

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E 13th St. N.
City/State/Zip: Wichita, Ks. 67230-1457
Purchaser: REGENCY
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Wayne Lebsack

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-4-05</u>	<u>6-14-05</u>	<u>11-11-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15-065-21875-0000~~ 15-065-21875-0000
County: Finney
 sw nw nw Sec. 27 Twp. 22 S. R. 33 East West
990 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Gas Unit Well #: #2
Field Name: Hugoton
Producing Formation: Krider
Elevation: Ground: 2878' Kelly Bushing: 2889'
Total Depth: 4800' Plug Back Total Depth: 3013'
Amount of Surface Pipe Set and Cemented at 438' - 275 sks Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content: 2700 ppm Fluid volume: 8000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____
KCC WICHITA

RECEIVED
DEC 12 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S.T. Mitchell
Title: Production supervisor Date: 12/6/05
Subscribed and sworn to before me this 7 day of December
05
Notary Public: Jacqueline Sanders
Date Commission Expires: 01-19-07

JACQUE D SANDERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 01-19-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 1-6-06 SA
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hartman Oil Co., Inc. Lease Name: Adams Gas Unit Well #: #2
 Sec. 27 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Krider</td> <td>2528'</td> <td>-361'</td> </tr> <tr> <td>Heebner</td> <td>3698'</td> <td>-809'</td> </tr> <tr> <td>Pawnee</td> <td>4399'</td> <td>-1505'</td> </tr> <tr> <td>Cherokee</td> <td>4444'</td> <td>-1555'</td> </tr> <tr> <td>Morrow Shale</td> <td>4624'</td> <td>-1735'</td> </tr> <tr> <td>St. Louis</td> <td>4732'</td> <td>-1843'</td> </tr> </table>	Name	Top	Datum	Krider	2528'	-361'	Heebner	3698'	-809'	Pawnee	4399'	-1505'	Cherokee	4444'	-1555'	Morrow Shale	4624'	-1735'	St. Louis	4732'	-1843'
Name	Top	Datum																				
Krider	2528'	-361'																				
Heebner	3698'	-809'																				
Pawnee	4399'	-1505'																				
Cherokee	4444'	-1555'																				
Morrow Shale	4624'	-1735'																				
St. Louis	4732'	-1843'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	23#	438'	common	275	3 % CC - 2 % gel
Production	7-7/8"	5-1/2"	15.5#	3035'	asc & lite	125 7 350	2 % gel - 5# gilson

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 / SPF	2528-36' Krider	600 gal 15% acid	
		Haliburton - Delta Frac 140 -R - SBM-	
RECEIVED			
DEC 12 2005			
KCC WICHITA			
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
90 Jts. 2-3/8"	2722'	N/A	
Date of First, Resumerd Production, SWD or Enhr. 11/25/05		Producing Method	
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	112	8

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO. INC.

21653

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

DATE <u>10-26-05</u>	SEC. <u>27</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START	JOB FINISH
LEASE <u>ADAMS</u>		WELL # <u>2</u>	LOCATION <u>GARDEN CITY 9N-3W-31N-E</u>		COUNTY <u>FANNING</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			INFO				

CONTRACTOR NOWE OWNER SAME

TYPE OF JOB SQUEEZE

HOLE SIZE _____ T.D. _____ CEMENT _____

CASING SIZE 5 1/2" DEPTH _____ AMOUNT ORDERED 75 SKS COM 38CC

TUBING SIZE _____ DEPTH _____ 150 SKS LITE 1/4" FLO-SEAL

DRILL PIPE _____ DEPTH _____ Did not use

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE MAX

BULK TRUCK _____ @ _____

347 DRIVER LARRY

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 237 SKS @ 160 379 20

MILEAGE 64 PER SK / ME/C 1066 50

TOTAL 1445 70

REMARKS:

DIDN'T PUMP ANY CEMENT
HAD GOOD CEMENT UP IN
SURFACE DEPT.

THANK YOU

CHARGE TO: HARTMAN OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 ME @ 5 1/2 375 00

MANIFOLD _____ @ _____

HEAD RENTAL @ 10 00

TOTAL 375 00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE J.T. [Signature]

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 19 2007

CONSERVATION DIVISION
WICHITA, KS