KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name_Shetby Resources, LLC Address: P.O. Box 1213 Sec. 4 Tup, 21 S. R. 11 ☐ East [2] West Product from Nearest Outside Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] West Feel Marrie. Shide Section Corner: (clobe one) NE SE East (No. 11 Tup, 21 S. R. 11 ☐ East [2] No. 11 Tup, 21 S. R. 12 ☐ East [2] No. 11 Tup, 21 S. R. 12 ☐ East [2] No. 11 Tup, 21 S. R. 12 ☐ East [2] No. 11 Tup, 21 S. R. 12 ☐ East [2] No. 11 Tup, 21 S. R. 12 ☐ East [2] West Country Shide Section Corner (No. 11 Tup, 21 S. R. 12 ☐ East [2] West Country Shide Section Corner (No. 11 Tup, 21 S. R. 12 ☐ East [2] West Country Shide Section Corner (No. 11 Tup, 21 S	Operator: License # 31725	API No. 15 - 185-23500-0000
Address: P.O. Box 1213 City/State/pip. Hyex, Kansas 67801 Competition: Test for the following company Licenae: 5142 Contractor: Name: Storking Diffing Company Licenae: 5142 Well state Geologie: Bruce B. Ard Designate Type of Completion: ———————————————————————————————————	Name: Shelby Resources, LLC	1
Section Computer Computer Computer Compute	Address: P.O. Box 1213	-
Purchaser: Plaine Mentaling L.P. Operator Contact Person. 66m Korth Operator Name. 66m Korth Operator Name	City/State/Zip: Hays, Kansas 67601	feet from S /N/circle one) Line of Section
Pennitro Contact Person: Stering Differing Company Phone: (285) 623-2350 Contractors Name: Stering Differing Company License: 5142 Wellistre Geologist: Bruce B. And Producing Formation: Arbuckle & LKC Produc		
Phone: (785 623-32990 Corrierator: Name: Statisting Drilling Company License: 5142 License: 5142 Well state Geologist: Bruce B. Ard Designate Type of Completion:	Operator Contact Person: Brian Karlin	
Contractor: Name: Steeling Dottling Company License: 5142 Well steel Geologist: Pruce B. Ard Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Coke, Well), Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Info as follows: If Workover/Re-entry: Old Weil Info as follows: Deparator: Deparator: Despening Re-perf. Com. to Entr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Well steeped to the Special Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or		
Fleid Name: Shider Fleid Name: Shider Froducing Formation: Arbuckle & LKC	•	
Wellsite Geologist: Bruce B. Ard Designate Type of Completion: New Well Re-Entry		Field Name: Snider
Designate Type of Completion: New Well		Producing Formation. Arbuckie & LKC
New Well Re-Entry Workover Workover Status S	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at \$600"	New Well Re-Entry Workover	, -
Multiple Stage Cementing Collar Used? Yes 7 No	•	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Other (SWD or Entr.?) Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply: Information of side two of this form will be held confidential		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or States of 220, within 120 days of the spud date, recompletion, workover or conversion of a well. Rufe 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months it requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) recessed 12 months). One copy of all writing held writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with the statements received and sworn to before me this 21 day of MARK 2 5 2008 Docket Commission Expires: Well Name: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements received and sworn to before me this 21 day of MARK 2 5 2008 MARK 2 5 2008		The state of the s
Deperator:	•	
Original Comp. Date:	- ·	
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Comv. to Enhr/SWD Plug Back. Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Devatering method used hauted free fluids Location of fluid disposal if hauted offsite: Operator Name: Shelby Resources, LLC Desarror Name: Shelby Resources, LLC Commission Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103 and 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months it requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully complied with and the statements reterin are complete and correct to the best of my knowledge. Signature: Dual Agala. Agala. Sale D. FISCHER MOTARY MOLE. Signature: Dual Agala. Agala. Market Described Market Plan (Date: 3-21-2008) MARR 2 5 2008 MARR 2 5 2008		Alt 1-Dia 5/28/04) sx cmt.
Deepening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Deate Reached TD Completion Date or Recompletion Date or Recompletion Date Instructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months it requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterin and complete and correct to the best of my knowledge. Notary Public: Jalla D. Factor State Corporation Commission Received Wireline Log Received Wireline		
Plug Back Plug Back Docket No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form (ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete apd correct to the best of my knowledge. Notary Public: Date: Oncompletion Date Commission Expires: Oncompletion Date Children Will be held confidentially in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form (ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements were in are complete apd correct to the best of my knowledge. If Denied, Yes Date: Wireline Log Received Confidentially Received Confidentially Received Wireline Log Received Confidentially Received Confidenti	-	1
Location of fluid disposal if hauled offsite: Dual Completion Docket No.	•	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 1-18-2008 Spud Date or Recompletion Date Completion Date Completion Date Date Reached TD Completion Date Completion Date County: Stafford Docket No.: Docket	•	Dewatering method used nauled free fluids
Other (SWD or Enhr.?) Docket No. 1-18-2008 1-27-2008 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete agd correct to the best of my knowledge. Signature: Date: Gale D. Fischer Motany Public: The Public: Wireline Log Received Coologist Report Received KNASA CORPORATION COMM MAR 2 5 2008 MAR 2 5 2008		Location of fluid disposal if hauled offsite:
1-18-2008 1-27-2008 Date Reached TD Date Reached TD Date Recompletion Date or Date Output: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY If Denied, Yes Date: Wiretine Log Received KANSAS CORPORATION COMMINIATE PRANSAS WIRETER FANISAS	•	Operator Name: Shelby Resources, LLC
1-18-2008 1-27-2008 2-14-2008 Completion Date or Recompletion Date or Docket No.: D-30,004 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Wirel	Other (SWD of Entity.)	Lease Name: Hullman Trust License No. #2
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete apd correct to the best of my knowledge. In Denied, Yes Date: Wireline Log Received KEC Office Use ONLY Letter of Confidentiality Received Wireline Log Received KANSAS CORPORATION COMM MAR 2 5 2008 Date: Commission Expires: Called And Commission	2 17 2000	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Different Subscribed and sworn to before me this 2 day of Subscribed and sworn to before me this 2 day of Subscribed and sworn to before me this 3 day of Subscribed and subscribed and sub		
Signature: Drulan Falls KCC Office Use ONLY Signature: Drulan Falls KCC Office Use ONLY Signature: Operations Manager Date: 3-21-2008 Letter of Confidentiality Received Subscribed and sworn to before me this 21 day of March Wireline Log Received RECEIVED Motary Public: Valle 0 - 7 Solution MAR 2 5 2008 Object Commission Expires: 6-18-2011 MAR 2 5 2008 My Appt. Exp. 6-18	Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- as and geologist well report shall be attached with this form, ALL CEMENTING
Signature: Down Follow Fitle: Operations Manager Date: 3-21-2008 Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received Mireline Log Received Wireline Log Received KANSAS CORPORATION COMM MOTARY Public: State of Kansas My Appt. Exp. 6-18-2011 KCC Office Use ONLY Letter of Confidentiality Received Mireline Log Received KANSAS CORPORATION COMM MAR 2 5 2008	All requirements of the statutes, rules and regulations promulgated to regulations promulated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 21 day of Marks. Subscribed and sworn to before me this 21 day of Ma	Signature: Druan Harlin	KCC Office Use ONLY
Subscribed and sworn to before me this 21 day of March, ON Subscribed and Subscr	Operations Manager 3.21-2009	N
Wireline Log Received RECEIVED ANOTHER Public Log Received RECEIVED KANSAS CORPORATION COMM MOTARY Public STATE OF KANSAS My Appt. Exp. 6-18-7/	W VI V S ADDRESS OF THE PROPERTY OF THE PROPER	
Notary Public: State D. Fischer MOTARY Public STATE OF KANSAS CORPORATION COMM MAR 2 5 2008 Date Commission Expires: 6-18-2011 MAR 2 5 2008	-1	
Notary Public: Jale 10. Fischer MOTARY PUBLIC STATE OF RANSAS WY Appt. Exp. 6-18-11	20 08	KANSAS COPPORATION COLOUR
Date Commission Expires: 6 18 40/	Notary Public Dule V. Fuscher 3 8	MOTARY PUBLIC UIC Distribution MAD 2 5 2009
	Date Commission Expires: 6-18-201	s with and the same of the sam

