

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33874
 Name: Custer Oil & Gas, LLC
 Address: Post Office Box 628
 City/State/Zip: Barnsdall, Oklahoma 74002
 Purchaser: Coffeyville Resources
 Operator Contact Person: Dustin Kerbs
 Phone: (918) 847-2531
 Contractor: Name: Performance Drilling Company
 License: 33890
 Wellsite Geologist: Dustin Kerbs
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-8-08	1-10-08.
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

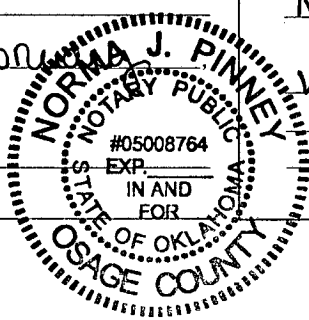
API No. 15 - 019-26851-0000
 County: Chautauqua
 SE NW NE SE Sec. 1 Twp. 35 S. R. 11 East West
2100 feet from (S) N (circle one) Line of Section
855 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carrie Crane Well #: 07-4
 Field Name: Peru Sedan
 Producing Formation: Layton, Wayside, Prue
 Elevation: Ground: 937 Kelly Bushing: _____
 Total Depth: 1247 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 38 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 38
 feet depth to surface w/ 8 _____ sx cmt.
APZ - Dg 5/15/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dustin Kerbs
 Title: Agent Date: 2-18-08
 Subscribed and sworn to before me this 18th day of February
 2008
 Notary Public: Norma J. Pinney
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Custer Oil & Gas, LLC Lease Name: Carrie Crane Well #: 07-4
 Sec. 1 Twp. 35 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 1) Dual Induction LL3/GR Log 2) Compensated Density Sidewall Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>484</td> <td>486</td> </tr> <tr> <td>Wayside Prue</td> <td>1133</td> <td>1190</td> </tr> </table>	Name	Top	Datum	Layton	484	486	Wayside Prue	1133	1190
Name	Top	Datum								
Layton	484	486								
Wayside Prue	1133	1190								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	8 5/8	7"	20	38'	reg	8	
	6 3/4	4 1/2"	9.5	1247'P	50/50 pozmix	160	aquagel, gibsonite, saltm, floesall

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 1-10-08			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
25	10%	20					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<div style="text-align: right; border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 12 2008 CONSERVATION DIVISION WICHITA, KS </div>

Carrie Crane #07-4

Elev. 937

Wayside (Pae)

1120-1130	grey lime	no odor	trace fluor.
1130-1140	 mostly shale		10-20% dull fluor.
1140-1150	little sand		trace fluor.
1150-1160	grey sand	good odor	40-50% spotted fluor.
1160-1170	grey sand & little shale		30-40% fluor.
1170-1180	grey sand	less odor	10-20%
1180-1190			trace-10% spotted fluor.
1190-1200			

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CONSERVATION DIVISION
WICHITA, KS

WELL: Carrie Crane #07-4

SE/4 SEC. 1-T35S-R11E
2100' FSL, 855' FEL

Chautauqua County
ELEV. 937'

OWNER: Custer Oil & Gas, LLC

OPERATOR: Custer Oil & Gas, LLC
P.O. Box 628
Barnsdall, OK 74002
918-847-2531

Drilling Contractor PDC #2 6 3/4" hole

Drilling Commencement 1/8/08

Drilling Completion 1/10/08

Surface Casing Set Size: 8 5/8" Total Footage: 38.40 Cement Sacks 8

Logging Contractor Osage

Logging Date 1/10/08

Long String Casing Size: 4.5" Total Footage _____ Cement Sacks _____

Expected Formation Tops	Estimated Formation Tops	Actual Formation Tops	Gas Test
1. Water Sand	206'	<u>218</u>	
2. Layton Sand	476'	<u>484</u>	
3. Middle Layton	690'	<u>700</u>	
4. Lower Layton	784'	<u>787</u>	
5. Coal	982'	<u>990</u>	
6. Coal	1096'	<u>1104</u>	
7. Wayside Sand	1168'	<u>1133</u>	
Estimated Total Depth	~1250'	<u>1264</u>	

Bag 10' Samples: All formations listed above (Plus any shows observed)

Notes:

Gas Tests:

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CONSERVATION DIVISION
WICHITA, KS

SERVICE ORDER & RECEIPT

TRI-AM ACID AND FRACTURE SERVICE CORP.

PERFORMANCE PETROLEUM

GAS WELL CHEMICAL SERVICE

No. 18513

BOX 564 203 S. LYNN
PAWHUSKA, OKLAHOMA 74056
(918) 287-2934

COMPANY

STATION _____

DATE 1-11-08

CUSTOMER <i>Custer Oil & Gas</i>	BILLING ADDRESS <i>P.O. Box 628</i>
CITY <i>Bayardall</i>	STATE <i>OK 74002</i>
WELL NAME <i>Carrie Crane #07-A</i>	LOCATION
POOL	COUNTY <i>Osage</i> STATE <i>OK</i>

YOUR ORDER NO. _____ SERVICE ORDER (See other side for terms and conditions)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full power and authority to execute this service order.

