

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31280
 Name: Birk Petroleum
 Address: 874 12th Rd SW
 City/State/Zip: Burlington, Ks 66839
 Purchaser: Coffeyville Resources
 Operator Contact Person: Brian L. Birk
 Phone: (620) 364-5875
 Contractor: Name: Company Tools
 License: 31280
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/13/2008</u>	<u>03/26/2008</u>	<u>03/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22357-0000
 County: Coffey
 NW SW SW NE Sec. 7 Twp. 23 S. R. 15 East West
2860 feet from (S) / N (circle one) Line of Section
3300 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Demler Well #: 4
 Field Name: Winterschied
 Producing Formation: Plugged
 Elevation: Ground: 1119.50' Kelly Bushing: _____
 Total Depth: 1669 Plug Back Total Depth: Surface
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40'
 feet depth to Surface w/ 35 _____ sx cmt.
AKZ - Kelly

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk
 Title: Agent Date: April 16, 2008
 Subscribed and sworn to before me this 16th day of April
 2008.
 Notary Public: Laura C. Birk
 Date Commission Expires: Jan. 21, 2012

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2012

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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APR 18 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Bik Petroleum Lease Name: Demler Well #: 4
 Sec. 7 Twp. 23 S. R. 15 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached drillers log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 7/8"	7"		40'	Class A	35	Calcium & gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

UC  ENTERED

TICKET NUMBER 13764
 LOCATION Eureka
 FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-08	1019	Dimit #4	7	235	166	Osage

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Bick Petroleum	485	Alan		
	441	Jim		

MAILING ADDRESS	CITY	STATE	ZIP CODE
874 12th Rd SW	Burlington	KS	66835

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 2"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2" casing. Break circulation with 5 bbls Fresh
Water. Mix 35sks Class A Cement w/ 3% Caclz 2% Gel. Displace with
1 bbl Fresh water shut well in. Good cement returns to surface.
Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	25	MILEAGE in Area	3.45	86.25
11045	35 sks	Class A Cement	12.90	451.50
1102	65 #	3% Caclz	.70	45.50
1118A	65 #	2% Gel	.16	10.40
5407		Ton Mileage Bulk Truck	MI	300.00
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				CONSERVATION DIVISION
				WICHITA, KS
			Sub Total	1568.65
			SALES TAX	26.89
			ESTIMATED TOTAL	1595.54

AUTHORIZATION Called by Brian Burk

200104
 TITLE Co-Rep

DATE _____
 1595.54

BIRK PETROLEUM
 874 12TH RD SW
 BURLINGTON, KS 66839
 620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

SERVICE TICKET

DATE: 3/20/08
 COUNTY Coffey CITY _____

CHARGE TO Birk Petroleum
 ADDRESS 874 12th Rd SW CITY Burlington ST Ks. ZIP 66839
 LEASE & WELL NO. Demler #4 CONTRACTOR Company Tools
 KIND OF JOB Plug Dry Hole SEC 7 TWP 23 RG 15
 DIR. TO LOC. _____

OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
15 Sx	Portland Cement - Plug @ T.D. 1669'	
15 Sx	Portland Cement - Plug @ 700'	
40 Sx	Portland Cement - Plug 250' to surface	
4 Sx	gel	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
4 Sx	Gel total	
70 Sx	Portland Cement total	
	TOTAL	

T.D. 1669' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____ PLUG USED _____

TIME FINISHED: _____

REMARKS: Rig up to 2 7/8" drill pipe. Break circulation. Mix 15 Sx. Cement and set plug @ T.D. Pull up and pump 2 Sx. gel. Pull up and mix 15 Sx. Cement and set plug @ 700'. Pull up. Pump 2 Sx. gel. Pull up and mix 40 Sx. Cement. Set plug 250' to surface.

NAME _____

 CEMENTER OR TREATER

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 OWNER'S REP. _____

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 WICHITA, KS