Operator Name: She	lby Resources, LLC			Lease	Name:	Rugan		Well #: _1-4	
ec. 4 Twp. 2	S. R. 11	East	✓ West	County	y: Staffo	rd			
sted, time tool ope mperature, fluid re	how important tops a n and closed, flowin covery, and flow rate s surveyed. Attach	g and shut-i s if gas to s	n pressures, urface test, a	whether si long with t	hut-in pre	essure reached	static level, hydr	ostatic pressu	• •
rill Stem Tests Take	•	✓ Yes	S No		V L	og Format	tion (Top), Depth	and Datum	Sample
amples Sent to Ge	,	✓ Yes	s 🗌 No		Nam Tope			Top	Datum -893
res Taken	,	☐ Yes				ner Shale		2684 2961	-093 -1170
ectric Log Run (Submit Copy)		✓ Yes			Toro			2984	-1193
					Brow	n Lime		3086	-1295
t All E. Logs Run:					Lans	ing		3104	-1313
Compensated Density Neutron, Sonic, Micro, ar				, and	and Base KC			3339	-1548
Dual Induction Logs				Simp	oson Sand		3363	-1572	
				Arbuckle				3366	-1575
		Report	CASING I all strings set-c		✓ Ne	ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		Casing In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
urface Pipe	12-1/4"	8-5/8"		23#		566' KB	Common	385	3% CC, 2% gel
Production	7-7/8"	5-1/2"		15.5#		3465' KB	Class A	150	10% salt
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom		ADDITIONAL f Cement	CEMENTI #Sacks		JEEZE RECORI		Percent Additive	s
Shots Per Foot			- Bridge Plug				acture, Shot, Cemer		ord Depth
	Specify Footage of Each Interval Perforated 3367-75'					(Amount and Kind of Material Used) Depth 250 gal. 20% Mud			
	3306-12'					250 gal. 20% Mud			
1	3192-3200'					250 gal. 20% Mud			
2 3170-73', 3161-64', 3150-54', 3132-37', & 3119-23'						2750 gal. 20% NE and 1300# rock salt			
UBING RECORD 2-3	Size 3/8"	Set At 3420'	n	Packer A	At	Liner Run	Yes V No)	
ate of First, Resumer 2-19-2008	d Production, SWD or E	inhr.	Producing Meth	_	Flowing	g 📝 Pump	ing Gas Li	ft 🔲 Oth	ner (Explain)
stimated Production Per 24 Hours	Oil 21	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity 34
isposition of Gas	METHOD OF C	OMPLETION			-	Production Inte	rval	,,,,,,	RECEIVED
Vented Sold	Used on Lease		Open Hole Other (Specif	Perf.	. 🗀 🛚	Dually Comp.	Commingled _	KANSA	S CORPORATION COMMIS