CUSTOMER BY _____ AUTHORIZED AGENT _____

Price Reference	Quantity	Description — Services / Materials	Unit Price	Amount
		<i>Fresh Water Charge</i>		<i>25.00</i>
		Hydraulic Horsepower Service		
	<i>1</i>	<i>Cement Pumping Service</i>		<i>1250.00</i>
		BPM Blending Service		
	<i>124 mi.</i>	<i>Mileage (4 Trucks)</i>	<i>2.00</i>	<i>248.00</i>
	<i>1</i>	<i>Transport</i>		<i>400.00</i>
		lbs. Pumping Service		cwt.
		lbs. Pumping Service		cwt.
		Ton Miles <i>Sand Delivery Service</i>		
	<i>160 stks</i>	<i>Other Materials and Services</i>	<i>1.00</i>	<i>350.00</i>
		<i>Gal. Acid</i>		<i>160.00</i>
		<i>Gal. Acid</i>		
	<i>160 stks</i>	<i>50/50 PolyMey (2% Bell allowed)</i>	<i>11.25 sk</i>	<i>1800.00</i>
	<i>1</i>	<i>4 1/2 wiper Plug</i>		<i>50.00</i>
	<i>8 stks</i>	<i>Agua</i>	<i>11.00 sk</i>	<i>88.00</i>
	<i>500</i>	lbs. <i>Silts</i> Sand	<i>3.50 lb</i>	<i>175.00</i>
	<i>400</i>	lbs. <i>Salt</i> Sand	<i>12.00 cwt</i>	<i>48.00</i>
	<i>40</i>	lbs. <i>Flocc</i> Sand	<i>1.00 lb</i>	<i>40.00</i>
	<i>50</i>	lbs. <i>Cotton Seed Hulls</i>	<i>20.00 cwt</i>	<i>10.00</i>
		<i>County 10125</i>		<i>27.64</i>
		<i>OK. 1045 % State Sales Tax on Materials Only</i>		<i>99.50</i>

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WICHITA, KS

TRI-AM ACID AND FRACTURE SERVICE CORP.

Customer: *Jerry Moore* Service Engineer

By: _____ Authorized Agent

TOTAL BILLING \$ *4771.14*

RECEIPT: The above hereby certifies that the equipment and services above listed were received by him and the services performed in a workmanlike manner.

TRI-AM ACID AND FRACTURE SERVICE CORP.
PERFORMANCE PETROLEUM COMPANY

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64 - 203 S. Lynn
 PAWHUSKA, OKLAHOMA 74056
 (918) 287-2934

MAR 12 2008

CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT

Invoice No. 18513 Station Pawhuska Date 1-11-08, 19__

Owner Custer Oil & Gas Lease Came Crane Well No. #07-4

Pool _____ County Osoyo State OK

Loc. _____ Formation _____

Pipe Data—		Perforating Data—		Production—	
T.D. <u>1265</u>	P.B. _____	Shots/Ft. _____	_____	Oil _____	Water _____
Csg. Size <u>4 1/2</u>	Wt. <u>9.5</u>	From _____ To _____	_____	Present _____	_____
Csg. Depth <u>1245</u>	Sks. Cement _____	From _____ To _____	_____	Previous Treatments _____	_____
Tbg. Size _____	Depth _____	From _____ To _____	_____	_____	_____
Packer Type _____	Annulus Vol. _____	From _____ To _____	_____	_____	_____
Csg. Vol. <u>20861</u>	Tbg. Vol. _____	From _____ To _____	_____	_____	_____

Materials Used

Detailed Record of Treatment

Fluids Used

Quan.	Type	Quan.	Type	Acid _____
<u>160 sks 50/50 Poly Mix</u>		<u>1-45 Wiper Plug</u>		Breakdown _____
<u>500 Silicate</u>		<u>8 sks Osmium</u>		Frac. _____
<u>400 Salt</u>		<u>50 lbs Cotton seed Hulls</u>		Flush _____
<u>40 Flocc</u>				

Time	Pressure Csg.	Tbg.	Bbls. of Fluid			Remarks
			Out of Tanks	In Form.	Inj. Rate	
						<u>Safety + J.O.P. Procedure</u>
						<u>Hook up to 45 casing</u>
						<u>Load Hole + Break Circulation with</u>
						<u>Salt + Cotton seed Hulls</u>
						<u>Start Cement (Run 160 sks 50/50 Poly Mix)</u>
						<u>Finish Cement + Wash Lines</u>
						<u>Release Plug + Displace Casing</u>
						<u>Circulate 7 Bbl Cement into Pit</u>
						<u>Bump Plug - Plug Held</u>
						<u>Wash Equipment</u>
						<u>Job Complete</u>
						<u>Pulled Head</u>

Arrival Date 1-11-08 Time 10:00 Left Location: Date 1-11-08 Time 11:35 Round Trip Miles 62

(See Reverse Side for Additional Treatment Remarks)

Equipment Used

Treatment Resume

Name	Unit No.	Name	Unit No.
<u>Robbie</u>	<u>C-102</u>		
<u>Shannon</u>	<u>C-202</u>		
<u>Josh</u>	<u>WT-602</u>		
<u>Justin Ammon</u>	<u>Extra</u>		
<u>Nate Radmore</u>	<u>Extra</u>		

Avg. Inj. Rate _____	BPM
Avg. Trt. Press. _____	psi
Hydraulic Horsepower Used _____	
Total Fluid Pumped _____	
Maximum Pressure _____	psi
Minimum Pressure _____	psi
I. S. I. P. _____	psi

Owner's Representative

Station Manager

Service Engineer

L.P. Ammon

James Moore