

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Kevin Kessler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/29/06 4/9/06 4/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

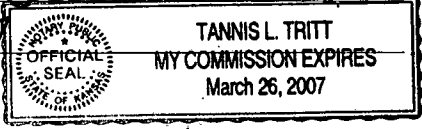
API No. 15 - 101-21913-00-00
County: Lane
NW NW NE NE Sec. 29 Twp. 17 S. R. 28 East West
23 feet from S N (circle one) Line of Section
1115 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Muffitt Well #: 1-29
Field Name: Wildcat
Producing Formation: Cherokee and Marmaton
Elevation: Ground: 2888' Kelly Bushing: 2897'
Total Depth: 4575' Plug Back Total Depth: 4504'
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2151' Feet
If Alternate II completion, cement circulated from 2151'
feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WLN 7-24-06*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/21/06
Subscribed and sworn to before me this 21st day of July
06
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Mull Drilling Company, Inc. Lease Name: Muffitt Well #: 1-29
 Sec. 29 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment "A"	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

ELI: CDL/CNL; DIL/Sonic & Micro
 Peak Wireline: Dual Spaced Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	232'	Common	170	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4573	SMD	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2151'	SMD	230	1/4# floeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4450' - 4456'; 4440' - 4442' and 4432' - 4436'	600 gal 15% MCA	
2	4360' - 4364'; 4348' - 4354'; 4334' - 4338'; 4266' - 4270'; and 4247' - 4252'	1250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4453'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	119	0	0	N/A	34°	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Muffit #1-29
NE/4 NE/4 29-17S-28W
Lane County, Kansas
API #: 15-101-21913**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	2082	(+ 620)
Heebner Sh	3878	(-1176)
Toronto	3898	(-1196)
Lansing	3914	(-1212)
Stark	4164	(-1462)
Hushpuckney	4196	(-1494)
B/KC	4245	(-1543)
Pawnee	4359	(-1657)
Ft. Scott	4416	(-1714)
Cherokee	4437	(-1735)
B/Penn LS	4486	(-1784)
Mississippian	4503	(-1801)
RTD	4575	(-1873)
LTD	4577	(-1875)

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ALLIED CEMENTING CO., INC. 23781

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 21 2006

SERVICE POINT:

Onkewks

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DATE <u>3-29-06</u>	SEC. <u>29</u>	TWP. <u>17</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:15pm</u>
LEASE <u>Mallett</u>	WELL # <u>1-29</u>		LOCATION <u>Dighton N. Rd 190</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 E-1 1/2 N + W x N W</u>				

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 5/8 DEPTH 232⁰⁶

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14.1 BBLs

OWNER Same

CEMENT

AMOUNT ORDERED 170 com

370 cc 29 ash

COMMON	<u>170</u>	@ <u>11⁰⁰</u>	<u>1870⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>15⁰⁰</u>	<u>45⁰⁰</u>
CHLORIDE	<u>6</u>	@ <u>42⁰⁰</u>	<u>252⁰⁰</u>
ASC		@	

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HANDLING 179 @ 1⁷⁰ 304³⁰

MILEAGE 107.5 x mile 438³³

TOTAL 2909³³

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Walt

BULK TRUCK

399 DRIVER m. Pe

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

log down @ 7:00pm

Thanks

Fuzzy & crew

CHARGE TO: Mull Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 232'

PUMP TRUCK CHARGE 735⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 35 @ 5⁰⁰ 175⁰⁰

MANIFOLD @ _____

TOTAL 910⁰⁰

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 55⁰⁰

TOTAL 55⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

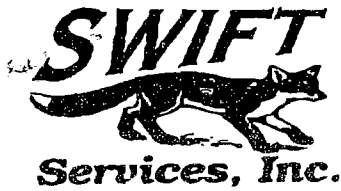
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler

PRINTED NAME



CHARGE TO:
MULL DRUG Co. INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 10052

PAGE 1 OF 2

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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-29	LEASE MUFFETT	COUNTY/PARISH LANE	STATE KS	DATE 4-10-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MULL DRUG # 4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMPT 4 1/2" L26570D16	WELL PERMIT NO.	WELL LOCATION N/NEARBY, KS	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	ME		4.00	160.00
578		1			PUMP SERVICE	1	JOB	4547	FT	1250.00
280		1			FLOCHECK - 21	1000	GM		2.00	2000.00
400		1			GUIDE SHOE	1	EA	4 1/2"	90.00	90.00
402		1			CENTRALIZER - REGULAR	1	EA		50.00	50.00
403		1			COMPT BASKET	1	EA		230.00	230.00
404		1			PORT COLLAR TOPST # 59	1	EA	2109	FT	1950.00
409		1			TURBOLAZERS	13	EA		62.00	806.00
410		1			TOP PLUG	1	EA		90.00	90.00
413		1			ROD WALL SCRAVERS	40	EA		35.00	1400.00
415		1			DISKET FLOAT COLLAR W/FELUP	1	EA		225.00	225.00
416		1			BOTTOM PLUG	1	EA		90.00	90.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Larry D... [Signature]*

DATE SIGNED: **4-10-06** TIME SIGNED: **1330**

AM
 PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	8341.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3395.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	11,736.90
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	514.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,251.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *Wave Wason*

APPROVAL: _____

Thank You!