ALLIED CEMENTING CO., INC.

31023

REMIT TO P.O. BOX 31 SERVICE POINT: Myrat Band **RUSSELL, KANSAS 67665** DATE 19-04 **RANGE** LOCATION Ellinwood 5. To Collny OLD OR NEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB **CEMENT HOLE SIZE** AMOUNT ORDERED 385 At Common 32cc 225-6 **CASING SIZE TUBING SIZE DEPTH DRILL PIPE** DEPTH TOOL 385 al @ 12.15 4677.75 PRES. MAX COMMON MEAS. LINE SHOE JOINT **POZMIX** 40 B CEMENT LEFT IN CSG. **GEL** PERFS. CHLORIDE 12 see @ 5100 61200 DISPLACEMENT ASC **EQUIPMENT PUMP TRUCK** CEMENTER. **HELPER** @ **BULK TRUCK** DRIVER HANDLING MILEAGE ___ **REMARKS:** TOTAL 6900.18 Still Prilling when got Here SERVICE DEPTH OF JOB 566 LF **PUMP TRUCK CHARGE** EXTRA FOOTAGE 266' @ 20 18620 MILEAGE @ 7.00 126.00 MANIFOLD. @ 11000 11000 CHARGE TO: Shelby Rusources TOTAL /3/5.2/ STREET __ CITY_____STATE__ PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

ALLIES CEMENTING CO., LLC.

SERVICE POINT: REMIT TO P.O. BOX 31 mediane lodge KS. **RUSSELL, KANSAS 67665** CALLED OUT ON LOCATION JOB START JOB FINISH DATE 1-27-08 3:00 PM 5:30 Pm 10100BA 10:45 Pm 215 LOCATION 2814 K19, 8E, 7N, 3/2E, STN to LEASE RUGAL OLD OR NEW Eircle one) OWNER Stelly Resources CONTRACTOR Sterling # TYPE OF JOB Production HOLE SIZE AMOUNT ORDERED 150 SX Class A + 102 SA1+. DEPTH 3 4 78 CASING SIZE 5/2 500GAL ASF **TUBING SIZE** DEPTH **DRILL PIPE** TOOL COMMON 150 A @ 14.20 2130.00 1.400 MINIMUM 100 PRES. MAX SHOE JOINT 16.49 POZMIX MEAS. LINE 14.49 CEMENT LEFT IN CSG. GEL CHLORIDE PERFS. DISPLACEMENT 83/2 BSC Fresh Later **ASC** salt 16 @ 10.80 172.80 **EOUIPMENT** ASF 500 0 @ 1.15 575.00

CEMENTER Ramas Denoscow **PUMP TRUCK** 414 HELPER Greg Gr **BULK TRUCK** DRIVER 14/14 F. 389 **BULK TRUCK** DRIVER

166 HANDLING MILEAGE 18 Min che 282.00 TOTAL 35/6.70

SERVICE

REMARKS:

Pileon Botton, Brook circulation, Punp FOR GAL ASF, RIUX RATHAR W/15 5x classA+ 22 SAH, RUN Production - 135 5x classA+102 Alt, Staf Bungs wash Runf + 1: was Roles & Play, DEPTH OF JOB HAIT PISPLACE MENT SEE LIFT, SLOW RATE, PUMPTRUCK CHARGE
BURP Plug, Flort held EXTRA FOOTAGE THANKYOU

1812.00

MILEAGE MANIFOLD _ Head REATAL

@ 7.00

CHARGE TO: Shelby R-Sources, LLC STREET

CITY

TOTAL 2051.00

S'RECEIVED
KANSAS CORPORATION COMMISSIONZIP

MAR 25 2008

CONSERVATION DIVISION

To Allied Cementing Co., LLC.

PLUG & FLOAT EQUIPMENT

AFU FLANTSLOS 1@ 515.00 515.00 1013F LA+CLDOWNP/185+BAFFE 449.00 449.00 Centralizers 1@55.00 55.00