

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive - Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: N/A
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2196
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

API No. 15 - 095-21969-00-00
County: Kingman County, Kansas
NW SW NE Sec. 28 Twp. 28 S. R. 8 East West
1650 feet from S / (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bock Well #: 1-28
Field Name: Garlisch

Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 1651' Kelly Bushing: 1662'
Total Depth: 4300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06-07-05 06-13-05 plugged 6/14/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT I with 7-24-02
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 700 bbls
Dewatering method used NO AVAILABLE FREE LIQUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 7/21/2005
Subscribed and sworn to before me this 21st day of July, 2005
19 _____
Notary Public: Nancy L. Macyunas
Date Commission Expires: _____

OFFICIAL SEAL
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Bock** Well #: **1-28**
 Sec. **28** Twp. **28** S. R. **8** East West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual induction
 Dual porosity
 Micro
 Borehole sonic

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Heebner	3227	-1565	
Lansing	3465	-1803	
Hertha	3844	-2182	
Mississippi	4132	-2470	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	265'	60/40 Poz	250	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 16595

CONFIDENTIAL

KCC

ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 21 2005

SERVICE POINT:

ML

CONFIDENTIAL

6-7-05	SEC. 28	TWP. 28s	RANGE 8W	CALLLED OUT 8:00 PM	ON LOCATION 10:30 PM	JOB START 1:20 AM	JOB FINISH 1:45 AM
E Back		WELL # 1	LOCATION Spivey Ball Park	COUNTY Kingman		STATE KS	
D OR NEW (Circle one)		11 to 5 stop sign 2N, 1/2W					

CONTRACTOR Duke #1 OWNER Midco Exploration

TYPE OF JOB Surface

HOLE SIZE	T.D. 265'
CASING SIZE 8 5/8	DEPTH 265'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 250	MINIMUM
MEAS. LINE	SHOE JOINT -
CEMENT LEFT IN CSG. 15'	
PERFS.	
DISPLACEMENT 16 Bbls Fresh	

CEMENT AMOUNT ORDERED
250 5x 60:40:2+3%cc

COMMON	150 A	@ 8.70	1305.00
POZMIX	100	@ 4.70	470.00
GEL	4	@ 14.00	56.00
CHLORIDE	8	@ 38.00	304.00
ASC		@	

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HANDLING 262	@ 1.60	419.20
MILEAGE 50 x 262 x .06		786.00
TOTAL		3340.20

REMARKS:

Run 265' 8 5/8, Break circulation
Mix 250 5x Cement, Release
plug + Displace with 16 Bbls
Water, leave 15' cement
in pipe + Shut in.

Circulate cement to surface

SERVICE

DEPTH OF JOB 265'		
PUMP TRUCK CHARGE		670.00
EXTRA FOOTAGE	@	
MILEAGE 50	@ 5.00	250.00
Head Rental	@	75.00
TOTAL		995.00

CHARGE TO: Midco Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8" MANIFOLD	@	
1 wooden plug	@ 55.00	55.00
TOTAL		55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____
TOTAL CHARGE ~~3340.20~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield PRINTED NAME Same as over There