04/20/2006 08:47 FAX 7197678994 MUC-CHEY_WELLS.CU MUC-WICHITA MUC-WICHITA



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10052

CUSTOMER: MULTI DRUG Co. INC
WELL: MWFFET 1-29
DATE: 4-10-06
PAGE 2 OF 2

LINE	DESCRIPTION	UNIT	QUANTITY	PRICE	TOTAL
330	SWIFT MULTI-DRUGRY STANDARD	200	1	12.00	2400.00
276	FLOCEL	50	1	125.00	6250.00
290	D-ADR	2	1	32.00	64.00
419	ROMANIC HEAD RENTAL	1	1	250.00	250.00
581	SERVICE CHARGE	200	1	1.10	220.00
583	TOTAL WEIGHT	19970			
	LOADED MILES	40			
	TON MILES	399.4		1.00	399.40

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CONFIDENTIAL TOTAL 3395.90

04/20/2008 08:47 FAX 7197678994
MDC-CHEY_WELLS.CV
MDC WICHITA
004/001

JOB LOG

SWIFT Services, Inc.

DATE 4-10-06 PAGE NO. 7

CUSTOMER: MULL DRUG. Co. INC. WELL NO.: 1-29 LEASE: MUFFETT JOB TYPE: 4 1/2" LOWSTRENGTH TICKET NO.: 10062

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							ON LOCATION
	1330							START 4 1/2" CASING IN WELL
								TD - 4577 SET = 4545 TP - 4547 4 1/2" #1 FT 10 1/2 SI - 42.15
								← FA REC CANNIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13 SB
								OTT BSKS - 59 PORT COLLAR - 2109 TOPS - 59
	1600							DROP BALL - CORRUPTED ROTATE
	1730	6	5			450		PUMP SPACER 4
	1731	6	24			450		PUMP FLOORHECK 21 "
	1735	6	5			450		PUMP SPACER "
	1742							RELEASE BOTTOM PLUG
	1745		4 1/2					PLUG RH 10 SKS
	1750	5	22			350		MAX COMBAT - LD - 40 SKS = 11.2 PPG "
		5	42			250		TZ - 150 SKS = 14.0 PPG "
	1803							WASH OUT PUMP - LINES
	1804							RELEASE TOP PLUG
	1805	6 1/2	0					DISPLACE PLUG
		6 1/2	61			700		SHUT OFF ROTATING
	1810	6	71.6			1250		PLUG DOWN
	1812					OK		RELEASE PSE - HELD WASH UP TRUCK
	1900							JOB COMPLETE
								THANK YOU WALKING DUST, BEST

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CHARGE TO: **MULL OIL & GAS CO. INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No **10060**

PAGE **1** OF **1**

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **1-29** LEASE **MUFFITT** COUNTY/PARISH **LANE** STATE **Ks** CITY **NESS CITY** DATE **4-13-06** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **CoTools** RIG NAME/NO. **LOLANDU** SHIPPED VIA **CT** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CONV. PORT COLLAR** WELL PERMIT NO. **NE/058700, KS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	MC			4.00	160.00
577		1			PUMP SERVICE	1	SR			800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1	SR			400.00	400.00
330		1			SWIFT MULTI-DENSITY STAINLESS	230	SKS			12.00	2760.00
276		1			FLOCELE	75	LAB			1.25	93.75
581		1			SERVICE CHARGE CONV	300	SKS			1.10	330.00
583		1			DRAINAGE	2990	SKS	598.1	TM	1.00	5981.00
290		1			D-ADR	2	GM			32.00	64.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **4-13-06** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5205.85
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Lane TAX 5.3% 175.84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR **WAVE WASON** APPROVAL

Thank You!

04/20/2006 08:48 FAX 7197678994 MDC-CHEV_WELLS.CO MDC WICHITA 006/001

JOB LOG

SWIFT Services, Inc.

DATE 4-13-06 PAGE NO. 1

CUSTOMER **MULL NGLG. Co. LLC** WELL NO. **1-29** LEASE **MUFFET** JOB TYPE **SEAL PORT COLLAR** TICKET NO. **10060**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (Est)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								KCC: 2 3/8 x 4 1/2 PORT COLLAR 2109 2151
								JUL 21 2006 CONFIDENTIAL
	0905						1000	PRE TEST CASING - HELD
	0910	3	2			400		OPEN PORT COLLAR - EST RATE
	0915	4 1/2	127			400		MIX CEMENT 230 SAG 1/4" FLOCC
	0955	4	7			600		DISPLACE CEMENT
	1005						1000	CLOSE PORT COLLAR - PRE-TEST - HELD
								CIRCULATE 10 SKS CEMENT TO PORT
	1015	3 1/2	20			450		RUN 4 SKS CEMENT CLEAN
								WASH UP TOOL
								PULL TOOL
	1030							JOB COMPLETE
								THANK YOU WANT BUSY BEST