 Rubber Plug</u>	@	<u>65.00</u>	<u>65.00</u>
<u>1-5 1/2 Guide shoe</u>	@	<u>160.00</u>	<u>160.00</u>
<u>1-5 1/2 Insert</u>	@	<u>250.00</u>	<u>250.00</u>
<u>2-5 1/2 Basket</u>	@	<u>150.00</u>	<u>300.00</u>
<u>2-5 1/2 Centralizers</u>	@	<u>50.00</u>	<u>100.00</u>
TOTAL <u>875.00</u>			

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dohy Gray

PRINTED NAME

*Thank you*  
*CP*