

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
5/17/06 5/25/06 5/25/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

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**JUL 21 2006**

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**JUL 24 2006**

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API No. 15 - 101-21927 - 00-00  
County: Lane  
NE SW NE SW Sec. 25 Twp. 16 S. R. 29 ☐ East ☒ West  
1651 feet from S N (circle one) Line of Section  
1808 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Eaton-Collins Well #: 1-25  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2791' Kelly Bushing: 2800'  
Total Depth: 4630' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 232 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 15,400 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation

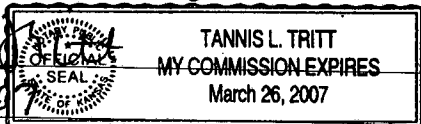
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 7/21/06  
Subscribed and sworn to before me this 21<sup>st</sup> day of July  
20 06  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3.26.07



**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

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JUL 21 2006

Operator Name: Mull Drilling Company, Inc.

Lease Name: Eaton-Collins

Well #: 1-25

Sec. 25 Twp. 16 S. R. 29 ☐ East ☒ West

County: Lane

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

ELI: DIL & Sonic

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attachment "A"

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	232'	160	Common	2% gel, 3% cc

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Blocks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**KCC WICHITA**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

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JUL 21 2006  
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**ATTACHMENT TO ACO-1**  
**Well Completion Form**

**Mull Drilling Company, Inc.**  
**Eaton-Collins #1-25**  
**NE/4 SW/4 25-16S-29W**  
**Lane County, Kansas**  
**API #: 15-101-21927**

**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Anhydrite	2201	(+ 599)
Base Anhydrite	2230	(+ 570)
Heebner Shale	3948	(-1140)
Lansing	3978	(-1178)
Stark Shale	4222	(-1422)
Fort Scott	4473	(-1673)
Cherokee Shale	4498	(-1698)
Mississippian	4578	(-1778)
RTD	4630	(-1830)
LTD	4626	(-1826)

**RECEIVED**

**JUL 24 2006**

**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

23582

Federal Tax I.D. # 2727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 21 2006

CONFIDENTIAL

SERVICE POINT:

near city

DATE <u>5-17-06</u>	SEC. <u>25</u>	TWP. <u>16</u>	RANGE <u>29</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>4:45pm</u>	JOB START <u>4:45pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Collins</u> WELL # <u>1-25</u>				LOCATION <u>4+23 dch 1A 1/2 W 1/4 N.W.S</u>		COUNTY <u>Jane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Dwyer #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 5/8 DEPTH 232

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14 1/4

## EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER Jeffrey

BULK TRUCK

# 260 DRIVER Brandon

BULK TRUCK

# DRIVER

## REMARKS:

near 200

Fixed 8 5/8 casing pump

mix cement drop plug w/ 14 1/4 BBL

completed cure

Thanks

CHARGE TO: Mull Dwyer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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JUL 24 2006

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED KCC WICHITA

160 Com 3% cc 2% Sal

COMMON	<u>160 dch</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3.14</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.14</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>16 BBL</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>43 OB 16 BBL</u>	@		<u>577.92</u>
TOTAL				<u>2884.07</u>

## SERVICE

DEPTH OF JOB	<u>232</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@	<u>5.00</u> <u>215.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1030.00

## PLUG & FLOAT EQUIPMENT

<u>8 5/8 Tap water</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

R. Wheeler

PRINTED NAME

# ALLIED CEMENTING CO., INC.

23589

Federal Tax I.D.

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

JUL 21 2006

Wasson City

DATE <u>5-25-06</u>	SEC. <u>25</u>	TWP. <u>16</u>	RANGE <u>29</u>	ON LOCATION <u>2:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>7:45pm</u>	JOB FINISH <u>10:00p</u>
LEASE <u>Eaton-Collins</u>	WELL # <u>1-25</u>	LOCATION <u>4+23dct 12 1/2 W 1/4 N W 5</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Dwyer #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4630

CASING SIZE 8 7/8 DEPTH 232

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

255 6 9/16 6 9/16

1/4" Flo Seal per 5x

COMMON	<u>153ml</u>	@	<u>10.65</u>	<u>1629.45</u>
POZMIX	<u>102ml</u>	@	<u>5.80</u>	<u>591.60</u>
GEL	<u>13ml</u>	@	<u>16.65</u>	<u>216.45</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>64"</u>	@	<u>2.00</u>	<u>128.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>270ml</u>	@	<u>1.90</u>	<u>513.00</u>
MILEAGE	<u>43 08 27ml</u>			<u>928.80</u>
TOTAL				<u>4007.30</u>

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## EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER J. C. Johnson

BULK TRUCK

# 259 DRIVER Terry

BULK TRUCK

# DRIVER

## REMARKS:

<u>50</u>	<u>2230</u>
<u>80</u>	<u>1360</u>
<u>50</u>	<u>660</u>
<u>40</u>	<u>260</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH.</u>

Thanks

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

## SERVICE

DEPTH OF JOB	<u>2230</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1170.00</u>

## PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE R. Wheeler

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

R. Wheeler

PRINTED NAME