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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 200 N Harvey, Ste 1412
City/State/Zip: Oklahoma City, OK 73102
Purchaser: N/A
Operator Contact Person: Steve Slawson
Phone: (405) 232 0201
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 193 20704 0000
County: Thomas
NE SW NE SE Sec. 33 Twp. 10S S. R. 33 East West
1800 feet from S N (circle one) Line of Section
950 feet from E W (circle one) Line of Section

KCC
JUL 21 2005
CONFIDENTIAL

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Proportions Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CLARK 'YY' Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 3158.7 Kelly Bushing: _____
Total Depth: 2791' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 295' @ 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

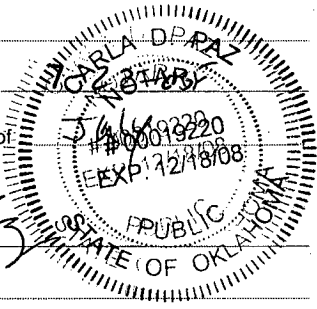
Drilling Fluid Management Plan *ALYI P&W*
(Data must be collected from the Reserve Pit) *7-24-07*
Chloride content 40000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

6/18/05 6/21/05 6/21/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Op Manager Date: _____
Subscribed and sworn to before me this 29 day of _____
20 05
Notary Public: [Signature]
Date Commission Expires: 12-08-08



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Slawson Exploration Co., Inc. Lease Name: CLARK 'YY' Well #: 1
 Sec. 33 Twp. 10S S. R. 33 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)	
List All E. Logs Run:	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4"	8-5/8"	23# 295	306'	Common	200	3% gel, 2 % CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. (If vented, Submit ACO-18.) <input type="checkbox"/> Other (Specify)	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
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ALLIED CEMENTING CO., INC.

ORIGINAL
19455

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>6-18-05</u>	SEC. <u>33</u>	TWP. <u>10S</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>CLARK "YY"</u>	WELL # <u>1</u>	LOCATION <u>MONUMENT 1/2 E - 1 1/2 N - 1/8 W - 1/2 N</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>W 3N</u>			

CONTRACTOR MURFIN DRILLING, AIG #14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 310'

CASING SIZE 8 5/8" DEPTH 310'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 3/4 ABL

OWNER SAME

CEMENT

AMOUNT ORDERED 200 SKS COM 3% CC 2% GEL

100 SKS COM 3% CC FOR ONE-INCH

USED 40 COM 3% CC FOR ONE-INCH

COMMON	<u>240 SKS</u>	@	<u>10⁰⁰</u>	<u>2400⁰⁰</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>14⁰⁰</u>	<u>56⁰⁰</u>
CHLORIDE	<u>8 SKS</u>	@	<u>38⁰⁰</u>	<u>304⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>314 SKS</u>	@	<u>1⁶⁰</u>	<u>502⁴⁰</u>
MILEAGE	<u>64 PER SEC / MI</u>			<u>207²⁴</u>
TOTAL				<u>3469⁶⁴</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 218 DRIVER ALAN

BULK TRUCK # _____ DRIVER _____

REMARKS:

MIX 200 SKS COM 3% CC 2% GEL
DISPLACE 18 3/4 ABL CEMENT didn't
CIRCULATE. ORDER 100 SKS COM 3%
CC FOR ONE-INCH
PLUG DOWN AT 5:45 PM.

MIX 40 SKS COM 3% CC ON ONE-
INCH

THANK YOU

SERVICE

DEPTH OF JOB	<u>310'</u>			
PUMP TRUCK CHARGE			<u>670⁰⁰</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>11 MI</u>	@	<u>55⁰⁰</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>725⁰⁰</u>

CHARGE TO: SLAWSON EXPLORATION COMPANY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE plug</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	
	@	
RECEIVED		
<u>AUG 01 2005</u>		
KCC WICHITA		
TOTAL		<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Church

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Greg Church
PRINTED NAME