

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30253
Name: Cyclone Petroleum, Inc.
Address: 1030 W Main
City/State/Zip: Jenks OK 74037
Purchaser: _____
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Manny Redifer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-08-04 11-14-04 1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22439-00-00

County: Sumner

SE - NW - NW Sec. 29 Twp. 34 S. R. 2 East West

4290 feet from (S) N (circle one) Line of Section

4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wolf Well #: 6

Field Name: Ashton SE

Producing Formation: Kansas City

Elevation: Ground: 1198 Kelly Bushing: 1203

Total Depth: 3149 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1900 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

ORIGINAL

ALT I W H W
7-24-07

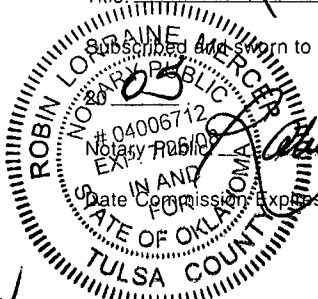
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 3-17-05

Subscribed and sworn to before me this 17th day of March



Robin Lorraine Mercer
Date Commission Expires: July 26, '08

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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MAR 21 2005

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Operator Name: Cyclone Petroleum, Inc. Lease Name: Wolf Well #: 6
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Compensated Density Log Dual Induction Log Microlog</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	267	Class A	145	Caclz 3%
Production	7 7/8	4 1/2	11.6	3149	Class A	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	3089 - 3092		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED OIL WELL SERVICES, INC.
 211-W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2331
 LOCATION Eureka, KS
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1190.04	3170	Wolf #6 ✓	29	345	2E	Summer
CUSTOMER Cyclone Petroleum Inc						
MAILING ADDRESS 1030 W. Main						
CITY Jenks		STATE OK	ZIP CODE 74037			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			444	Alan		
			441	Randy		

JOB TYPE Surface Job HOLE SIZE 12 1/4 HOLE DEPTH 267' CASING SIZE & WEIGHT 5 5/8 24"
 CASING DEPTH 257' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meetings Rig up to 8 3/4 casing. Break circulation with 10 bbls fresh water. Mix 145 SK Regular Cement with 3% Cacl2 1/4" Floccle. Displace with 15 1/2 bbls fresh water. About 2 bbls cement slurry. Close casing wash up Job complete Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	145 sks	Regular Class A Cement	8.90	1290.50
1102	8 sks	Cacl2 3%	35.70	285.60
1107	1 1/2 sks	Floccle 1/4" Per/sk	40.00	60.00
5407A	6.82 Tons	80 miles	.85	413.76
Sub Total				2837.86
SALES TAX				75.00 86.71
ESTIMATED TOTAL				2924.57

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AUTHORIZATION Called by Denis TITLE Tool pusher DATE 11-9-04

193907

2924.57

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS; or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2326
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-04	26116	WOLF # 6	29	345	2E	Sumner
CUSTOMER Cyclone Petroleum, Inc.			Berentz			
MAILING ADDRESS 1030 W. MAIN			DH-19 Co.			
CITY Jenks	STATE OK	ZIP CODE 74037	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Troy		
			439	Justin		
			441	Randy		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3150' CASING SIZE & WEIGHT 4 1/2 11.60 # New
 CASING DEPTH 3144' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.4 13.4 SLURRY VOL 38 BBLs WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 49.0 BBL DISPLACEMENT PSI 700 MAX PSI 1400 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 Bbl Fresh water. Mixed 75 sks Regular Cement @ 14.4 # per/gal, Tail in w/ 75 sks Thick Set Cement (Class "A" Cement, 8" CAL-SEAL, 4% Gel, 2% CaCl2) & 5" Kol-Seal per/sk @ 13.4 # per/gal. Shut down. Wash out Pump & Lines, Release Plug. Displace w/ 49.0 Bbl Fresh water. Final Pumping Pressure 700 PSI. Bump Latch down Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Plug Held. Shut casing in @ 0 PSI. Good Circulation at ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1104	75 sks	Regular Class "A" Cement	8.90	667.50
1126 A	75 sks	Thick Set Cement (TAIL IN)	11.85	888.75
1110 A	7 sks	Kol-Seal 5" per/sk	15.75	110.25
5407 A	7.65 TONS	80 Miles	.85	520.20
4201	1	4 1/2 Guide Shoe	85.00	85.00
4453	1	4 1/2 Latch down Plug	140.00	140.00
4129	6	4 1/2 x 7 7/8 Centralizers	26.00	156.00
		THANK YOU	Sub total	3465.70
		6.3%	SALES TAX	188.99
			ESTIMATED TOTAL	3594.69

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AUTHORIZATION Witness By Darren Broyles TITLE Co. Agent DATE 11-14-04
 194150 3514.32

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